Stricken language would be deleted from and underlined language would be added to the law as it existed prior to this session of the General Assembly.

Act 658 of the Regular Session

| 1 | State of Arkansas | As Engrossed: H3/9/07 | | |
|----|---|---|---------------|------|
| 2 | 86th General Assembl | y A Bill | | |
| 3 | Regular Session, 2007 | | HOUSE BILL | 2697 |
| 4 | | | | |
| 5 | By: Representative W | yatt | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | For An Act To Be Entitled | | |
| 9 | AN | ACT TO PREVENT FEDERAL PREEMPTION OF STATE | LAW | |
| 10 | ВУ | REQUIRING A CERTIFICATE OF ENVIRONMENTAL | | |
| 11 | CO | MAPTABILITY AND PUBLIC NEED BEFORE CONSTRUCT | 'ING | |
| 12 | A | MAJOR ELECTRIC TRANSMISSION FACILITY IN A | | |
| 13 | NA | TIONAL INTEREST ELECTRIC TRANSMISSION CORRID | OOR; | |
| 14 | TO | REQUIRE AN ADDITIONAL REQUIREMENT TO THE | | |
| 15 | AP | PLICATION FOR A MAJOR UTILITY FACILITY; TO | | |
| 16 | INCREASE THE AMOUNT OF TIME ALLOWED FOR THE | | | |
| 17 | AR | KANSAS PUBLIC SERVICE COMMISSION TO STUDY AN | 1 | |
| 18 | AP | PLICATION FOR MAJOR UTILITY FACILITY BEFORE | THE | |
| 19 | CO | MMENCEMT OF THE REQUIRED PUBLIC HEARING; TO | | |
| 20 | RE | QUIRE ADDITIONAL FINDINGS BEFORE GRANTING A | | |
| 21 | CE | RTIFICATE; AND FOR OTHER PURPOSES. | | |
| 22 | | | | |
| 23 | | Subtitle | | |
| 24 | | TO PREVENT FEDERAL PREEMPTION OF STATE | | |
| 25 | | LAW REQUIREMENTS FOR A CERTIFICATE OF | | |
| 26 | | ENVIRONMENTAL COMPATABILITY AND PUBLIC | | |
| 27 | | NEED BEFORE CONSTRUCTING A MAJOR UTILITY | | |
| 28 | | FACILITY. | | |
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| 31 | BE IT ENACTED BY | THE GENERAL ASSEMBLY OF THE STATE OF ARKANS. | AS: | |
| 32 | | | | |
| 33 | SECTION 1. | Arkansas Code $$23-18-503(6) - (14)$, conce | rning | |
| 34 | definitions, is | amended to add additional subdivisions to re- | ad as follows | : |
| 35 | (6) | "Merchant generator" means a person or enti- | ty, including | an |

1 affiliate of a public utility, engaged directly or indirectly through one (1) 2 or more affiliates, who is in the business of owning or operating all or part of a facility for generating electric energy and selling electric energy at 3 4 wholesale; 5 (7) "Merchant transmission provider" means any person or entity 6 who owns or operates facilities used for the transmission of electric energy 7 and whose rates or charges are not subject to the jurisdiction of the 8 commission; 9 (8) "Municipality" means any county or municipality within this 10 state; 11 (9) "National interest electric transmission corridor" means any 12 area of Arkansas found by the United states Secretary of Energy to be 13 experiencing electric energy transmission capacity constraints or congestion and therefor designated as a National Interest Electric Transmission Corridor 14 15 by the secretary pursuant to the authority granted by section 1221(a) of the 16 Energy Policy Act of 2005, Pub. L. No. 109-58; 17 (7)(10) "Nonrenewable energy technology" or "nonrenewable energy 18 sources" means any technology or source of energy which depends upon the use 19 of depletable fossil fuels such as oil, gas, and coal; (8)(11) "Person" includes any individual, group, firm, 20 partnership, corporation, cooperative association, municipality, government 21 22 subdivision, government agency, local government, or other organization; 23 (9)(12) "Public utility" or "utility" means any person engaged 24 in the production, storage, distribution, sale, delivery, or furnishing of 25 electricity or gas, or both, to or for the public, as defined in § 23-1-26 101(9)(A)(i) and (9)(B), but does not include an exempt wholesale generator 27 as defined in § 23-1-101(5); and 28 (13) "Regional transmission organization" means an entity approved by the Federal Energy Regulatory Commission to plan and operate 29 30 facilities for the transmission of electric energy within a designated 31 region; and 32 (10)(14) "Renewable energy technology" means any technology or 33 source of energy, such as solar, wind, biomass conversion, or geothermal,

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which is not depletable.

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SECTION 2. Arkansas Code § 23-18-510 is amended to read as follows:

1 23-18-510. Certificate of environmental compatibility and public need 2 Requirement - Exceptions.

- (a) No person shall commence to construct a major utility facility in the state, except those exempted as provided in subsection (b) of this section and §§ 23-18-504(a) and 23-18-508, without first having obtained a certificate of environmental compatibility and public need, hereafter called a "certificate", issued with respect to the facility by the commission. The replacement or expansion of an existing transmission facility with a similar facility in substantially the same location or the rebuilding, upgrading, modernizing, or reconstruction for the purposes of increasing capacity shall not constitute construction of a major utility facility if no increase in width of right-of-way is required.
- (b) No entity, including but not limited to, a person, public utility, utility, regional transmission organization, municipality, merchant transmission provider, merchant generator, or other entity, whether regulated or not by the commission, shall commence to construct a major electric transmission facility, as defined in § 23-18-503, within a national interest electric transmission corridor without first having obtained a certificate of environmental compatibility and public need issued with respect to such facility by the commission.
 - (c) Nothing in this subchapter shall be construed to require a certificate under this subchapter or an amendment thereof for:
 - (1) reconstruction Reconstruction, alteration, or relocation of any major utility facility which must be reconstructed, altered, or relocated because of the requirements of any federal, state, or county governmental body or agency for purposes of highway transportation, public safety, or air and water quality; or
 - (2) Any major electric transmission facility to be constructed or operated by a municipal electric system which is located within the territorial limits of such municipal electric utility system.
- 31 (d) Any entity granted a certificate pursuant to § 23-18-510(b) shall
 32 have the right of eminent domain as provided by Arkansas law for the limited
 33 purpose of constructing the certificated major electric transmission facility
 34 to the extent that the facility is located within a national interest
 35 electric transmission corridor.

