## Stricken language would be deleted from and underlined language would be added to the law as it existed prior to this session of the General Assembly.

## Act 369 of the Regular Session

1	State of Arkansas	A D:11		
2	87th General Assembly	A Bill		
3	Regular Session, 2009		HOUSE BILL	1424
4				
5	By: Representatives Webb, Reynolds			
6	By: Senator Glover			
7				
8	_			
9		or An Act To Be Entitled		
10		ND ARKANSAS CODE § 8-4-203 TO		
11	·	CIAL ASSURANCE FOR THE CLOSURE		
12		F PERMITTED SITES IN THE STATE	OF	
13	ARKANSAS THAT	LAND APPLY OR STORE FLUIDS		
14		UTILIZED DURING EXPLORATION OR		
15		ASES OF OIL OR GAS OPERATIONS;	AND	
16	FOR OTHER PUR	POSES.		
17				
18		Subtitle		
19		REQUIRE FINANCIAL ASSURANCE		
20	FOR LANDFA	RMS.		
21				
22				
23	BE IT ENACTED BY THE GENERAL	L ASSEMBLY OF THE STATE OF ARKA	NSAS:	
24				
25		Code § 8-4-203(c) - (k), concer	ning permits	
26	generally, is amended to rea		_	
27		llities that engage in land app		
28		ized during exploration or prod		
29		be closed in a manner that ens	ures protection	of
30	human health and the enviror			
31		As used in this subsection "		n or
32		or utilized during exploration		
33		ions" means land-farming throug		
34		drilling fluids to a soil surf		<u>tice</u>
35	of receiving and storing sai	dd fluids from offsite for wast	e management.	

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2	(iii) Surface facilities associated with Class II
3	injection wells are specifically excluded from the requirements of this
4	subsection (c).
5	(iv) Land applications at the drilling or
6	exploration site that are authorized under any general permit issued by the
7	department are excluded from the requirements of this subsection (c).
8	(B) By October 1, 2009, each existing permitted facility
9	regulated under this subsection (c) shall submit to the department the
10	<pre>following:</pre>
11	(i) A plan to close the permitted facility and make
12	any site restoration deemed necessary by the department;
13	(ii) A detailed cost estimate to close and
14	restore the permitted facility that meets the requirements of this subsection
15	(c) and is approved by the department; and
16	(iii) A financial mechanism that demonstrates to the
17	department's satisfaction the permittee's financial ability to ensure
18	adequate closure and any necessary restoration of the permitted facility in
19	accordance with the requirements of this subsection (c).
20	(C) The department shall not issue, modify, or renew a
21	permit for facilities regulated under this subsection (c) without the permit
22	applicant first demonstrating to the department's satisfaction the
23	applicant's financial ability to ensure adequate closure and any necessary
24	restoration of the permitted facility in accordance with the requirements of
25	this subsection (c).
26	(D)(i) The amount of any financial assurance
27	required under this subsection (c) shall be equal to or greater than the
28	detailed cost estimate for a third party to close the permitted facility in
29	accordance with closure plans approved by the department.
30	(ii) The detailed cost estimate shall be prepared by
31	an independent professional consultant.
32	(iii) On or before August 15 of each year, a
33	permittee shall submit to the department for approval a detailed cost
34	estimate to close and restore the permitted facility in accordance with
35	closure plans that have been approved by the department.
36	(E)(i) For new permits, the applicant shall submit to the

