Stricken language would be deleted from and underlined language would be added to the law as it existed prior to this session of the General Assembly.

Act 1175 of the Regular Session

1	State of Arkansas	As Engrossed: H3/9/09 S3/16/09 ${f A}$ ${f Bill}$		
2	87th General Assembly	A DIII	HOUSE DU I	1.500
3	Regular Session, 2009		HOUSE BILL	1580
4				
5	By: Representative Lowery	У		
6	By: Senator G. Jeffress			
7				
8		For An Act To Do Entitled		
9		For An Act To Be Entitled		
10		TO AMEND VARIOUS PROVISIONS PERTAINING	TO	
11		L AND GAS COMMISSION'S MEETINGS; THE		
12		OR OF PRODUCTION AND CONSERVATION;		
13		IGS; ASSESSMENTS; RULES, PERMITS, PLUGGI		
14		ID ABANDONED WELL; THE ANNUAL DISTRIBUTI		
15		ALTY MONEY; AND PENALTIES FOR VIOLATION	S;	
16	AND FO	OR OTHER PURPOSES.		
17				
18		Subtitle		
19		AMEND VARIOUS PROVISIONS RELATING TO		
20	THE	OIL AND GAS COMMISSION'S MEETINGS,		
21		RECTOR OF PRODUCTION AND CONSERVATION,		
22	HEA	RINGS, ASSESSMENTS, RULES, PERMITS,		
23	PLU	JGGING A WELL, ROYALTY PAYMENTS, AND		
24	PEN	MALTIES FOR VIOLATIONS.		
25				
26				
27	BE IT ENACTED BY THE	GENERAL ASSEMBLY OF THE STATE OF ARKANS	SAS:	
28				
29	SECTION 1. Ar	kansas Code § 15-71-103(d), concerning (Oil and Gas	
30	Commission meetings,	is amended to read as follows:		
31	(d) <u>(l)</u> A majo	rity of the commission shall constitute	a quorum, and	а
32	majority of those vo	ting for and against the adoption or pro	omulgation of	any
33	rule, regulation, or	order shall be necessary for the adopt:	ion or	
34	promulgation of the	rule, regulation, or order.		
35	<u>(2)</u> How	ever, in no event shall any rule, regula	ation, or orde	r be

1	adopted or promulgated without receiving at least $four$ (4) $five$ (5)
2	affirmative votes.
3	
4	SECTION 2. Arkansas Code § 15-71-105 is amended to read as follows:
5	15-71-105. Director of Production and Conservation.
6	(a) (1) The commission Oil and Gas Commission may appoint one (1)
7	Director of Production and Conservation.
8	(2) The appointment under subdivision (a)(1) of this section is
9	with the approval of the Governor., to serve
10	(3) The director serves at the pleasure of the Governor at $\frac{1}{4}$
11	salary as set by law.
12	(b) The commission may at its discretion appoint authorize the
13	director to employ other assistants, petroleum and natural gas engineers,
14	bookkeepers, auditors, gaugers, and stenographers and other employees as
15	necessary to properly administer and enforce the provisions of this act.
16	(c) The Director of Production and Conservation director shall:
17	(1) Be $\underline{\text{the}}$ ex officio secretary of the commission; and
18	(2) Keep all minutes and records of the commission; and
19	(3) Collect and remit to the Treasurer of State all moneys
20	collected by the commission;
21	(4) Be the executive officer and administrator for all oil and
22	gas activities regulated by the commission;
23	(5) Initiate and settle a civil or an administrative action to
24	<pre>compel compliance with:</pre>
25	(A) A law administered by the commission; or
26	(B) An order, rule, or regulation issued by the
27	<pre>commission;</pre>
28	(6) Administer the day-to-day activities of the commission,
29	including without limitation the commission's fiscal and personnel
30	activities; and
31	(7) Perform any other duty or act required or authorized by law
32	or the rules, regulations, or orders of the commission.
33	(d) The director shall, as secretary, give bond in the sum the
34	commission may direct with corporate surety to be approved by the commission,
35	conditioned that he will well and truly account for all funds coming into his
36	hands as secretary.

