	Stricken language would be deleted from and underlined language would be added to the law as it existed prior to this session of the General Assembly. Act 481 of the Regular Session
1	State of Arkansas
2	87th General Assembly A Bill
3	Regular Session, 2009 SENATE BILL 407
4	Regular Session, 2009
5	By: Senator Madison
6	
7	
8	For An Act To Be Entitled
9	AN ACT TO MAKE VARIOUS CORRECTIONS TO TITLE 15 OF
10	THE ARKANSAS CODE OF 1987 ANNOTATED; AND FOR
11	OTHER PURPOSES.
12	
13	Subtitle
14	AN ACT TO MAKE VARIOUS CORRECTIONS TO
15	TITLE 15 OF THE ARKANSAS CODE OF 1987
16	ANNOTATED.
17	
18	
19	BE IT ENACTED BY THE GENERAL ASSEMBLY OF THE STATE OF ARKANSAS:
20	
21	SECTION 1. Arkansas Code § 15-4-313(5)(C) and (D) are amended and a
22	new subdivision created to clarify references as follows:
23	(C) An American Indian <u>A Native American</u> ; or
24	(D) An Asian a Pacific Islander <u>Asian American; or</u>
25	(E) A Pacific Islander;
26	
27	SECTION 2. Arkansas Code § 15-4-3305(a) is amended to read as follows
28	to add a reference for clarification:
29	(a) A person who <u>or company that</u> purchases an equity interest in a
30	qualified business under § 15-4-3303(a) in any of the calendar years 2007 $-$
31	2019 is entitled to a credit against any state income tax liability that may
32	be imposed on the person <u>or company</u> for any tax year commencing on or after
33	the date of the purchase.
34	
35	SECTION 3. Arkansas Code § 15-4-3305(e)(1) is amended to read as



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follows to clarify a reference:

2 (e)(1) For the purpose of ascertaining the gain or loss from the sale 3 or other disposition of an equity interest in a business, the owner of the 4 equity interest shall reduce <u>his or her the owner's</u> basis in the equity 5 interest by the amount of the tax credits previously deducted under this 6 section.

8 SECTION 4. Arkansas Code § 15-5-1605(d) is amended to read as follows 9 to remove unneeded language:

10 (d) The trustees of the Venture Capital Investment Trust will 11 establish separate accounting and tracking and will be responsible for 12 administering the moneys in each of the Enterprise Development Account and 13 the Technology Validation Account of the Arkansas Risk Capital Matching Fund. 14 15 SECTION 5 Arkenaes Code 6 15 20 1202(21) is emended to read as

15 SECTION 5. Arkansas Code § 15-20-1302(21) is amended to read as 16 follows to add necessary language and avoid confusion:

(21) "Wetlands" means land that:

18 (A) Has a predominance of hydric soils;
19 (B) Is inundated or saturated by surface water or ground
20 water at a frequency and duration sufficient to support a prevalence of
21 hydrophytic vegetation typically adapted for life in saturated soil
22 conditions; and

23 (C) Under normal circumstances supports a prevalence of
 24 the <u>hydrophytic</u> vegetation <u>typically adapted for life in saturated soil</u>
 25 <u>conditions</u>.

26

17

27 SECTION 6. Arkansas Code § 15-20-1311 is amended to read as follows to 28 correct a fund name:

29 (a)(1) On or before the commencement of each fiscal year, the Chief 30 Fiscal Officer of the State shall determine the estimated amount required for 31 payment of all or a part of the debt service on the bonds issued under this 32 subchapter during the fiscal year and deduct from the estimated moneys to be 33 available to the Arkansas Natural Resources Commission from other sources to 34 determine what amount of general revenues of the state will be required. 35 (2) The Chief Fiscal Officer of the State shall certify the 36 estimated amount to the Treasurer of State.

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1 (3) The Treasurer of State shall then make monthly transfers 2 from the State Apportionment Fund to the Bond Fund Water, Waste Disposal, and 3 <u>Pollution Abatement Facilities Financing Act of 2007 Bond Fund</u> of the amount 4 of general revenues of the state required to pay the maturing debt service on 5 bonds issued under this subchapter.