1	department for approval a detailed cost estimate to close and restore the
2	facility based on the proposed operation and capacity of the facility from
3	the date the permit is issued through the following October 1.
4	(ii) For renewal or modification applications, the
5	permittee shall submit to the department for approval a detailed cost
6	estimate to close and restore the permitted facility based on closure plans
7	that have been approved by the department.
8	(F)(i) For each permit, the financial assurance mechanism
9	shall be renewed on October 1 of each year.
10	(ii) For each permit, documentation that the
11	$\underline{\text{required financial assurance mechanism has been renewed beginning October } 1$
12	of that year shall be received by the department by September 15 of each year
13	or the department shall initiate procedures to:
14	(a) Take possession of the funds guaranteed by the financial assurance
15	mechanism; and
16	(b)(1) Suspend or revoke the permit under which the facility is
17	operated.
18	(2) A permit shall remain suspended until a financial assurance
19	mechanism is provided to the department in accordance with this subsection.
20	(iii) The permittee is responsible for ensuring that
21	documentation of annual renewal is received by the department by its due
22	date.
23	(2) The permittee or applicant shall demonstrate financial
24	ability to adequately close or restore the land application or storage
25	facility by:
26	(A) Obtaining insurance that specifically covers closure
27	and restoration costs;
28	(B) Obtaining a letter of credit;
29	(C) Obtaining a bond or other surety instrument;
30	(D) Creating a trust fund or an escrow account;
31	(E) Combining any of the instruments in $(c)(2)(A) - (D)$ ;
32	<u>or</u>
33	(F) Any other financial instrument approved by the
34	director.
35	(3) A financial instrument required by this subsection shall:
36	(A) Be posted to the benefit of the department;

1	(B) Provide that the financial instrument cannot be
2	cancelled without sixty (60) days prior written notice addressed to the
3	department's legal division chief as evidenced by a signed, certified mail
4	with a return receipt request; and
5	(C) Be reviewed by the department upon receipt of the
6	cancellation notice to determine whether to initiate procedures to revoke or
7	suspend the facility's permit and whether to initiate procedures to take
8	possession of the funds guaranteed by the financial assurance mechanism.
9	(4) Before the department may release a financial assurance
10	mechanism, the department shall receive a certification by a professional
11	engineer that the permitted facility has been closed and restored in
12	accordance with closure plans that have been approved by the department.
13	(5) The department is not responsible for the operation,
14	closure, or restoration of a facility regulated under this subsection.
15	$\underline{(d)(1)}$ When any an application for the issuance of a new permit or a
16	major modification of an existing permit is filed with the department, the
17	department shall cause notice of the application to be published in a
18	newspaper of general circulation in the county in which the proposed facility
19	is to be located.
20	(2) The notice required by subdivision $\frac{(c)(1)}{(d)(1)}$ of this
21	section shall advise that any interested person may request a public hearing
22	on the permit application by giving the department a written request within
23	ten (10) days of the publication of the notice.
24	(3) Should a hearing be deemed necessary by the department or in
25	the event the department If the department determines that a hearing is
26	necessary or desires such a hearing, the department shall schedule a public
27	hearing and shall notify by first class mail the applicant and all persons
28	that have submitted comments of the date, time, and place of the public
29	hearing.
30	$\frac{(d)(e)}{(e)}(1)(A)$ Whenever the department proposes to grant or deny any
31	permit application, it shall cause notice of its proposed action to be
32	published in either:
33	(i) A newspaper of general circulation in the county
34	in which the facility that is the subject of the application is located; or
35	(ii) In the case of a statewide permit, in a
36	newspaper of general circulation in the state.