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2	SECTION 3. Arkansas Code § 15-71-106 is amended to read as follows:	
3	15-71-106. Hearing officer.	
4	(a) The commission Oil and Gas Commission may appoint one (1) hearing	
5	officer to preside at all public hearings of the commission.	
6	(b) The hearing officer may who shall be authorized to administer	
7	oaths and to conduct hearings in conformity with the rules of order or	
8	procedure in hearings or other proceedings before it under this act and to	
9	apply rules of evidence as established by law laws of this state applicable	
10	to hearings and proceedings before the commission and the rules of the	
11	commission.	
12		
13	SECTION 4. Arkansas Code § 15-71-107(a)(2)(A)(ii), concerning the	
14	assessment applied by the Oil and Gas Commission to a barrel of oil produced	
15	and saved from a common source of supply, is amended to read as follows:	
16	(ii) The charge that may be assessed pursuant to	
17	this subsection shall apply to each barrel of oil produced and saved,	
18	including that from common sources of supply discovered prior to January 1,	
19	1937.	
20		
21	SECTION 5. Arkansas Code § 15-71-107(b)(2)(A)(ii), concerning the	
22	assessment applied by the Oil and Gas Commission to each one thousand cubic	
23	feet of natural gas (1,000 cf) produced and saved from a common source of	
24	supply, is amended to read as follows:	
25	(ii) The charge that may be assessed pursuant to	
26	this subsection shall apply to each one thousand $(1,000)$ cubic feet of	
27	$\underline{\text{natural}}$ gas $\underline{\text{(1,000 }cf)}$ produced $\underline{\text{and saved}}$, including that from common sources	
28	of supply discovered prior to January 1, 1937.	
29		
30	SECTION 6. Arkansas Code § 15-71-108 is amended to read as follows:	
31	15-71-108. Purchaser to deduct and remit assessment to commission —	
32	Remission by producer.	
33	(a) $\frac{Any}{A}$ person purchasing oil or gas in this state at the well, or a	
34	person selling gas at the first point of sale under any \underline{a} contract or	
35	agreement requiring payments for production to the respective owners thereof,	
36	in respect of which production any sums assessed under the provisions of §	

1	15-/1-10/ are payable to the commission <u>Oil and Gas Commission</u> , is
2	authorized, empowered, and required to deduct from any sum so payable to any
3	$\frac{1}{2}$ such $\frac{1}{2}$ person the amount due the commission by virtue of the assessment and
4	remit that sum to the commission.
5	(b) Further, any \underline{A} person taking oil or gas from any \underline{a} well in this
6	state for use or resale, in respect of which production any sums assessed
7	under the provisions of § 15-71-107 are payable to the commission, shall
8	remit any sum so due to the commission in accordance with those rules and
9	regulations of the commission which may be adopted in regard thereto the
10	commission's rules.
11	
12	SECTION 7. Arkansas Code § 15-71-110(a)(1), concerning the powers and
13	duties of the Oil and Gas Commission, is amended to read as follows:
14	(a)(1) The Oil and Gas Commission shall have jurisdiction of and
15	authority over all persons and property necessary to administer and enforce
16	effectively the provisions of this act and all other $\underline{statutory\ authority\ of}$
17	the Oil and Gas Commission relating to the exploration, production, and
18	conservation of oil and gas.
19	
20	SECTION 8. Arkansas Code § 15-71-110(d)(18), concerning the Oil and
21	Gas Commission's rules for the administration of the Natural Gas Pipeline
22	Safety Act of 1968, is amended to read as follows:
23	(18) To administer and enforce any applicable provisions of the
24	Natural Gas Pipeline Safety Act of 1968, Pub. L. No. 90-481, and to
25	specifically empower the commission to submit any satisfactory certification
26	required by the Natural Gas Pipeline Safety Act of 1968, Pub. L. No. 90-481,
27	in connection with:
28	$\underline{(A)}$ A any production process or production facility as
29	defined in this section; or
30	(B) A natural gas pipeline or associated facility whose:
31	(i) Owner is not affiliated with an Arkansas natural
32	gas public utility; and
33	(ii) The majority owner is either a production
34	company or an affiliate of a production company; and
35	
36	SECTION 9. Arkansas Code § 15-71-110(d)(19), concerning the Oil and

- Gas Commission's authority to make rules, is amended to add an additional subdivision to read as follows:
- 3 (19) To require any owner or operator to provide a meter reading
 4 or report of the amount of natural gas sold or to allow the commission to
 5 obtain a meter reading of the amount of natural gas sold.

