1	State of Arkansas	As Engrossed: H3/14/17	
2	91st General Assembly	A Bill	
3	Regular Session, 2017		HOUSE BILL 2086
4			
5	By: Representatives Sabin, Pil	kington	
6			
7		For An Act To Be Entitled	
8	AN ACT TO 1	PROTECT THE PROPERTY RIGHTS OF C	TITIZENS; TO
9	PREVENT THI	E ABUSE OF THE POWER OF EMINENT	DOMAIN BY
10	PRIVATE PII	PELINE COMPANIES; TO DECLARE AN	EMERGENCY;
11	AND FOR OTH	HER PURPOSES.	
12			
13			
14		Subtitle	
15	TO PR	OTECT THE PROPERTY RIGHTS OF	
16	CITIZ	ENS; TO PREVENT THE ABUSE OF THE	3
17	POWER	OF EMINENT DOMAIN BY PRIVATE	
18	PIPEL	INE COMPANIES; AND TO DECLARE AN	N
19	EMERG	ENCY.	
20			
21			
22	BE IT ENACTED BY THE GI	ENERAL ASSEMBLY OF THE STATE OF	ARKANSAS:
23			
24	SECTION 1. DO NO	OT CODIFY. <u>Title - Purpose - Co</u>	enstruction.
25	(a) This act sha	all be known and may be cited as	the "Property Rights
26	Protection Act".		
27	(b) The purpose	of this act is to:	
28	(1) Empowe	er landowners who are facing the	seizure of their
29	property by a pipeline	company using the power of emin	ent domain;
30	(2) Bring	accountability to the process b	y which a pipeline
31	company uses the power	of eminent domain;	
32	(3) Preven	nt a pipeline company's abuse of	the power of eminent
33	domain; and		
34	(4) Ensure	e that the taking of private pro	perty by a pipeline
35	company occurs only to	further the public good.	
36	(c) This act sha	all be liberally construed to ef	fectuate its purposes.

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2	SECTION 2. Arkansas Code § 23-15-101 is amended to read as follows:
3	23-15-101. Common carriers — Eminent domain — Definitions.
4	(a) All pipeline companies \underline{A} pipeline company operating in this state
5	are given is given the right of eminent domain and are declared to be common
6	carriers, except pipelines operated for conveying natural gas for public
7	utility service if:
8	(1) The pipeline company is a natural gas public utility as
9	defined in § 23-1-101(9)(A)(i) or a municipal natural gas utility providing
10	service under § 14-54-701 et seq.; or
11	(2) The pipeline company:
12	(A) Is exercising the right of eminent domain in
13	connection with the operation of a common carrier facility;
14	(B) Obtains an order verifying it will operate a common
15	carrier facility from the Arkansas Public Service Commission under § 23-15-
16	106; and
17	(C) Is granted a permit by the Arkansas Department of
18	Environmental Quality under § 23-15-107.
19	(b) The Except as provided in this subchapter, the procedure to be
20	followed in the exercise of the right $\underline{\text{of eminent domain}}$ shall be the same as
21	prescribed in § 18-15-1201 et seq. relating to railroad companies, telegraph
22	companies, and telephone companies.
23	(c) As used in this subchapter:
24	(1) "Common carrier facility" means pipeline equipment or
25	facilities by or through which services are provided without discrimination
26	to or for the public in this state for hire; and
27	(2) "Pipeline company" means a person or a corporation and its
28	lessees, trustees, and receivers, that owns or operates pipeline equipment or
29	facilities used for gathering, transmitting, or transporting natural gas,
30	crude oil, other petroleum products, or ammonia and other substances and
31	materials composing commercial fertilizer or used in manufacturing commercial
32	<u>fertilizer.</u>
33	
34	SECTION 3. Arkansas Code Title 23, Chapter 15, Subchapter 1, is
35	amended to add an additional section to read as follows:
36	23-15-102. Notice - Filing requirements.

