1	State of Arkansas	A D:11	
2	92nd General Assembly	A Bill	
3	Regular Session, 2019		SENATE BILL 555
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5	By: Senator B. Ballinger		
6	By: Representative Gonzales		
7			
8		For An Act To Be Entitled	
9	AN ACT TO R	EPEAL ARKANSAS LAW REGARDING STA	ATE
10	EMISSION PL	ANS FOR FOSSIL-FUEL-FIRED ELECTR	RIC
11	GENERATING	UNITS; AND FOR OTHER PURPOSES.	
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14		Subtitle	
15	TO REP	PEAL ARKANSAS LAW REGARDING STAT	Ε
16	EMISSI	ION PLANS FOR FOSSIL-FUEL-FIRED	
17	ELECTF	RIC GENERATING UNITS.	
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20	BE IT ENACTED BY THE GE	NERAL ASSEMBLY OF THE STATE OF A	ARKANSAS:
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22	SECTION 1. Arkan	sas Code Title 8, Chapter 3, Sub	ochapter 2, is
23	repealed.		
24	8-3-201. Findings	Purpose.	
25	(a) The General	Assembly finds that:	
26	(1) The Un	ited States Environmental Protec	etion Agency has
27	proposed emission guide	lines for the regulation of carb	oon dioxide emissions
28	from existing fossil-fu	el-fired electric generating uni	its under § 111(d) of
29	the Clean Air Act, 42 U	-S.C. § 7411(d);	
30	(2) The pr	oposed guidelines will have a ma	ajor impact on the
31	economy of Arkansas by	regulating how electricity is pr	roduced, transmitted,
32	distributed, and consum	ed within the state;	
33	(3) The Un	ited States Environmental Protec	etion Agency requires
34	states to take the lead	role in the regulation of exist	ting fossil-fuel-fired
35	electric generating uni	ts under § 111(d) of the Clean	Air Act, 42 U.S.C. §
36	7411(d), by developing	state plans for the establishmer	nt and implementation



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1 of performance standards for reducing carbon dioxide emissions from fossil-2 fuel-fired electric generating units; 3 (4) The role of the United States Environmental Protection 4 Agency is limited to establishing federal emission guidelines that assist the 5 states in the development of their state plans to regulate carbon dioxide 6 emissions from existing fossil-fuel-fired electric generating units and, in 7 establishing federal emission guidelines, the United States Environmental 8 Protection Agency must defer to the states regarding methods for regulating 9 fossil-fuel-fired electric generating units within their jurisdictions; and 10 (5) This subchapter expresses the intent of the General Assembly 11 to exercise the powers of the General Assembly under Arkansas Constitution, 12 Article 5, § 42, to: 13 (A) Review and approve state agency rules; 14 (B) Ensure that rules become effective only after review 15 and approval by the legislative committee charged with review of the rules; 16 and 17 (C) Review rules during the interim or a regular, special, 18 or fiscal session of the General Assembly. 19 (b) The purpose of this subchapter is to ensure that: 20 (1) Before the submission of a state plan to the United States 21 Environmental Protection Agency, the regulations of the Arkansas Pollution 22 Control and Ecology Commission that implement the state plan are reviewed and 23 approved by the General Assembly through the Legislative Council consistent with Arkansas Constitution, Article 5, § 42, and any laws promulgated 24 pursuant to Arkansas Constitution, Article 5, § 42; and 25 26 (2) The state plan is reviewed through a transparent public 27 process that assesses the full impact of the state plan on rates, 28 reliability, employment, and manufacturing greenhouse gas leakage. (c) This subchapter does not create a private right of action for 29 30 enforcement purposes. 31 32 8-3-202. Definitions. 33 As used in this subchapter: 34 (1) "Covered electric generating unit" means an existing fossil-fuelfired electric generating unit within the state that is subject to regulation 35 36 under federal emission guidelines;