| 1 | SECTION 3. Arkansas Code § $23-18-511(8) - (10)$, concerning the | | |
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| 2 | contents of an application for a certificate, is amended add a subdivision to | | |
| 3 | read as follows: | | |
| 4 | (8)(A) An exhibit containing an environmental impact statement, | | |
| 5 | which shall fully develop the four (4) factors listed in subdivision (8)(B) | | |
| 6 | of this section, treating in reasonable detail such considerations, if | | |
| 7 | applicable, as the proposed facility's direct and indirect effect on the | | |
| 8 | ecology of the land, air and water environment, established park and | | |
| 9 | recreational areas, and on any sites of natural, historic, and scenic values | | |
| 10 | and resources of the area in which the facility is to be located, and any | | |
| 11 | other relevant environmental effects. | | |
| 12 | (B) The environmental impact statement shall set out: | | |
| 13 | (i) The environmental impact of the proposed action; | | |
| 14 | (ii) Any adverse environmental effects which cannot | | |
| 15 | be avoided; | | |
| 16 | (iii) A description of the comparative merits and | | |
| 17 | detriments of each alternate location or for generating plants, the energy | | |
| 18 | production process considered, and a statement of the reasons why the | | |
| 19 | proposed location and production process were selected for the facility; and | | |
| 20 | (iv) Any irreversible and irretrievable commitments | | |
| 21 | of resources that would be involved in the proposed action should it be | | |
| 22 | implemented; and | | |
| 23 | (9) The interstate benefits expected to be achieved by the | | |
| 24 | proposed construction or modification of a major electric transmission | | |
| 25 | facility, as defined by § 23-18-503(5)(B), within a national interest | | |
| 26 | electric transmission corridor; and | | |
| 27 | $\frac{(9)}{(10)}$ Such other information of an environmental or economic | | |
| 28 | nature as the applicant may consider relevant or as the commission may by | | |
| 29 | regulation or order require. | | |
| 30 | | | |
| 31 | SECTION 4. Arkansas Code § 23-18-516(a)(1), concerning the date for a | | |
| 32 | public hearing on an application for a certificate, is amended to read as | | |
| 33 | follows: | | |
| 34 | (a)(1) Upon receipt of an application complying with §§ 23-18-511 - | | |
| 35 | 23-18-514, the Arkansas Public Service Commission shall promptly fix a date | | |
| 36 | for the commencement of a public hearing thereon, which date shall be not | | |

1 fewer than forty (40) days nor more than ninety (90) one hundred eighty (180) 2 days after the receipt of the application, and shall conclude the proceedings as expeditiously as practicable. 3 4 SECTION 5. Arkansas Code § 23-18-519(b), concerning findings required 5 6 by the commission, is amended to add additional subdivisions to read as 7 follows: 8 (9) That the energy efficiency of the power production facility 9 has been given significant weight in the decision-making process; and 10 That the location of the facility as proposed conforms as 11 closely as practicable to applicable state, regional, and local laws and regulations issued thereunder, except that the commission may refuse to apply 12 13 all or any part of any regional or local law or regulation if it finds that, as applied to the proposed facility, that law or regulation is unreasonably 14 15 restrictive in view of the existing technology, or of factors of cost or 16 economics, or of the needs of consumers whether located inside or outside of 17 the directly affected government subdivisions+; 18 (11) The interstate benefits expected to be achieved by the proposed construction or modification of a major electric transmission 19 20 facility, as defined in § 23-18-503, located within a national interest 21 electric transmission corridor; and 22 (12) That any conditions attached to a certificate for the 23 construction or modification of a major electric transmission facility, as defined in § 23-18-503, located within a national interest electric 24 25 transmission corridor do not interfere with reduction of electric 26 transmission congestion in interstate commerce or render the project 27 economically infeasible. 28 29 SECTION 6. EMERGENCY CLAUSE. It is found and determined by the 30 General Assembly of the State of Arkansas that in the immediate future the 31 United States Secretary of Energy may designate portions of Arkansas as a 32 national interest electric transmission corridor; that such a designation 33 could result in the federal preemption of state law; and that this act is necessary to provide a means for the construction of transmission facilities 34 35 that are less onerous than under federal law. Therefore, an emergency is declared to exist and this act being immediately necessary for the 36

As Engrossed: H3/9/07 HB2697

| 1 | preservation of the public peace, health, and safety shall become effective |
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| 2 | on: |
| 3 | (1) The date of its approval by the Governor; |
| 4 | (2) If the bill is neither approved nor vetoed by the Governor, |
| 5 | the expiration of the period of time during which the Governor may veto the |
| 6 | <pre>bill; or</pre> |
| 7 | (3) If the bill is vetoed by the Governor and the veto is |
| 8 | overridden, the date the last house overrides the veto. |
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| 10 | /s/ Wyatt |
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| 12 | APPROVED: 3/28/2007 |
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