Stricken language would be deleted from and underlined language would be added to the law as it existed prior to this session of the General Assembly.

1	State of Arkansas	As Engrossed: H3/20/03		
2	84th General Assembly	A Bill	Act 1114 of 2003	
3	Regular Session, 2003		HOUSE BILL 2344	
4				
5	By: Representative Ledbette	T		
6				
7				
8		For An Act To Be Entitled		
9	AN ACT TO AMEND THE PETROLEUM STORAGE TANK TRUST			
10	FUND CC	VERAGE AND ELIGIBILITY CRITERIA	FOR	
11	REIMBUR	SEMENT OF THIRD PART CLAIMS; TO	INCREASE	
12	THE MAX	XIMUM PAYMENT FOR CORRECTIVE ACT	IONS; AND	
13	FOR OTH	IER PURPOSES.		
14				
15		Subtitle		
16	AN A	CT TO AMEND THE PETROLEUM STORA	GE	
17	TANK	TRUST FUND COVERAGE AND ELIGIB	ILITY	
18	CRIT	ERIA FOR REIMBURSEMENT OF THIRD	PART	
19	CLAI	MS.		
20				
21				
22	BE IT ENACTED BY THE	GENERAL ASSEMBLY OF THE STATE OF	ARKANSAS:	
23				
24	SECTION 1. Ark	ansas Code § 8-7-902 is amended	to read as follows:	
25	8-7-902. Defini	tions.		
26	As used in this	subchapter, unless the context	otherwise requires:	
27	(1)(A) "Aboveg	round storage tank" means any on	ne (1) or a combination	
28	of containers, vessel	s, and enclosures located aboveg	ground, including	
29	structures and appurt	enances connected to them, whose	e capacity is greater	
30	than one thousand three hundred twenty gallons (1,320 gals.) and not more			
31	than forty thousand gallons (40,000 gals.) and that is used to contain or			
32	dispense motor fuels, distillate special fuels, or other refined petroleum			
33	products.			
34	(B) Such	term does not include mobile st	orage tanks used to	
35	transport petroleum from one (1) location to another or those used in the			
36	production of petrole	um or natural gas;		



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1	(2) "Accidental release" means any sudden or nonsudden confirmed		
2	release of petroleum from a storage tank that results in a need for		
3	corrective action or compensation for bodily injury or property damage <u>a</u>		
4	claim for compensatory damages, or both, neither expected nor intended by the		
5	tank owner or operator;		
6	(3) "Advisory committee" or "committee" means the Advisory Committee		
7	on Petroleum Storage Tanks as established in this subchapter;		
8	(4) "Commission" means the Arkansas Pollution Control and Ecology		
9	Commission;		
10	(5)(A) "Compensatory damages" means all damages for which an owner or		
11	operator may be liable including, without limitation, bodily injury or		
12	property damage.		
13	(B) "Compensatory damages" do not include:		
14	(i) Punitive damages; or		
15	(ii) The costs of litigation, which shall not be limited		
16	to attorney or expert witness fees.		
17	(C) This definition shall apply to any pending third party claim		
18	which has not been reduced to judgment as of the effective date of this		
19	subdivision (5);		
20	(5)(6) "Corrective action" means those actions which may be necessary		
21	to protect human health and the environment as a result of an accidental		
22	release, sudden or nonsudden;		
23	(6)(7) "Department" means the Arkansas Department of Environmental		
24	Quality;		
25	(7) (8) "Director" means the Director of the Arkansas Department of		
26	Environmental Quality;		
27	(8)(9) "Distributor" means and includes any person, including the		
28	State of Arkansas and any political subdivision thereof, but not including		
29	the United States of America or any of its instrumentalities, except to the		
30	extent permitted by the Constitution or laws thereof, who is customarily in		
31	the wholesale business of offering motor fuels for resale or delivery to		
32	dealers, consumers, or others in tanks of two hundred gallons (200 gals.) or		
33	more which are not connected to motor vehicles and is:		
34	(A) Making the first sale in the State of Arkansas of any motor		
35	fuel, imported into the state from any other state, territory, or foreign		
36	country, after it shall have been received within this state within the		

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1 meaning of § 26-55-201 et seq.;

2 (B) Consuming or using in the State of Arkansas any motor fuel 3 so imported and who shall have purchased it before it shall have been 4 received by any other person in this state, within the meaning of § 26-55-201 5 et seq.; or

6 (C) Producing, refining, preparing, distilling, manufacturing,
7 blending, or compounding motor fuel in this state;

8 (9)(10) "Fund" means the Petroleum Storage Tank Trust Fund created by
9 this subchapter;

10 (10)(11) "Occurrence" means an accident, including continuous or 11 repeated exposure to conditions, which results in a release from a storage 12 tank;

13 (11)(12) "Owner or operator", when the owner and operator are separate 14 parties, means the person who is required to obtain financial assurances 15 under the state or federal underground storage tank program;

