Stricken language would be deleted from and underlined language would be added to the law as it existed prior to this session of the General Assembly.

1	State of Arkansas	As Engrossed: S4/9/01	
2	83rd General Assembly	A Bill	Act 1781 of 2001
3	Regular Session, 2001		HOUSE BILL 2325
4			
5	By: Representatives Judy, Rod	gers	
6	By: Senator Riggs		
7			
8			
9		For An Act To Be Entitled	
10	THE ARKAN	ISAS RENEWABLE ENERGY DEVELOPME	NT ACT OF
11	2001; ANE	FOR OTHER PURPOSES.	
12			
13		Subtitle	
14	THE AF	KANSAS RENEWABLE ENERGY	
15	DEVELO	PPMENT ACT OF 2001.	
16			
17			
18	BE IT ENACTED BY THE GE	NERAL ASSEMBLY OF THE STATE OF	ARKANSAS:
19			
20	SECTION 1. <u>This</u>	<u>act shall be known and cited as</u>	<u>s the "Arkansas Renewable</u>
21	Energy Development Act	<u>of 2001".</u>	
22			
23		Net energy metering encourages	
24	energy resources and re	newable energy technologies by	reducing utility
25	interconnection and adm	inistrative costs for small com	nsumers of electricity.
26		states have passed similar laws	
27	<u>support of net energy m</u>	etering programs. Increasing th	<u>he consumption of</u>
28	renewable resources pro	motes the wise use of Arkansas'	<u>natural energy</u>
29		wing energy demand; increases A	
30		while reducing dependence on i	_
31		emerging renewable technologies	
32	· · · · · ·	ation in the state including th	
33		tresses from energy production;	; and provides greater
34	consumer choi ces.		
35		actively encouraged the manufa	
36	<u>technologies in the sta</u>	<u>te through promotion of the Eme</u>	erging Energy Technology

As Engrossed: S4/9/01

1	Development Act of 1999. Net-metering would help to further attract energy		
2	technology manufacturers, to provide a foothold for these technologies in the		
3	Arkansas economy, and to make it easier for customer access to these		
4	technol ogi es.		
5	(c) Therefore, the Arkansas General Assembly finds that it is in		
6	Arkansas' long-term interest to adopt The Arkansas Renewable Energy		
7	Development Act of 2001.		
8			
9	SECTION 3. For the purposes of this act:		
10	(1) "Commission" means the Arkansas Public Service Commission or other		
11	appropriate governing body for an electric utility as defined in subsection		
12	(b) of this;		
13	(2) "Electric utility" means a public or investor-owned utility, an		
14	electric cooperative, municipal utility, or any private power supplier or		
15	marketer that is engaged in the business of supplying electric energy to the		
16	ultimate consumer or any customer classes within the state;		
17	(3) "Net metering" means measuring the difference between electricity		
18	supplied by an electric utility and the electricity generated by a net-		
19	metering customer and fed back to the electric utility over the applicable		
20	billing period;		
21	(4) "Net-metering customer" means an owner of a net metering facility;		
22	and		
23	(5) "Net metering facility" means a facility for the production of		
24	electrical energy that:		
25	(A) Uses solar, wind, hydroelectric, geothermal, or biomass		
26	resources to generate electricity including, but not limited to, fuel cells		
27	and micro turbines that generate electricity if the fuel source is entirely		
28	<u>derived from renewable resources;</u>		
29	(B) Has a generating capacity of not more than twenty-five (25)		
30	<u>kilowatts for residential or one hundred (100) kilowatts for commercial or</u>		
31	agri cul tural use;		
32	(C) Is located in Arkansas;		
33	(D) Can operate in parallel with an electric utility's existing		
34	transmission and distribution facilities; and		
35	(E) Is intended primarily to offset part or all of the net-		
36	metering customer requirements for electricity.		

1			
2	SECTION 4. (a) An electric utility that offers residential or		
3	commercial electrical service, or both, shall allow net-metering facilities to		
4	be interconnected using a standard meter capable of registering the flow of		
5	electricity in two (2) directions.		
6	(b) The commission, following notice and opportunity for public		
7	comment:		
8	(1) Shall establish appropriate rates, terms and conditions for		
9	<u>net-metering contracts, including a requirement that metering equipment be</u>		
10	installed to both accurately measure the electricity supplied by the electric		
11	<u>utility to each net-metering customer and also to accurately measure the</u>		
12	<u>electricity generated by each net-metering customer that is fed back to the</u>		
13	electric utility over the applicable billing period;		
14	(2) May authorize an electric utility to assess a net-metering		
15	<u>customer a greater fee or charge, of any type, if the electric utility's</u>		
16	direct costs of interconnection and administration of net-metering outweigh		
17	the distribution system, environmental and public policy benefits of		
18	allocating the costs among the electric utility's entire customer base; and		
19	(3) May expand the scope of net metering to include additional		
20	facilities that do not use a renewable energy resource for a fuel or may		
21	increase the peak limits for individual net-metering facilities, if so doing		
22	results in desirable distribution system, environmental or public policy		
23	benefit.		
24			
25	SECTION 5. This act shall become effective on October 1, 2001.		
26	/s/ Judy		
27			
28			
29	APPROVED: 4/19/2001		
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