1	(a) At least thirty (30) days before requesting an order from the				
2	Arkansas Public Service Commission under § 23-15-106 and a permit from the				
3	Arkansas Department of Environmental Quality under § 23-15-107, a pipeline				
4	company as specified in § 23-15-101(a)(2) shall provide notice of its intent				
5	to exercise a right of eminent domain, as follows:				
6	(1) Designate on a plat or map prepared by the pipeline company				
7	and file with the county clerk of each county in which the proposed site of				
8	the pipeline is to be located the:				
9	(A) Width of the strip of land needed to be condemned for				
10	the purposes of the pipeline;				
11	(B) Location of the land; and				
12	(C) Depths to which the pipeline is to be laid;				
13	(2) Deliver by certified mail, return receipt requested, to each				
14	owner of real property whose property may be within the site of the proposed				
15	pipeline a written notice of intent to exercise a right of eminent domain				
16	that contains:				
17	(A) A copy of this section and $\S\S 23-15-106 - 23-15-108$;				
18	(B) A copy of the plat or map prepared by the pipeline				
19	company under subdivision (a)(1) of this section; and				
20	(C) The following language in boldface type:				
21	"(1) THE ATTACHED ARKANSAS CODE SECTIONS 23-15-102 AND 23-15-106 THROUGH 23-				
22	15-108 PROVIDE:				
23	(a) SPECIFIC REQUIREMENTS THAT MUST BE FOLLOWED BY A PIPELINE COMPANY				
24	BEFORE THE PIPELINE COMPANY MAY EXERCISE THE RIGHT TO ACQUIRE AN EASEMENT				
25	ACROSS YOUR PROPERTY OR CONDEMN YOUR PROPERTY USING EMINENT DOMAIN; AND				
26	(b) SPECIFIC RIGHTS FOR YOUR PROTECTION.				
27	(2) YOU SHOULD MAKE YOURSELF FAMILIAR WITH THE REQUIREMENTS AND YOUR RIGHTS				
28	BEFORE NEGOTIATING WITH A PIPELINE COMPANY OR THE PIPELINE COMPANY'S AGENT				
29	CONCERNING THE ACQUISITION OF AN EASEMENT ACROSS YOUR PROPERTY BY A PIPELINE				
30	COMPANY OR THE CONDEMNATION OF YOUR PROPERTY BY A PIPELINE COMPANY USING				
31	EMINENT DOMAIN.".				
32	(b) The written notice of intent to exercise a right of eminent domain				
33	to the owner of real property required by this section shall be directed to				
34	the address of the owner of the real property as it appears on the records in				
35	the office of the county sheriff or county tax assessor for the mailing of				
36	statements of taxes as provided in § 26-35-705.				

1					
2	SECTION 4. Arkansas Code Title 23, Chapter 15, Subchapter 1, is				
3	amended to add additional sections to read as follows:				
4	23-15-106. Verification of common carrier facility operation required.				
5	(a) Before exercising the right of eminent domain under this				
6	subchapter, a pipeline company as specified in § 23-15-101(a)(2) shall obtain				
7	an order from the Arkansas Public Service Commission verifying that the				
8	pipeline company will operate a common carrier facility.				
9	(b)(1) The application for the order verifying that the pipeline				
10	company as specified in § 23-15-101(a)(2) will operate a common carrier				
11	facility shall include:				
12	(A) A description of the proposed project, including its				
13	<pre>proposed route;</pre>				
14	(B) A detailed explanation of how the proposed project				
15	meets the definition of a common carrier facility under § 23-15-101(c)(1);				
16	<u>and</u>				
17	(C) Proof that notice of intent to exercise a right of				
18	eminent domain has been given under § 23-15-102.				
19	(2) The commission shall hold a hearing, unless waived by the				
20	parties, on the application within ninety (90) days of filing the				
21	application.				
22	(c)(1) An applicant for an order under subsection (a) of this section				
23	shall give notice of the application, the proposed route of the pipeline, and				
24	the date, time, and place of the hearing, by:				
25	(A) Sending notice by certified mail, return receipt				
26	requested, to all owners of real property as described in § 23-15-102(b), on				
27	the proposed route of the pipeline no more than five (5) days after the date				
28	of the order setting the hearing on the application; and				
29	(B) Within thirty (30) days of the filing of the				
30	application, publishing notice of the application under subdivision (b)(1) of				
31	this section one (1) time a week for two (2) consecutive weeks in a newspaper				
32	of general circulation in each county where land within the proposed site of				
33	the pipeline is located.				
34	(2) The notice shall specify the date of the filing of the				
35	application and include a statement that interested individuals may file a				
36	request for intervention with the commission.				

