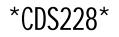
Stricken language would be deleted from and underlined language would be added to the law as it existed prior to this session of the General Assembly.

1	State of Arkansas	As Engrossed: S3/14/01		
2	83rd General Assembly	A Bill	Act 1219 of 2001	
3	Regular Session, 2001		SENATE BILL 567	
4				
5	By: Senator Baker			
6	By: Representatives Parks, Scro	oggin, Stovall		
7				
8				
9		For An Act To Be Entitled		
10	AN ACT TO AMEND ARKANSAS CODE 15-75-307 TO			
11		HE REQUIREMENTS FOR A MULTI-C		
12		ERMIT FOR LIQUEFIED PETROLEUM		
13		S; TO ADD A SUNSET PROVISION;	AND FOR	
14	OTHER PURI	POSES.		
15		Subtitle		
16 17	AN ACT			
17		AN ACT TO CLARIFY THE REQUIREMENTS FOR A		
18 19	MULTI-COUNTY CLASS ONE (1) PERMIT FOR			
20	LI QUEFI ED PETROLEUM GAS BUSI NESSES AND TO ADD A SUNSET PROVISION.			
20 21	TO ADD	A SUNSET FROMISION.		
22				
23	BE IT ENACTED BY THE GEN	IERAL ASSEMBLY OF THE STATE OF	- ARKANSAS	
24				
25	SECTION 1. Arkans	as Code 15-75-307 is amended	to read as follows:	
26	15-75-307. Class	one permit.		
27		a class one permit:		
28	(1) May eng	age in any phase of the lique	efied petroleum gas	
29	busi ness; and			
30	(2) Must pa	y an annual permit fee in the	e sum of three hundred	
31	dollars (\$300).			
32	(b) An applicant	for a class one permit:		
33	(1) Must fu	ırnish to the Liquefied Petrol	eum Gas Board evidence of	
34	the following insurance:			
35	(A) M	lanufacturers' and Contrac-	Each Person \$500,000	
36	t	ors' Bodily Injury Lia-	Each Accident 500,000	



1		bility Insurance		
2	(B)	Manufacturers' and Contrac-	Each Accident	\$500, 000
3		tors' Property Damage	Aggregate	500, 000
4		Liability Insurance		
5	(C)	Products Bodily Injury	Each Person	\$500, 000
6		Liability Insurance	Each Accident	500, 000
7			Aggregate	500, 000
8	(D)	Products Property Damage	Each Person	\$500, 000
9		Liability Insurance	Aggregate	500, 000
10	(E)	Automobile Bodily Injury	Each Person	\$500, 000
11		Liability Insurance	Each Accident	500, 000
12	(F)	Automobile Property Damage	Each Accident	\$500, 000
13		Liability Insurance		
14	(2) Must	provide a financial statement w	hich has been co	ompiled
15	within the past sixty	(60) days by a public accountar	it;	
16	(3) Must	provide a map outlining the exa	ict territory or	area in
17	which the operation is	s to be conducted ;		
18	<u>(</u> (A)	The territory map shall, on ar	n approved map, c	designate
19	<u>three (3) Arkansas cou</u>	inti es		
20	<u>(B)</u>	í) The applicant shall designa	nte within one (<u>1)</u>
21	<u>Arkansas county the Lo</u>	pcation of the proposed principa	al place of busin	ness of
22	the applicant and the	proposed location of the princi	pal bulk storage	e tank
23	<u>facility.</u>			
24		(ii) The designated county s	shall be the home	e county
25	<u>area of operation of t</u>	he applicant.		
26	<u>(C)</u>	í) The application shall desig	nate on the appr	roved map
27	<u>two (2) counties adjoi</u>	ning and contiguous to the home	e county.	
28		<u>(ii) The two (2) adjoining c</u>	counties shall be	e within
29	the area of operation of the applicant, but the applicant shall not be			
30	<u>required to locate fac</u>	ilities within those two (2) ac	ljoining counties	<u>S.</u>
31	<u>(D)</u>	The permit fee shall be paid f	for each county i	in which
32	the applicant operates	<u>.</u>		
33	(4) Must	provide full-time employment of	qualified perso	onnel
34	whose competency shall	be proven through a current wr	itten or oral	
35	exami nati on ;			
36	<u>(A)</u>	There shall be a minimum of th	nree (3) employee	<u>es.</u>

1	(B) For each permit, one (1) employee shall be certified as	
2	a General Safety Supervisor and one (1) employee shall be certified as an	
3	installation personnel.	
4	(C) One (1) employee may be certified as both transport and	
5	delivery/installation, a combination certification, but that combination	
6	certification shall not relieve the requirement for a minimum of three (3)	
7	employees;	
8	(5) <u>(A)</u> Must provide a bulk storage capacity of not less than	
9	fifteen thousand (15,000) water gallons thirty thousand (30,000) water gallons	
10	at the principal location of the permitted facility, the location of which	
11	must be approved by the board in advance of the application <u>and which must be</u>	
12	maintained by the applicant in safe working condition throughout the duration	
13	of the permit applied for under penalty of permit forfeiture by action of the	
14	Liquefied Petroleum Gas Board.	
15	(B) Storage containers being used in connection with cotton	
16	gins, rice dryers, manufacturing plants, or any other type commercial use,	
17	regardless of size, will not be accepted as bulk storage and cannot be	
18	included in the requirements for the fifteen thousand (15,000) <u>thirty thousand</u>	
19	<u>(30,000)</u> gallons storage ; .	
20	<u>(C) Must maintain a place of business within one (1) of the</u>	
21	three (3) permitted counties which shall be the principal working location for	
22	the employees of the permitted facility and must maintain posted office hours	
23	<u>at the principal working location;</u>	
24	(6) Must provide approved type cylinder or bottle-filling	
25	facilities consisting of a separate pump, the capacity of which shall not be	
26	in excess of twenty (20) gallons per minute and shall be designed for the	
27	primary purpose of filling bottles. Where a manifold or multiple filling	
28	system is contemplated, the board shall be consulted regarding pump capacity;	
29	(7) Must provide equipment satisfactory to the board;	
30	(8) Must provide switch track or tank loading and unloading	
31	facilities satisfactory to the board. All auxiliary equipment such as pumps,	
32	hoses, electrical switches, etc., shall be Underwriters' Laboratory-approved	
33	for liquefied petroleum gases; and	
34	(9) In addition to the foregoing requirements, all class one	
35	applicants must comply with all other applicable requirements.	
36		

3

As Engrossed: S3/14/01

1	SECTION 2. Arkansas Code 15-75-320 is amended by adding the following
2	additional subsection:
3	(h)(1) Any otherwise qualified dealer who does not select to operate in
4	the entire county and pay the required permit fee for the entire county as
5	outlined in subdivision (b)(2) of this section before December 31, 2001, shall
6	be presumed to select to operate in the area of operation defined in the
7	previously authorized area of operation on file before July 1, 1999, in the
8	records of the Liquefied Petroleum Gas Board and shall not be permitted to
9	<u>select a county wide service area thereafter.</u>
10	(2) After December 31, 2001, additional permitted areas of
11	operation shall be by new application only.
12	/s/ Baker
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15	APPROVED: 4/2/2001
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