1 (B) The notice shall afford any interested party thirty 2 (30) calendar days in which to submit comments on the proposed permit action. (C) At the conclusion of the public comment period, the 3 4 department shall announce in writing its final decision regarding the permit 5 application. 6 (2)(A)(i) The department's final decision shall include a 7 response to each issue raised in any public comments received during the 8 public comment period. Such The response shall manifest reasoned 9 consideration of the issues raised by the public comments and shall be 10 supported by appropriate legal, scientific, or practical reasons for 11 accepting or rejecting the substance of the comment in the department's 12 permitting decision. 13 (ii) For the purposes of this section, response to 14 comments by the department should serve the roles of both developing the 15 record for possible judicial review of an individual permitting action and as 16 a record for the public's review of the department's technical and legal 17 interpretations on long-range regulatory issues. 18 (iii) Nothing in this section, however, shall be 19 construed as limiting the department's authority to raise all relevant issues of regulatory concern upon adjudicatory review of the commission of a 20 21 particular permitting action. 22 (B)(i) In the case of any discharge limit, emission limit, 23 environmental standard, analytical method, or monitoring requirements, the 24 record of the proposed action and the response shall include a written 25 explanation of the rationale for the proposal, demonstrating that any 26 technical requirements or standards are based upon generally accepted 27 scientific knowledge and engineering practices. 28 (ii) For any standard or requirement that is 29 identical to a duly promulgated and an applicable regulation, this 30 demonstration may be satisfied by reference to the regulation. In all other 31 cases, the department must provide its own justification with appropriate 32 reference to the scientific and engineering literature or written studies 33 conducted by the department. 34 (e)(f)(1) All costs of publication of notices of applications and 35 notices of proposals to grant permits under this section shall be the

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responsibility of the applicant.

- 1 (2) All costs of publication of notices of proposals to deny a 2 permit under this section shall be the responsibility of the department.
- 3 (3) Any moneys received <del>pursuant to</del> <u>under</u> subsection <del>(e)</del>(f) of 4 this section shall be classified as refunds to expenditures.
- (f)(g) Only those persons that submit comments on the record during
  the public comment period and the applicant shall have standing to appeal the
  decision of the department to the Arkansas Pollution Control and Ecology
  Commission.
- 9 (g)(h)(1) Permits for the discharge of pollutants into the waters of
  10 the state or for the prevention of pollution of the waters of the state shall
  11 remain freely transferable, provided the applicant for the transfer notifies
  12 the Director of the Arkansas Department of Environmental Quality at least
  13 thirty (30) days in advance of the proposed transfer date and submits a
  14 disclosure statement as required by § 8-1-106.
- 15 (2) Only those reasons set out in §§ 8-1-106(b)(1) and 8-1-16 (c) shall constitute grounds for denial of a transfer.
- 17 (3) The permit is automatically transferred to the new permittee 18 unless the director denies the request within thirty (30) days of the receipt 19 of the disclosure statement.
- 20 (h)(i) In the event of voluminous comments, including, but not limited
  21 to including without limitation a petition, the department may require the
  22 designation of a representative to accept any notices required by this
  23 section.
- 24 (i)(j) The notice provisions of subsections (e)(d) and (d)(e) of this 25 section shall do not apply to permit transfers or minor modifications of 26 existing permits.
- 27 (j)(k) This section in no way restricts local and county government 28 entities from enacting more stringent ordinances regulating nonmunicipal 29 domestic treatment sewage systems in Arkansas.
- 30 (k)(1) The commission may promulgate rules to establish a permit-by31 rule. A permit-by-rule is subject to the public notice requirements and
  32 procedural provisions under § 8-4-202 et seq., but is not subject to the
  33 public notice requirements and procedural provisions under §§ 8-4-203 8-434 205.

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SECTION 2. EMERGENCY CLAUSE. It is found and determined by the

## HB1424

1	General Assembly of the State of Arkansas that establishing financial
2	assurance requirements for the closure of commercial facilities that engage
3	in land application or storage of fluids generated or utilized during
4	exploration or production phases of oil or gas operations is necessary to
5	protect human health and the environment and that a delay in the effective
6	date of this Act may result in harm to human health or the environment.
7	Therefore, an emergency is declared to exist and this Act being necessary for
8	the immediate preservation of the public peace, health, and safety shall be
9	in full force and effect from and after the date of its passage or approval.
10	If the bill is neither approved nor vetoed by the Governor, it shall become
11	effective on the expiration of the period of time during which the Governor
12	may veto the bill. If the bill is vetoed by the Governor and the veto is
13	overridden, it shall become effective on the date the last house overrides
14	the veto.
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16	APPROVED: 3/10/2009
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