1	(c) The commission shall render its decision on the application for
2	the order within forty-five (45) days from the conclusion of the hearing.
3	
4	23-15-107. Permit from Director of the Arkansas Department of
5	Environmental Quality required.
6	(a) Before exercising the right of eminent domain under this
7	subchapter, a pipeline company as specified in § 23-15-101(a)(2) shall obtain
8	a permit to construct the pipeline from the Director of the Arkansas
9	Department of Environmental Quality.
10	(b) The director shall establish by rule the requirements deemed
11	necessary or desirable for determining whether the permit should be granted,
12	including without limitation:
13	(1) That the application for the permit include:
14	(A) A description of the proposed project, including its
15	proposed route;
16	(B) The width of the proposed pipeline corridor;
17	(C) An environmental assessment of the proposed project;
18	<u>and</u>
19	(D) A detailed explanation of the environmental impact of
20	the proposed project and a certification that the location, construction, and
21	maintenance of the proposed pipeline does not constitute an undue hazard to
22	the environment and natural resources of the state;
23	(2) That a hearing be held before the director on the
24	application and any objections to the application within sixty (60) days of
25	filing the application; and
26	(3)(A) That reasonable notice of the application, the proposed
27	route, and the date, time, and place of the hearing be:
28	(i) Sent by certified mail, return receipt
29	requested, to all landowners within the proposed route; and
30	(ii) On the Sunday or Wednesday no more than
31	eighteen (18) days nor less than ten (10) days before the hearing, published
32	in a newspaper of general circulation in each county where land within the
33	proposed site of the pipeline is located.
34	(B) The notice shall include a procedure for filing a
35	written objection to the application or proposed route with the director.
36	(c) The director shall render a decision on the application for the

1	permit within sixty (60) days of the hearing.
2	(d) The director shall not grant the permit unless the director finds
3	that:
4	(1) The application complies with subsection (b) of this
5	section;
6	(2) Appropriate notice was given to affected parties; and
7	(3) The location, construction, and maintenance of the proposed
8	pipeline do not constitute an undue hazard to the environment or natural
9	resources of the state with due consideration of the following factors:
10	(A) Whether the proposed route of the pipeline is an
11	environmentally reasonable route;
12	(B) Whether other corridors of public utilities already in
13	existence may reasonably be used for the pipeline;
14	(C) Compliance with local zoning ordinances, unless
15	compliance would impose an unreasonable burden on the project as weighed
16	against the purpose of the local zoning ordinances; and
17	(D) Whether ample opportunity has been afforded for public
18	comment, specifically including without limitation comment by the governing
19	body and citizenry of any municipality or county within which the proposed
20	project or any part thereof is to be located, as well as by landowners
21	affected by the proposed pipeline.
22	(e) The director may grant the permit subject to reasonable conditions
23	that will allow the director to monitor the effect of the pipeline upon the
24	property subjected to eminent domain and upon the surrounding environment and
25	natural resources.
26	
27	23-15-108. Compensation for damage to property surveyed, used for
28	maintenance, or not acquired.
29	(a) A pipeline company as specified in § 23-15-101(a)(2) is liable to
30	the owner of an interest in property that is damaged from an entry upon land
31	to:
32	(1) Survey a pipeline route or proposed route; or
33	(2) Obtain access to, maintain, or relocate a pipeline or
34	proposed pipeline route.
35	(b) If the chosen and approved pipeline route damages any other
36	property of an owner that was not acquired by eminent domain by the pipeline