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6 (b)(1) The obligation to make monthly transfers of general revenues of 7 the state from the State Apportionment Fund to the <u>Bond Fund Water, Waste</u> 8 <u>Disposal, and Pollution Abatement Facilities Financing Act of 2007 Bond Fund</u> 9 shall constitute a first charge against the general revenues of the state 10 prior to all other uses to which the general revenues of the state are 11 devoted, either under present law or under any laws that may be enacted in 12 the future.

13 (2) However, to the extent other general obligation bonds of the
14 state have been issued or may subsequently be issued, all general obligation
15 bonds shall rank on a parity of security with respect to payment from general
16 revenues of the state.

17 (c) Moneys credited to the Bond Fund Water, Waste Disposal, and 18 Pollution Abatement Facilities Financing Act of 2007 Bond Fund shall be used 19 only to pay debt service on the bonds, either at maturity or upon redemption 20 prior to maturity, and for such purposes the Treasurer of State is designated 21 Disbursing Officer disbursing officer to administer such funds in accordance 22 with this subchapter.

(d) Moneys in the Bond Fund Water, Waste Disposal, and Pollution
Abatement Facilities Financing Act of 2007 Bond Fund over and above the
amount necessary to ensure the prompt payment of debt service on the bonds,
and the establishment and maintenance of a reserve fund, if any, may be used
for the redemption of bonds prior to maturity under the provisions pertaining
to redemption prior to maturity, as set forth in the resolution or trust
indenture authorizing or securing the bonds.

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31 SECTION 7. Arkansas Code § 15-55-402(2) is amended to read as follows 32 to separate material in a list for clarity and to conform the subdivision to 33 the style conventions of the Arkansas Code \pm :

34 (2) Lignite could potentially be used in a variety of ways
35 including blending with fuel products to augment imported coal that is
36 currently used to generate electricity in Arkansas power plants; as a primary

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1 fuel source for newly constructed electric power generating plants; and as a 2 primary fuel source for the generation of synthetic natural gas, gasoline, 3 and other economically important by-products; 4 (2) Lignite could be used in a variety of ways, including: 5 (A) Blending it with fuel products to augment imported 6 coal that is currently used to generate electricity in Arkansas power plants; 7 (B) Using it as a primary fuel source for newly 8 constructed electric power generating plants; and (C) Using it as a primary fuel source for the generation 9 of synthetic natural gas, gasoline, and other economically important by-10 11 products; 12 13 SECTION 8. Arkansas Code § 15-72-219(e) is amended to read as follows 14 to include the date the section became effective: 15 (e) The provisions of this section shall only take effect upon the 16 final adoption of rules and regulations governing the remediation of spills 17 of crude oil or produced water and are applicable to spills of crude oil and produced water that occur after the effective date thereof. This section 18 shall become effective on September 17, 2007, and will apply to spills of 19 20 crude oil and spills of produced water that occur after that date. 21 22 SECTION 9. Arkansas Code § 15-75-112 is amended to read as follows to 23 correct a technical error and to conform to the style conventions of the Arkansas Code: 24 15-75-112. Affirmative defense. 25 26 (a) As used in this section: 27 (1) "Liquefied petroleum gas equipment" means any appliance, 28 equipment, or piping system that uses, stores, or transports liquefied 29 petroleum gas; and 30 (2) "Liquefied petroleum gas provider" means any person or entity engaged in the business of supplying, handling, transporting, or 31 32 selling liquefied petroleum gas. 33 (b) A liquefied petroleum gas provider shall have an affirmative 34 defense to any action for civil liability for damage or injury caused by: 35 (1) An alteration or modification of liquefied petroleum gas 36 equipment that was is not reasonably foreseeable by the provider and caused