16 (12)(13) "Person" means any individual, corporation, company, firm, 17 partnership, association, trust, joint-stock company or trust, or venture, or 18 municipal, state, or federal government or agency, or any other legal entity, 19 however organized;

20 (13)(14) "Petroleum" means petroleum, including crude oil or any 21 fraction thereof, which is liquid at standard conditions of temperature and 22 pressure of sixty degrees Fahrenheit (60% F) (60% F) and fourteen and seven-23 tenths pounds per square inch (14.7 lbs. psi) absolute;

24 (14)(15)(A) "Release" means any spilling, leaking, emitting,
25 discharging, escaping, leaching, or disposing from a storage tank into
26 groundwater, surface water, or subsurface soils.

(B) This term does not include releases that are permitted orauthorized by the department or by federal law;

29 (15)(16) "Storage tank" means an aboveground storage tank or 30 underground storage tank as defined in this subchapter;

31 (16)(17)(A) "Storage tank self-inspection audit" means a checklist or 32 form issued by the department addressing the compliance status of a storage 33 tank that the owner or operator completes on an annual basis.

34 (B) The storage tank self-inspection audit shall accompany or be
35 a part of other documents the department requires the owner or operator to
36 execute on an annual basis;

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1 (17)(18) (A) "Supplier" means any person who is customarily in the 2 wholesale business of offering distillate special fuels or liquefied gas special fuels for resale or use to any person in this state and who makes 3 4 bulk sales of fuel. 5 (B) The term "supplier" shall include pipeline importers, first 6 receivers, and second receivers; 7 (18)(19) "Terminal" means a bulk storage facility for storing 8 petroleum products supplied by pipeline or marine vessels; 9 (19)(20) (A) "Underground storage tank" means any one (1) or a 10 combination of tanks, including underground pipes connected thereto, which is 11 or has been used to contain petroleum, and the volume of which, including the 12 volume of the underground pipes connected thereto, is ten percent (10%) or more beneath the surface of the ground. 13 (B) The term "underground storage tank" does not include any: 14 15 (i) Farm or residential tank of one thousand one hundred 16 gallons (1,100 gals.) or less capacity used for storing motor fuel for 17 noncommercial purposes; 18 (ii) Tank used for storing heating oil for consumptive use 19 on the premises where stored; 20 (iii) Septic tank; 21 (iv) Intrastate and interstate pipeline facilities 22 regulated by the Arkansas Public Service Commission or other applicable state 23 or federal agency and all other pipeline facilities, including gathering 24 lines regulated under: 25 The Natural Gas Pipeline Safety Act of 1968; or (a) 26 The Hazardous Liquid Pipeline Safety Act of (b) 27 1979; 28 (v) Surface impoundment, pit, pond, or lagoon; 29 (vi) Storm water or wastewater collection system; 30 (vii) Flow-through process tank; 31 (viii) Liquid trap or associated gather lines directly 32 related to oil or gas production and gathering operations; 33 (ix) Storage tank situated in an underground area, such as 34 a basement, cellar, mineworking, drift, shaft, or tunnel, if the storage tank 35 is situated upon or above the surface of the floor; or 36 (x) Any pipes connected to any tank which is described in

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1 subdivisions (19)(B)(i)-(19)(B)(ix) of this section; and 2 (20)(21)(A) "Unknown petroleum storage tank" means a petroleum storage tank as defined by this subchapter whose existence on a property or facility 3 4 at the time of the discovery of a release was not known or should not have 5 reasonably been known by the owner or operator. 6 (B) An owner or operator is deemed to have known of the 7 existence of an unknown petroleum storage tank if there was surficial 8 evidence of such tank in the form of visible vent pipes, fill caps, or lines 9 protruding from such tank. 10 11 SECTION 2. Arkansas Code § 8-7-905(d) is amended to read as follows: 12 (d) Moneys in the fund may be expended by the director solely for the following purposes, as limited by the provisions of subsection (e) of this 13 14 section: 15 The state share mandated by the federal Resource (1) 16 Conservation and Recovery Act of 1976; 17 (2) To pay costs incurred by the Arkansas Pollution Control and Ecology Commission, the director, the Attorney General, or the Advisory 18 19 Committee on Petroleum Storage Tanks in the performance of their duties under 20 this subchapter; 21 (3) To pay reimbursement to owners and operators for taking 22 corrective action or to compensate owners or operators for claims by pay third parties for bodily injury and property damage compensatory damages, or 23 24 both, caused by accidental releases from qualified storage tanks; 25 (4) To pay reasonable and necessary costs and expenses of the 26 department for taking corrective action caused by accidental releases from a 27 storage tank of unknown ownership or when corrective action is not commenced 28 by the owner or operator in a timely manner; and 29 (5) To reimburse owners and operators in the vicinity of the 30 release for performing short-term testing or monitoring which is in addition to that required by the department's rules and regulations if the department 31 32 has a reasonable basis for believing that such petroleum underground storage 33 tank or tanks may be the source of the release. The owners and operators of 34 petroleum underground storage tanks, including out-of-service and 35 nonoperational tanks, not found to be the source of the release and who cooperate with the department may apply to the fund for reimbursement for 36

