

ARKANSAS SENATE
90th General Assembly - Regular Session, 2015
Amendment Form

Subtitle of Senate Bill No. 994

TO PROMOTE RURAL ECONOMIC DEVELOPMENT AND NATURAL GAS INFRASTRUCTURE
EXPANSION.

Amendment No. 1 to Senate Bill No. 994

Amend Senate Bill No. 994 as originally introduced:

Delete everything after the enacting clause and substitute the following:

"SECTION 1. Arkansas Code § 23-3-601 is amended to read as follows:
23-3-601. Purpose – Petition for certificate.

(a)(1) The General Assembly finds that the proportion of the state's population that is without access to service by a ~~natural~~ gas utility exceeds the proportion of the population that is without access to telephone or electric utility service. Therefore, the General Assembly declares it to be the intent and purpose of this subchapter to increase only the availability of natural gas through the procedures provided in this subchapter and not to make the procedures available to electric or telephone utilities.

(2) The amount of the surcharge to be added to the gas utility's rate shall be calculated so as to produce the annual revenues equal to the additional annualized revenue requirement to which the gas utility would be entitled had the excess expenditures made for the purposes set forth in subdivision (a)(1) of this section been included in the gas utility's most recent rate determination by the commission.

(b) A gas utility may at any time petition the commission for a certificate of extension project. By its petition, the gas utility requests commission authorization to commence an extension project, to expend funds on the project, and to concurrently seek commission approval of changes in rates and surcharges sufficient to recover, at the time the plant goes into service, the excess expenditures arising out of the certificated extension projects. A petition for a certificate shall provide information about the proposed extension project including, without limitation, the following:

(1) An estimate of the cost of the extension project broken down into at least labor, materials, and overhead;

(2) A schedule of estimated completion dates;

(3) A brief description of the physical nature of the facilities, including pipe diameter and length of the extension in feet or miles;

(4) Estimated sales volumes, estimated number and types of customers, growth rates, and expected revenues; ~~and~~



(5) A calculation showing the amount of excess expenditures the gas utility expects to incur; and

(6) An estimate of surcharge rates for each class of customer consistent with the most recent determination by the commission in its order addressing the gas utility's most recent application for a general change or modification in its rates and charges.

SECTION 2. Arkansas Code § 23-3-602(3), concerning the definition of "cost-of-service recovery", is repealed.

~~(3) "Cost of service recovery" means the method by which the commission computes the change in rates necessary for the gas utility to recover the cost of that portion of the excess expenditures not recovered through the surcharge. Traditional cost of service principles shall be followed in adjusting rates when the cost of service recovery method is used to recover the cost of excess expenditures. The allocation of class responsibility for payment of the excess expenditures under the cost of service recovery method shall be in accordance with the most recent cost of service study approved for the applicant gas utility;~~

SECTION 3. Arkansas Code § 23-3-602(7), concerning the definition of "surcharge" is amended to read as follows:

(7) "Surcharge" means a charge which the commission may authorize a gas utility to impose on ~~those~~ its customers ~~who directly benefit from extensions funded by excess expenditures. The surcharge may recover the entire excess expenditure or a portion thereof, as the commission shall order to recover, at the time the plant goes into service, the excess expenditures arising out of the certificated extension projects. The amount of the surcharge to be added to the gas utility's rate shall be calculated so as to produce the annual revenues equal to the additional annualized revenue requirement to which the gas utility would be entitled had the excess expenditures made for the purposes set forth in subdivision (a)(1) of this section been included in the gas utility's most recent rate determination by the commission.~~

SECTION 4. Arkansas Code § 23-3-603 is amended to read as follows:
23-3-603. Grant of certificate generally.

The Arkansas Public Service Commission shall grant a certificate if it finds that the proposed extension project is of economic benefit to the gas utility and its ratepayers and is in the public interest. ~~Within the body of the order, the commission shall apportion the future recovery of the cost of the excess expenditures between the surcharge and cost of service recovery, in whatever proportions or percentages the commission finds reasonable, from zero to one hundred percent (0 — 100%), inclusive. Once the certificate has been granted, including the approval of the amount and allocation of rates and surcharges, the gas utility may begin construction and may expend funds on the certificated extension project.~~

SECTION 5. Arkansas Code § 23-3-604 is amended to read as follows:
23-3-604. Rates and tariffs.