1 causes the liquefied petroleum gas equipment to be unsafe for use in its 2 altered or modified form; or (2) The end-user's use of liquefied petroleum gas equipment if: 3 4 (A) Was It is outside of the manner or purpose that could 5 reasonably have been be intended to be used or rendered renders the liquefied 6 petroleum gas equipment unsafe; and 7 (B) The liquified liquefied petroleum gas provider or the 8 equipment's manufacturer of the liquefied petroleum gas equipment provided 9 provides a reasonable warning about the consequences of misusing the 10 liquefied petroleum gas equipment. 11 12 SECTION 10. Arkansas Code § 15-75-304 is amended to read as follows to conform the list to the style conventions of the Arkansas Code. 13 14 (a) To be entitled to a "certificate of competency", a person must 15 shall have: 16 (1) Satisfactory Have satisfactory experience in the liquefied 17 petroleum gas business or must give proof of previous on-the-job training in 18 the liquefied petroleum gas business satisfactory to the Liquefied Petroleum 19 Gas Board as prescribed by its rules and regulations; (2) Had Have not less than thirty (30) days' experience in the 20 21 liquefied petroleum gas installation or transportation business; and 22 (3) Passed Pass a written or oral examination as prescribed by 23 the board. 24 (b) All A new class one employees employee must shall attend a forty-25 hour basic course in liquefied petroleum gas, as prescribed by the board, 26 within the first year of their his or her employment, or their his or her 27 certification certificate will be suspended until the course has been 28 completed. 29 (c) All A class one employees who change employee who changes from one 30 class one employer to another class one employer who has not previously had the forty-hour basic training course, as prescribed by the board, must shall 31 32 do so within one (1) year of the transfer date of employment, or their his or 33 her certification certificate will be suspended until the course has been 34 completed. 35 (d)(1) The board may accept as its own a reciprocal state's 36 transportation and delivery examination for transport drivers only that

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1	contains a transport driver only if it contains substantially equivalent
2	requirements as those required by the board. Substantial uniformity shall be
3	demonstrated by a letter from the issuing authority of the state or a copy of
4	a current and valid card issued by the reciprocal state. All applicable fees
5	shall be paid to the board prior to issuance of the certification card.
6	(2) Substantial uniformity shall be demonstrated by a letter
7	from the issuing authority of the state or a copy of a current and valid card
8	issued by the reciprocal state.
9	(3) All applicable fees shall be paid to the board before the
10	issuance of the certification card.
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13	SECTION 11. Arkansas Code § 15-75-307(b)(5) is amended to read as
14	follows to conform to the style conventions of the Arkansas Code.
15	(5)(A) Shall provide a bulk storage capacity of not less than
16	thirty thousand (30,000) water gallons at the principal location of the
17	permitted facility, the location of which must be approved by the board in
18	advance of the application and which must be maintained by the applicant in
19	safe working condition throughout the duration of the permit applied for
20	under penalty of permit forfeiture by action of the board.
21	(B) Storage containers being used in connection with
22	cotton gins, rice dryers, manufacturing plants, or any other type commercial
23	use, regardless of size, will not be accepted as bulk storage and cannot be
24	included in the requirements for the thirty thousand gallons (30,000 gals.)
25	storage.
26	(C)(i) Shall maintain one (1) place of business within the
27	state that shall be the principal working location for the employees of the
28	permitted facility; and
29	(ii) Shall maintain a posted twenty-four-hour
30	emergency telephone number;
31	(5)(A)(i) Shall provide a bulk storage capacity of not
32	less than thirty thousand (30,000) water gallons at the principal location of
33	the permitted facility.
34	(ii) The principal location must be approved by the
35	board in advance of the application.
36	(iii) The principal location must be maintained by

1	the applicant in safe working condition throughout the duration of the permit
2	under penalty of permit forfeiture by action of the board.
3	(B) Storage containers being used in connection with
4	cotton gins, rice dryers, manufacturing plants, or any other type of
5	commercial use, regardless of size, will not be accepted as bulk storage and
6	cannot be included in the requirements for the thirty-thousand-gallon
7	storage.
8	(C)(i) One (1) place of business that shall be the
9	principal working location for the employees of the permitted facility shall
10	be maintained within the state.
11	(ii) A twenty-four-hour emergency telephone number
12	shall be posted and maintained;
13	
14	SECTION 12. The enactment and adoption of this act shall not repeal,
15	expressly or impliedly, the acts passed at the regular session of the 87th
16	General Assembly. All such acts shall have full effect and, so far as those
17	acts intentionally vary from or conflict with any provision contained in this
18	act, those acts shall have the effect of subsequent acts and as amending or
19	repealing the appropriate parts of the Arkansas Code of 1987.
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21	APPROVED: 3/19/2009
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