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- 7 SECTION 10. Arkansas Code § 15-71-111(a)-(c), concerning Oil and Gas 8 Commission hearings, is amended to read as follows:
 - (a) (1) The Oil and Gas Commission commission shall prescribe its rules of order or procedure in hearings or other proceedings before it the commission under this act, but in all hearings the rules of evidence as established by law shall be applied. However, the erroneous ruling by the commission on the admissibility of evidence shall not of itself invalidate any rule, regulation, or order.
- 15 <u>(2) The commission's rules of order and procedure shall be</u> 16 adopted in accordance with the law of this state.
- 17 (3) The commission shall comply with the laws of this state and
 18 the commission's rules that are applicable to the commission's hearings and
 19 proceedings.
 - (b)(1) No rule, regulation, or order, including change, renewal, or extension thereof, shall, in the absence of an emergency, shall be made by the commission under the provisions of this act except after a public hearing upon at least seven (7) ten (10) days' notice given in the manner and form as may be prescribed by the commission.
 - (2) The public hearing shall be held at the time, place, and in the manner prescribed by the commission.
 - (3) Any person having any interest in the subject matter of the hearing shall be entitled to be heard.
 - (c)(1) In the event an emergency is found to exist by the commission which in its judgment requires the making, changing, renewal, or extension of a rule, regulation, or order without first having a hearing, the emergency rule, regulation, or order shall have the same validity as if a hearing with respect to that rule, regulation, or order had been held after due notice.
- 34 <u>(2)</u> The emergency rule, regulation, or order permitted by this 35 <u>section shall remain in force no longer than ten (10) days from its effective</u> 36 <u>date</u> subsection is effective until the date of the next regular commission

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assessed by the commission.

1 hearing set to be held after the emergency rule, regulation, or order was 2 issued. 3 (3) In any event, it shall expire when the rule, regulation, or 4 order made after due notice and hearing with respect to the subject matter of 5 the emergency rule, regulation, or order becomes effective. 6 7 SECTION 11. Arkansas Code § 15-71-114(d)(1), concerning the penalty 8 for conducting a field seismic operation without full compliance with this section or the Oil and Gas Commission's rules, is amended to read as follows: 9 (d)(l) Any person who conducts any field seismic operation in the 10 11 state without having obtained a permit under this section or without having 12 fully complied with the provisions of this section or any rules and regulations adopted by the commission pursuant to under this section shall be 13 is subject to a fine civil penalty of one thousand dollars (\$1,000) two 14 15 thousand five hundred dollars (\$2,500) for each day the operation continues. 16 17 SECTION 12. Arkansas Code § 15-72-202 is amended to read as follows: 15-72-202. Penalties for violation of certain sections. 18 19 (a) $\frac{(1)(A)}{(A)}$ Any person, firm, or corporation violating §§ § 15-72-206, \$15-72-208(a), and \$15-72-217, \$15-72-208(b), \$15-72-210, or \$15-72-211 20 is shall be subject to a fine of not less than one hundred dollars (\$100) nor 21 22 more than one thousand dollars (\$1,000) civil penalty for each violation not 23 to exceed two thousand five hundred dollars (\$2,500) to be assessed by the 24 Oil and Gas Commission. 25 (B)(b) If the fine civil penalty is not recovered by the 26 commission within the time frame specified by the commission, the fine civil 27 penalty and a reasonable attorney's fee to be fixed by the court may be 28 recovered in an action brought by the commission in the name of the state. 29 (2)(c) The proceeds of fines civil penalty and attorney's fees 30 collected shall be turned into the general road fund of the county where a leak is located, to be used on the roads, bridges, and highways of the 31 32 county, in the discretion of the county court. 33 (b)(1)(A) Any person, firm, or corporation violating §§ 15-72-208(b) 34 and (c), 15-72-210, and 15-72-211 shall be subject to a fine of not less than 35 one hundred dollars (\$100) nor more than one thousand dollars (\$1,000) to be

