



Jennifer R. Ivory
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ARKANSAS
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October 26, 2022

Sen. Terry Rice
Rep. Jeff Wardlaw
c/o Marty Garrity
Bureau of Legislative Research
State Capitol, Rm 315
Little Rock, Arkansas 72201

RE: PSC Quarterly Reports a/o September 30, 2022

Dear Ms. Garrity:

Enclosed please find the quarterly rate case report of the Arkansas Public Service Commission for the period ending September 30, 2022.

This report is also available on our website at www.arkansas.gov/psc.

Sincerely,

A handwritten signature in cursive script that reads "Jennifer Ivory".

Jennifer Ivory
Secretary of the Commission

Enclosure

**ARKANSAS PUBLIC SERVICE COMMISSION
QUARTERLY RATE CASE REPORT
PURSUANT TO ARK. CODE ANN. § 23-4-420
FOR THE QUARTER ENDED SEPTEMBER 30, 2022**

DOCKET: 22-064-U

COMPANY: Liberty Utilities (Pine Bluff Water) Inc. (LUPB)

CASE STYLE: IN THE MATTER OF THE APPLICATION OF LIBERTY UTILITIES (PINE BLUFF WATER) INC. FOR APPROVAL OF A GENERAL CHANGE OR MODIFICATION IN RATES, CHARGES, AND TARIFFS

CASE FILED: September 30, 2022

**APPLICATION
SUMMARY:**

Company's current authorized retail revenue requirement is \$10,159,516. The retail revenue requirement requested is \$15,196,394. LUPB is proposing an Alternative Proposed Phase-In over three years. The percentage increase by rate class for each year is:

	<u>Year 1</u>	<u>Year 2</u>	<u>Year 3</u>
Residential	12.0%	10.7%	9.7%
Commercial	28.2%	22.0%	18.0%
Industrial	48.3%	32.6%	24.6%
Public Authority	10.8%	9.8%	8.9%
Resale/Bulk	4.8%	4.6%	4.4%
Private Fire	0.0%	0.0%	0.0%

The estimated monthly impact on the average residential customer is \$4.22 or 16%.

The current authorized return on equity and overall rate of return is 5.35%. The requested return on equity and overall rate of return is 6.16.%

PROCEDURAL

SCHEDULE: Procedural Schedule to be established by Commission order.

STATUTORY FINAL

ORDER DEADLINE: August 1, 2023

GENERAL STAFF CONTACT: Donna Gray, Executive Director
Donna.Gray@arkansas.gov

DOCKET: 21-097-U

COMPANY: Black Hills Energy Arkansas, Inc. (BHEA)

CASE STYLE: IN THE MATTER OF THE APPLICATION OF BLACK HILLS ENERGY ARKANSAS, INC. FOR APPROVAL OF A GENERAL CHANGE IN RATES AND TARIFFS

CASE FILED: December 10, 2021

APPLICATION SUMMARY:

Company's current authorized retail revenue requirement is \$105,286,730. The retail revenue requirement requested is \$152,382,799. The percentage increase by rate class is:

Residential - 22.7%
Business 1 - 11.3%
Business 2 - 8.7%
Business 3 – 8.6%
Business 4 – 8.7%
Business 5 – 9.3%
Gas Lights – 8.7%
Irrigation – 26.4%

The estimated monthly impact on average residential customer is \$8.65 or 10.16%.

The current authorized return on equity is 9.61% and the overall rate of return is 5.615%. The requested return on equity is 10.2% and the requested overall rate of return is 6.16%.

STATUS: The public evidentiary hearing was held on August 30, 2022.

STATUTORY FINAL

ORDER DEADLINE: October 9, 2022

GENERAL STAFF CONTACT: Donna Gray, Executive Director
Donna.gray@arkansas.gov
501-682-1794

DOCKET: 21-070-U

COMPANY: Southwestern Electric Power Company (SWEPCO)

CASE STYLE: IN THE MATTER OF THE APPLICATION OF SOUTHWESTERN ELECTRIC POWER COMPANY FOR APPROVAL OF A GENERAL CHANGE IN RATES AND TARIFFS

CASE FILED: July 23, 2021

APPLICATION SUMMARY:

Company's current authorized retail revenue requirement is \$179,621,123. The retail revenue requirement requested is \$264,167,767. The percentage increase by rate class, including fuel is:

Residential 17.4%
General Service 4.9%
Lighting & Power Secondary 12.6%
Lighting & Power Primary 7.2%
Lighting & Power TOU 5.6%
Total Industrial Transmission 3.3%
Municipal 11.8%
Private, Outdoor, & Area Lighting -4.7% (decrease)
Municipal Street & Public Street & Hwy Lighting -2.3% (decrease)
Total Retail 12.2%

The estimated monthly impact on an average residential customer is \$18.89, or 17%, for 1000 kWh.

The current authorized return on equity is 9.45% and the overall rate of return is 4.93%. The requested return on equity is 10.35% and the requested overall rate of return is 5.69%.

SWEPCO notified the Commission of its re-election to implement a Formula Rate Review Rider pursuant to Act 725 of 2015. The Formula Rate Plan, Act 725 of 2015, provides for a 4% adjustment to base rates annually.

STATUTORY FINAL

ORDER DEADLINE: May 23, 2022

COMMISSION

FINDINGS: On May 23, 2022, after public hearings, the Commission approved a total rate schedule revenue requirement of \$172,498,828. The estimated monthly impact on the average residential customer is an increase of 2.7%.

STATUS: On June 22, 2022, SWEPCO filed a Petition for Rehearing of Order No. 14. Responses from Western Arkansas Large Energy Consumers and General Staff of the Arkansas Public Service

Commission were filed on July 5, 2022, with a Commission decision to follow. By Order No. 19 issued on July 21, 2022, the Commission denied SWEPCO's Petition for Rehearing of Order No. 14.

GENERAL STAFF CONTACT: Donna Gray, Executive Director
Donna.Gray@arkansas.gov
501-682-1794