1 (2) "Federal emission guidelines" means a final rule, regulation, 2 guideline, or other requirement that the United States Environmental Protection Agency may adopt for regulating carbon dioxide emissions from 3 4 covered electric generating units under § 111(d) of the Clean Air Act, 42 5 U.S.C. § 7411(d); and 6 (3) "State plan" means a plan to establish and enforce carbon dioxide 7 emission control measures that the Arkansas Department of Environmental 8 Quality may adopt to implement the obligations of the state under the federal 9 emission guidelines. 10 11 8-3-203. State plan preferred - State plan dependent on federal 12 emission guidelines. (a)(1) This subchapter does not require the Arkansas Department of 13 14 Environmental Quality to develop a state plan to regulate carbon dioxide 15 emissions from existing fossil-fuel-fired electric generating units under § 16 111(d) of the Clean Air Act, 42 U.S.C. § 7411(d). 17 (2) However, submission of a state plan is the preferred method 18 of compliance with federal emission guidelines. 19 (b)(1) Notwithstanding approval by the Legislative Council of 20 submission of a state plan to the United States Environmental Protection 21 Agency or submission by the Governor of a state plan under § 8-3-207, further 22 action by a state agency to implement or enforce a final, approved state plan 23 is dependent upon the final adoption of the federal emission guidelines. 24 (2) If the federal emission guidelines are not adopted or are 25 adopted and subsequently suspended or held to be contrary to law, a state 26 agency shall suspend or terminate, as appropriate, further action to 27 implement or enforce the state plan. 28 8-3-204. Appeal of state plan - Adjudicatory process. 29 30 (a) If the Arkansas Department of Environmental Quality proposes to finalize a state plan submittal for review and approval by the United States 31 32 Environmental Protection Agency, the department shall comply with the 33 procedural requirements for notice and public comment specified in § 8-4-317. 34 (b)(1) Only a person or an organization that submits comments on the 35 record during the public comment period has standing to appeal the final 36 decision of the department to the Arkansas Pollution Control and Ecology

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1 Commission upon written application made within thirty (30) days after the 2 service of notice made under § 8-4-317(b)(2)(A). 3 (2) An appeal under subdivision (b)(1) of this section shall be 4 processed as a permit appeal under § 8-4-205. 5 6 8-3-205. Assessing effects of state plan. (a) Before preparing a petition to initiate rulemaking for the 7 8 development of regulations implementing a state plan for regulating carbon 9 dioxide emissions from covered electric generating units, the Arkansas 10 Department of Environmental Quality shall prepare a report that takes into 11 account the factors specified in § 8-4-312 and the Clean Air Act, 42 U.S.C. § 12 7401 et seq., as applicable. (b)(1) In addition to the report specified in subsection (a) of this 13 14 section, the department shall coordinate with the Arkansas Public Service 15 Commission in the preparation of a report that assesses the effects of the 16 state plan on the electric power sector, including without limitation: 17 (A) The ability of the state to provide affordable 18 electricity through diversified sources of electricity generation; 19 (B) The type and amount of electric generating capacity 20 within the state that is likely to withdraw from the state or switch to 21 another fuel; 22 (C) Stranded investment in electric generating and 23 transmission capacity and other assets and infrastructure; 24 (D) Potential risks to electric reliability within the 25 state, including without limitation resource adequacy risks, transmission 26 constraints, and natural gas supply and transmission adequacy; and 27 (E)(i) The amount by which retail electricity and any 28 replacement fuel prices within the state are forecast to increase. (ii) A rate impact assessment shall consider nonfuel 29 30 costs, including generation, transmission, distribution, surcharges for renewable energy and energy efficiency, capital investment, upgrades to meet 31 32 environmental requirements, utility profits, financing costs for new 33 investments, unappreciated capital assets retired prematurely, and other 34 nonfuel costs and surcharges, and the amount of funds contributed from all in-state taxpayers to local, state, and federal subsidies, grants, and 35 36 credits to fund in-state electric generation sources, electric storage, and