1	(B) If the fine is not recovered by the commission within
2	the time frame specified by the commission, the fine and a reasonable
3	attorney's fee to be fixed by the court may be recovered in an action brought
4	by the commission in the name of the state.
5	(2) The proceeds of fines and attorney's fees collected shall be
6	turned into the general fund of the county where the leak is located, to be
7	used on the roads, bridges, or highways of that county, in the discretion of
8	the county court.
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10	SECTION 13. Arkansas Code § 15-72-204 is amended to read as follows:
11	15-72-204. Prerequisite for drilling permit — Operator's proof of
12	financial responsibility.
13	(a) Before the Oil and Gas Commission issues a permit to drill, an
14	operator who is Every operator, as defined by this act, doing business in
15	this state, and is not subject to the provisions of § $15-71-116$ shall file
16	proof of financial responsibility with the $etac{0:1}{and}$ Gas Commission before a
17	permit to drill is issued by the Oil and Gas Commission for any drilling
18	operation to be undertaken by the operator commission.
19	(b) <u>Before the commission transfers a well and issues a producer's</u>
20	certificate of compliance and authorization to transport oil or gas, a Any
21	person who $\frac{\text{acquires}}{\text{acquires}}$ the right of an operator of $\frac{\text{any}}{\text{an}}$ existing well
22	or wells and is not subject to the provisions of § 15-71-116 shall likewise
23	be required to file proof of financial responsibility with the Oil and Gas
24	Commission before a producer's certificate of compliance and authorization to
25	transport oil or gas therefrom is issued commission.
26	
27	SECTION 14. Arkansas Code § 15-72-217(b)(2), concerning the plugging
28	of a dry or abandoned well under an Oil and Gas Commission order, is amended
29	to read as follows:
30	(2) (A) If the well operator fails to obey the order within
31	thirty (30) days after the date of order the time set by the order, then any
32	person authorized by the commission may:
33	(i) Authorize a person to enter upon the land on
34	which the well is located and plug, replug, or repair the well, as may be
35	reasonably required to remedy the condition; or
36	(ii)(a) Transfer the well, the well-site equipment,

1 or any hydrocarbons from the well that are stored on the well site. 2 (b) Well-site equipment includes without limitation an associated tank battery and production facility equipment. 3 4 (B) Any proceeds received from the transfer of a well, 5 well-site equipment, or hydrocarbons from the well under subdivision 6 (b)(2)(A) of this section shall be deposited in the Abandoned and Orphaned 7 Well Plugging fund. 8 9 SECTION 15. Arkansas Code § 15-72-302(c)(1), concerning the exception to the drilling site requirement, is amended to read as follows: 10 11 (c)(1) Each well permitted to be drilled upon any drilling unit shall 12 be drilled at a location that is in compliance with rules adopted by the 13 commission, with such exception as may be reasonably necessary where it is shown, after notice and upon an opportunity for a hearing, and the commission 14 15 finds that a well drilled at a different location is likely to prevent waste 16 or protect correlative rights of owners within the unit, or both. 17 SECTION 16. Arkansas Code § 15-72-305(a)(5), concerning the annual 18 19 distribution of royalty money in an aggregate amount of one hundred dollars 20 (\$100) or less, is amended to read as follows: 21 (5)(A) On or before the thirtieth day of the next calendar month 22 following its receipt of the royalty moneys as provided above, the operator 23 shall distribute the moneys to all royalty owners as provided in this 24 The distribution may be made annually for the aggregate of up to 25 twelve (12) months of accumulated royalty moneys where the aggregate amount 26 due any royalty owner is twenty five dollars (\$25.00) one hundred dollars 27 (\$100) or less. The payment shall be made in a form evidencing the 28 following: 29 30 SECTION 17. Arkansas Code § 15-74-604(b), concerning an operator's remittance annually of royalties in an aggregate amount of one hundred 31 32 dollars (\$100) or less, is amended to read as follows: 33 (b) In the event the operator under an oil or gas lease fails to pay 34 oil or gas royalties to the mineral owner or his assignee within one hundred 35 eighty (180) days after oil or gas produced under the lease is marketed, the unpaid royalties shall bear interest thereafter at the rate of twelve percent 36

1	(12%) per annum until paid. Provided, that the operator may remit annually to		
2	a person entitled to royalties the aggregate of up to twelve (12) months of		
3	monthly royalties where the aggregate amount owed is twenty-five dollars		
4	(\$25.00) one hundred dollars (\$100) or less. This subchapter shall not apply		
5	when mineral owners or their assignees elect to take their proportionate		
6	share of production in kind or in the event of unmarketability of title which		
7	would affect substantially the making of the royalty payments.		
8			
9	SECTION 18. Arkansas Code § 18-28-402(d), concerning the civil penalty		
10	for a violation of this section's provisions regarding the escrow account for		
11	mineral proceeds, is amended to read as follows:		
12	(d) Any holder of mineral proceeds who violates this section shall be		
13	guilty of a violation and upon conviction shall be <u>is</u> subject to a <u>fine</u> <u>civil</u>		
14	penalty not to exceed one thousand dollars (\$1,000) two thousand five hundred		
15	dollars (\$2,500) for each violation.		
16			
17	/s/ Lowery		
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19	APPROVED: 4/7/2009		
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