1 such testing and monitoring costs, not including lost managerial time or loss 2 of revenues because of temporary business closure. 3 4 SECTION 3. Arkansas Code § 8-7-907(b), concerning payments for 5 corrective action from the Petroleum Storage Tank Trust Fund, is amended to 6 read as follows: 7 (b) Payment for corrective action shall not exceed one million dollars 8 (\$1,000,000) one million five hundred thousand dollars (\$1,500,000) per 9 occurrence. 10 11 SECTION 4. Arkansas Code § 8-7-908(a), third-party claims to the 12 Petroleum Storage Tank Trust Fund, is amended to read as follows: (a)(1) No payment to any owner or operator against whom a third-party 13 14 claim is brought for bodily injury or property damage compensatory damages, 15 or both, shall be paid from the Petroleum Storage Tank Trust Fund until the 16 owner or operator has expended seven thousand five hundred dollars (\$7,500) 17 on third-party claims for the occurrence, except in cases where the Director of the Arkansas Department of Environmental Quality is using his or her 18 19 emergency authority under § 8-7-905(e) or the owner or operator has been discharged under the United <u>States Bankruptcy Code or is determined by a</u> 20 21 court to be insolvent. 22 (2) It is the intent of the General Assembly that this initial 23 level of expenditure be considered the equivalent of an insurance policy 24 deductible. 25 (3) Owners and operators of underground storage tanks must 26 demonstrate financial responsibility for the seven-thousand-five-hundred-27 dollar deductible for third-party liability costs. 28 SECTION 5. Arkansas Code § 8-7-908(c) is amended to read as follows: 29 30 (c) All payments for third-party claims shall be made only following 31 proof that: (1) At the time of the occurrence, the owner or operator was in 32 33 substantial compliance with the financial responsibility requirements; 34 (2) At the time of discovery of the release, the owner or operator had paid all fees required under state law or regulations applicable 35 36 to petroleum storage tanks; and

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1 (3) A valid final court order or valid final order of the 2 Arkansas State Claims Commission establishing a judgment against the owner or operator for bodily injury or property damage <u>compensatory damages</u> caused by 3 4 an accidental release from a qualified storage tank has been entered. 5 6 SECTION 6. Arkansas Code § 8-7-908(d)(1) is amended to read as 7 follows: 8 (d)(1)(A) Any owner or operator against whom a third-party claim is 9 filed in court or in the Arkansas State Claims Commission shall give written 10 notice of the claim to the Arkansas Department of Environmental Quality no 11 later than twenty (20) days after service of summons or receipt of 12 notification of the claim from the Arkansas State Claims Commission. (B) As a condition of eligibility, an owner or operator 13 shall cooperate with and assist the department and, if applicable, the 14 15 Attorney General's office in connection with the third-party claim. (C) At a mini<u>mum, such cooperation shall include active</u> 16 17 participation by the owner or operator throughout the litigation and providing assistance as required by the department or the Attorney General's 18 office during resolution of a third-party claim. 19 (D) In determining compliance with subdivisions (d)(1)(B) 20 and (C), the director shall consider the owner's or operator's financial 21 22 condition. 23 24 SECTION 7. EMERGENCY CLAUSE. It is found and determined by the General Assembly of the State of Arkansas that under present law a 25 26 requirement for Petroleum Storage Tank Fund eligibility for reimbursement for third party claims for bodily injury and property damage is the payment of 27 28 seven thousand five hundred dollars (\$7,500) to injured third parties by the owner or operator; that if the owner or operator is discharged in bankruptcy 29 30 or declared insolvent, injured third parties may have no protection under the law; that existing law should be changed immediately so that injured third 31 32 parties will be guaranteed access to the fund that is specifically designed 33 to compensate them for their injuries; and that, in addition, owners or 34 operators may not enjoy the protection originally intended by the General 35 Assembly when it initially enacted this statute unless the definition of compensatory damages is clarified. Therefore, an emergency is declared to 36

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1	exist and this act being immediately necessary for the preservation of the		
2	public peace, health, and safety shall become effective on:		
3	(1) The date of its approval by the Governor;		
4	(2) If the bill is neither approved nor vetoed by the Governor,		
5	the expiration of the period of time during which the Governor may veto the		
6	bill; or		
7	(3) If the bill is vetoed by the Governor and the veto is		
8	overridden, the date the last house overrides the veto.		
9			
10	/s/ Ledbetter		
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13	APPROVED: 4/7/2003		
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