1	energy efficiency.
2	(2) The department shall further coordinate with the Arkansas
3	Economic Development Commission in the preparation of a report that assesses
4	the effects of the state plan on the electricity consumers within the state,
5	including without limitation:
6	(A) Disproportionate impacts of electricity and other
7	replacement energy price increases on middle-income and lower-income
8	households;
9	(B) Employment within the state, including without
10	limitation direct and indirect employment effects and jobs potentially lost
11	within affected sectors of the state's economy;
12	(C) Economic development within the state, including
13	without limitation effects on manufacturing, commercial, and other sectors of
14	the state's economy;
15	(D) The competitive position of the state in relation to
16	neighboring states and other economic competitors; and
17	(E) State and local governments, including without
18	limitation potential impacts resulting from changes in tax revenues and
19	higher government outlays for electric service.
20	(c) The reports required by this section shall be included with any
21	petition filed by the department to initiate rulemaking for regulations that
22	implement a state plan for regulating carbon dioxide emissions from covered
23	electric generating units.
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25	8-3-206. Submission of state plan.
26	(a) The Arkansas Department of Environmental Quality shall not submit
27	a state plan to the United States Environmental Protection Agency under § 8-
28	3-207 if the state plan:
29	(1) Results in a significant rate increase annually for any rate
30	class of the total delivered electricity cost per kilowatt hour or of the
31	total natural gas cost per thousand cubic feet; or
32	(2) Results in unreasonable reliability risks.
33	(b) The department shall not submit a state plan to the United States
34	Environmental Protection Agency until:
35	(1) The Legislative Council has approved the state plan under §
36	8-3-207(b); or

1	(2) The Governor directs the submission of a state plan under §
2	8-3-207(d).
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4	8-3-207. Procedures for approval of state plan.
5	(a) Not later than fifteen (15) days after adopting a state plan, the
6	Arkansas Department of Environmental Quality shall transmit to the cochairs
7	of the Legislative Council a copy of the state plan and the accompanying
8	report developed under § 8-3-205.
9	(b)(1) Upon receiving the state plan and the accompanying report
10	transmitted under subsection (a) of this section and after sufficient time
11	has been provided to assess the state plan and the accompanying report, the
12	Legislative Council shall vote on approval of the state plan.
13	(2) An affirmative majority vote of the Legislative Council is
14	required for approval of the state plan.
15	(c) If the Legislative Council fails to approve a state plan under
16	subsection (b) of this section, the department may submit a revised version
17	of the state plan, with an accompanying revised report, to the cochairs of
18	the Legislative Council for approval under this section.
19	(d) Notwithstanding the provisions of this subchapter, in the absence
20	of legislative approval under subsection (b) of this section, the Governor
21	may direct the submission of a state plan to the United States Environmental
22	Protection Agency if, in his or her judgment:
23	(1) Sufficient time has passed for the Legislative Council to
24	consider a state plan submitted by the department for legislative approval;
25	(2) Further delay would result in the failure to submit a state
26	plan by the relevant deadline for submission; and
27	(3) Failure to submit a state plan would result in the
28	imposition of a federal implementation plan.
29	(e) This subchapter does not eliminate the requirement of legislative
30	approval of rules and regulations promulgated to implement or enforce the
31	state plan subsequently to gubernatorial action under subsection (d) of this
32	section.
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34	8-3-208. Rate and reliability safety valve.
35	(a) If a state plan approved under this subchapter would result in a
36	significant increase in the total electric or natural gas bill annually for

1	any customer class, the Arkansas Department of Environmental Quality shall
2	reopen the proceeding under § 8-3-204 and, after the opportunity for a
3	hearing, revise the state plan to satisfy § 8-3-206(a)(1) and transmit the
4	revised state plan to the cochairs of the Legislative Council for approval
5	under § 8-3-207.
6	(b)(1) Each year the department shall evaluate the impact of
7	electricity rate increases on the energy-intensive-trade-exposed
8	manufacturers and the resulting greenhouse gas leakage.
9	(2) If increased electric rates are found to be contributing to
10	increased manufacturing greenhouse gas leakage, the department shall reopen
11	the proceeding under § 8-3-204 and, after the opportunity for a hearing,
12	revise the state plan to avoid manufacturing greenhouse gas leakage and
13	transmit the revised state plan to the cochairs of the Legislative Council
14	for approval under § 8-3-207.
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