1	State of Arkansas	As Engrossed: \$4/3/13	
2	89th General Assembly	A Bill	
3	Regular Session, 2013		SENATE BILL 795
4			
5	By: Senator Rapert		
6	By: Representative Wren		
7			
8		For An Act To Be Entitled	
9	AN ACT TO F	REGULATE ELECTRIC DEMAND RESPONSE; A	AND FOR
10	OTHER PURPO	DSES.	
11			
12			
13		Subtitle	
14	TO RE	GULATE ELECTRIC DEMAND RESPONSE.	
15			
16			
17	BE IT ENACTED BY THE G	ENERAL ASSEMBLY OF THE STATE OF ARKA	ANSAS:
18			
19	SECTION 1. Arkar	nsas Code Title 23, Chapter 18, is a	amended to add an
20	additional subchapter t	co read as follows:	
21	<u>Subchapter</u>	10 - Regulation of Electric Demand	<u>Response Act</u>
22	<u>23-18-1001. Tit</u>	Le.	
23	<u>This subchapter s</u>	shall be known and may be cited as t	<u>che "Regulation of</u>
24	Electric Demand Respons	se Act".	
25			
26	<u>23-18-1002. Defi</u>	initions.	
27	<u>As used in this s</u>	subchapter:	
28	<u>(1)(A) "Ag</u>	ggregator of retail customers" means	a person that
29	aggregates demand respo	onse from <i>retail</i> customers for the p	ourpose of
30	<u>marketing, selling, or</u>	marketing and selling the aggregate	ed demand response:
31		(i) To an electric public utility	<u>/; or</u>
32		(ii) Into a wholesale electricity	<u>/ market.</u>
33	<u>(B)</u>	"Aggregator of retail customers" do	es not include:
34		(i) An electric public utility to	) the extent that it
35	<u>engages in demand respo</u>	onse programs or demand response agg	gregation activities
36	with the <i>retail</i> custome	ers in its own service territory as	certificated by the



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1	Arkansas Public Service Commission; or		
2	(ii) A municipally owned electric utility or		
3	consolidated municipal utility improvement district to the extent that it		
4	engages in demand response programs or demand response aggregation activities		
5	with the retail customers in its own service territory; and		
6	(2)(A) "Demand response" means a reduction in the consumption of		
7	on-peak or off-peak electric energy by a retail customer served by an		
8	electric public utility or a municipally owned electric utility or		
9	consolidated municipal utility improvement district relative to the <i>retail</i>		
10	customer's expected consumption in response to:		
11	(i) Changes in the price of electric energy to the		
12	<u>retail customer over time; or</u>		
13	(ii) Incentive payments designed to induce lower		
14	consumption of electric energy.		
15	(B) "Demand response" includes demand response resources		
16	capable of providing demand response.		
17			
18	23-18-1003. Authority to regulate demand response.		
19	(a) The marketing, selling, or marketing and selling of demand		
20	response within the State of Arkansas by electric public utilities or		
21	aggregators of retail customers to retail customers or by electric public		
22	utilities, aggregators of retail customers, or retail customers into		
23	wholesale electricity markets is subject to regulation by:		
24	(1) The Arkansas Public Service Commission under Acts 1935, No.		
25	<u>324, as amended; or</u>		
26	(2) The local governing authority in the case of a municipally		
27	owned electric utility or a consolidated municipal utility improvement		
28	<u>district.</u>		
29	(b) The commission:		
30	(1) May establish the terms and conditions for the marketing,		
31	selling, or marketing and selling of demand response by electric public		
32	utilities or aggregators of retail customers to retail customers or by		
33	electric public utilities, aggregators of retail customers, or retail		
34	customers into wholesale electricity markets; and		
35	<u>(2) Shall not regulate demand response investments or demand</u>		
36	response actions of a retail customer on the customer's side of the electric		

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1	meter.
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3	23-18-1004. Marketing or selling of demand response prohibited.
4	The marketing, selling, or marketing and selling of demand response
5	into wholesale electricity markets by an aggregator of retail customers or by
6	a retail customer is prohibited unless the Arkansas Public Service Commission
7	or the governing authority of a municipally owned electric utility or a
8	consolidated municipal utility improvement district determines that the
9	marketing, selling, or marketing and selling of demand response into
10	wholesale electricity markets by aggregators of retail customers or by retail
11	customers is in the public interest.
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13	<u>23-18-1005. Applicability.</u>
14	This subchapter does not prevent a nonresidential customer from opting
15	out in accordance with § 23-3-405 of energy conservation programs and
16	measures as defined in § 23-3-403.
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18	/s/Rapert
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