(a)(1) Once a certificated extension is placed into service and is used and useful, the gas utility may collect the ~~rates and tariffs which have been previously approved by the Arkansas Public Service Commission and which~~

~~reflect the apportionment of recovery of the cost of the excess expenditures between the surcharge and cost of service recovery methods as ordered by the commission excess expenditures through a surcharge approved by the Arkansas Public Service Commission. The tariff and rate filing made at the time of the certificate application shall include estimated excess expenditures upon which the commission may grant the certificate.~~

(2) The commission may subsequently modify the previously approved surcharge rates and tariffs in any reasonable manner ~~if the~~ in the event that actual total costs and excess expenditures differ significantly from the estimated total costs and excess expenditures.

(3) In the event that actual total costs and excess expenditures significantly exceed the estimated costs and excess expenditures, and the difference is caused by imprudence or other unsatisfactory causes, the commission may disallow recovery of a portion of the actual excess expenditures in the approved rates.

(b) ~~The surcharge shall be recovered only from those customers or accounts that receive service as a direct result of the certificated extension. The surcharge shall recover its proportion of the capitalized excess expenditures, plus carrying costs. Surcharged amounts shall be treated for ratemaking purposes as customer contributions in aid of construction and shall not be added to the rate base upon which a return is earned~~ Surcharge rates implemented under this section shall remain effective until the implementation of new rate schedules in connection with the next general rate filing of the gas utility wherein such extension project investments can be included in the gas utility's base rate schedules.

(c) ~~Those costs and expenses to be recovered under the cost of service recovery method shall be recovered in the same manner as they would had they been elements of a general rate application. Traditional cost of service principles shall be utilized in adjusting rates to recover the cost of excess expenditures recovered under cost of service recovery. Allocation of class responsibility for recovery of the cost of the excess expenditures shall be in accordance with the gas utility's most recently approved cost of service study or in accordance with a reasonable cost of service approach which the commission shall find acceptable~~ The surcharge rates for each class of customer shall be determined consistent with the most recent determination by the commission in its order addressing the gas utility's most recent application for a general change or modification in its rates and charges.

(d) ~~Amounts recoverable under the cost of service recovery method which remain outstanding shall be rolled into the gas utility's next general rate application. Recovery of these outstanding expenditures shall be made within the rate approved as a result of the application for the certificate and corresponding approval of rates.~~

SECTION 6. Arkansas Code § 23-3-605 is amended to read as follows:
23-3-605. Conditions, limitations on grant of certificates.

Certificates shall be granted under this subchapter ~~pursuant to~~ under the following provisions and conditions:

(1) Only proposed extension projects shall be eligible for recovery of the cost of excess expenditures under this subchapter. Proposed extension projects are those for which neither actual construction activity has begun nor expenditures made, other than for planning the project, at the time the petition for the certificate is initially filed with the Arkansas

Public Service Commission;

(2) Certificates shall be granted under this subchapter only for proposed extension projects which will serve areas not served by any gas utility at the time of the filing of the petition for the certificate;

(3) Certificates shall be granted only if the commission determines the extension project is beneficial to the ratepayers of the gas utility and to the gas utility itself;

(4) Certificates shall not be granted under this subchapter to recover ~~costs~~ excess expenditures incurred in replacing existing pipelines, equipment, or plants, unless such replacement is necessary for adequate gas supply for the proposed extension project;

~~(4)~~(5) Where the commission has granted more than one (1) certificate to a gas utility, the commission may determine prospectively the sequence in which the gas utility shall commence work on pending projects based on whatever reasonable criteria it ~~shall develop~~ develops. However, once construction has begun on any given project, the commission determination shall not serve to postpone or defer construction; and

~~(5)~~(6) There shall be a limitation on the total annual dollar recovery of excess expenditures to be recovered ~~pursuant to~~ under § 23-3-604 through rates or surcharges ~~resulting from proceedings other than general rate cases. The limitation shall be imposed regardless of the number of certificates granted to, or projects to be completed by, a gas utility. The limitation shall be a dollar amount which equals one half of one percent (0.5%) of the difference between the gas utility's recorded gross plant at original cost less recorded accumulated depreciation reserves~~ gas utility's gross plant at original cost used in determining the gas utility's most recent application for a general change in rates and charges. "Gross As used in this subdivision (6), "gross plant" shall does not include construction work in progress or portions of certificated projects currently receiving cost-of-service recovery treatment included in the gas utility's base rates."

The Amendment was read the first time, rules suspended and read the second time and _____

By: Senator Caldwell

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Secretary