1 company for the pipeline project, the owner shall be compensated under the 2 laws of eminent domain for the fair market value of the damage to the other 3 property upon the trial of the case of the property taken by eminent domain. 4 (c) Any disputes regarding compensation for damage to property 5 surveyed, used for maintenance, or not acquired shall be resolved in the 6 circuit court with jurisdiction to hear such matters. 7 8 23-15-109. Applicability. 9 If no increase in the width of an existing easement or right-of-way is 10 required, the restrictions and conditions on the right of eminent domain 11 imposed by this subchapter do not apply for the: 12 (1) Replacement or expansion of an existing pipeline with 13 similar equipment or facilities in substantially the same location; or (2) The rebuilding, upgrading, modernizing, or reconstructing of 14 15 equipment or facilities that increase the capacity of the pipeline. 16 17 SECTION 5. Arkansas Code § 18-15-1302 is amended to read as follows: 18 18-15-1302. Right to enter, survey, etc. - Plat or map. 19 (a)(1) Whenever If a corporation desires to construct a pipeline or 20 build a logging railway upon or under the lands of individuals, or right-of-21 way of any railroad, or any turnpike;: 22 (1) the The corporation, by and its agents, shall have the right 23 to enter peacefully upon the lands or rights-of-way and survey, locate, and 24 lay out its pipeline, thereon, or tram road or logging road. tram roads or 25 logging roads; and 26 (2) However, the The corporation shall be is liable for any 27 damages that may result by reason of such acts from the corporation's surveying, locating, laying out, or constructing pipelines, tram roads, or 28 29 logging roads. 30 (b) The corporation shall designate on a plat or map to be made and 31 filed with the county clerk of the county in which the pipeline or logging 32 railway is located the width of the strip of land needed to be condemned for 33 its purposes, the land's location, and the depth to which the pipes are to be laid if the project is a pipeline. 34

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SECTION 6. Arkansas Code § 18-15-1303 is amended to read as follows:

1 18-15-1303. Procedure for condemnation. 2 (a) In the event any company fails, If upon application to individuals, railroads, or turnpike companies, a lumber company fails to 3 4 secure the right-of-way by consent, contract, or agreement, then the 5 corporation lumber company shall have the right to-proceed to procure the 6 condemnation of condemn the property, lands, rights, privileges, and 7 easements in the manner provided by law for taking private property for 8 right-of-way for railroads as provided by §§ 18-15-1201 - 18-15-1207 under § 18-15-1201 et seq., including the procedure for providing notice by 9 10 publication and by certified mail in under § 18-15-1202. 11 (b) If upon application to individuals, railroads, or turnpike 12 companies a pipeline company fails to secure the right-of-way by consent, 13 contract, or agreement, then the pipeline company may condemn the property, lands, rights, privileges, and easements in the manner provided by § 23-15-14 15 101 et seq. 16 SECTION 7. EMERGENCY CLAUSE. It is found and determined by the 17 General Assembly of the State of Arkansas that landowners should be protected 18 19 from unwarranted intrusions and appropriately compensated when pipeline 20 companies exercise the power of eminent domain; that the seizure of private property for pipeline purposes should be permitted only after a proposed 21 22 project is reviewed and verified to be a common carrier facility; and that 23 this act is immediately necessary to ensure that appropriate safeguards are 24 in place so that landowners are protected from unwarranted intrusions that 25 impede the use and enjoyment of their property and are appropriately 26 compensated when the power of eminent domain is exercised by a pipeline 27 company, to prevent abuse of the eminent domain power, and to prevent harm to the environment or natural resources of the state. Therefore, an emergency is 28 29 declared to exist, and this act being immediately necessary for the 30 preservation of the public peace, health, and safety shall become effective 31 on: 32 (1) The date of its approval by the Governor; 33 (2) If the bill is neither approved nor vetoed by the Governor, 34 the expiration of the period of time during which the Governor may veto the 35 bill; or 36 (3) If the bill is vetoed by the Governor and the veto is

1	overridden,	the	date	the	last	house	overrides	the	veto.
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