	Stricken language would be deleted from and underlined language would be added to the law as it existed prior to this session of the General Assembly. Act 434 of the Regular Session
1	State of Arkansas
2	87th General Assembly A Bill
3	Regular Session, 2009HOUSE BILL1898
4	
5	By: Representatives Hawkins, J. Burris, Cash, Cook, Cooper, Dale, J. Dickinson, Everett, Gaskill,
6	George, Glidewell, Hardy, Hoyt, Hyde, Kidd, King, Overbey, Patterson, Ragland, Rice, J. Rogers,
7	Slinkard, L. Smith, Wells, B. Wilkins
8	By: Senators Horn, Altes, G. Baker, Bledsoe, Bookout, Broadway, Bryles, Capps, Glover, Hendren, B.
9	Johnson, D. Johnson, J. Key, Laverty, Luker, P. Malone, Miller, Salmon, T. Smith, Steele, Teague, R.
10	Thompson, Trusty, Whitaker, Wilkinson, D. Wyatt
11	
12	
13	For An Act To Be Entitled
14	AN ACT TO REQUIRE THE ARKANSAS PUBLIC SERVICE
15	COMMISSION TO PERMIT STORM COST RESERVE
16	ACCOUNTING FOR ELECTRIC PUBLIC UTILITIES WHEN
17	REQUESTED; AND FOR OTHER PURPOSES.
18	
19	Subtitle
20	TO REQUIRE THE ARKANSAS PUBLIC SERVICE
21	COMMISSION TO PERMIT STORM COST RESERVE
22	ACCOUNTING FOR ELECTRIC PUBLIC UTILITIES
23	WHEN REQUESTED.
24	
25	
26	BE IT ENACTED BY THE GENERAL ASSEMBLY OF THE STATE OF ARKANSAS:
27	
28	SECTION 1. Arkansas Code Title 23, Chapter 4, Subchapter 1 is amended
29	to add an additional section to read as follows:
30	23-4-112. Reserve accounting for storm restoration costs.
31	(a) This section applies to storm restoration costs incurred on or
32	after January 1, 2009.
33	(b) Upon application by an electric public utility and after notice
34	and hearing, the Arkansas Public Service Commission shall permit an electric
35	public utility to establish a storm cost reserve account consistent with the



1	then current Federal Energy Regulatory Commission Uniform System of Accounts,
2	as modified to allow a debit balance to reflect the excess of storm
3	restoration costs over the amount recovered in rates or otherwise credited to
4	the storm cost reserve account.
5	(c) The use of reserve accounting under this section is subject to the
6	following:
7	(1)(A) The initial amount included in the storm cost reserve
8	account for an electric public utility shall be the amount included in the
9	electric public utility's currently approved rates for storm restoration
10	costs.
11	(B) Thereafter, in future rate proceedings, the commission
12	shall determine the appropriate level of the storm cost reserve account
13	considering the electric public utility's historical costs associated with
14	normal storm damage and other factors;
15	(2) As a condition of an electric public utility's recovery of
16	storm restoration costs through rates or inclusion of storm restoration costs
17	in the storm cost reserve account, the commission shall audit, analyze,
18	examine, and adjust all storm restoration costs to ensure that only
19	reasonable and prudent storm restoration costs are included in the storm cost
20	reserve account or are recoverable through rates;
21	(3) Simple interest on any balance, credit, or debit in the
22	storm cost reserve account shall accrue at a rate equal to the electric
23	public utility's last approved rate-base rate of return;
24	(4)(A) An electric public utility shall only charge operations
25	and maintenance storm restoration costs that are not otherwise recovered
26	against the balance in the storm cost reserve account.
27	(B) The commission shall ensure that the storm restoration
28	costs charged to the storm cost reserve account are:
29	(i) Timely;
30	(ii) Specific to restoring retail electric service
31	in Arkansas; and
32	(iii) Subject to any ratemaking adjustments of the
33	types of expenses included in the storm restoration costs that are consistent
34	with the determination in the electric public utility's most recent
35	application for a general change in rates.
36	(C) An electric public utility shall:

2

1	(i) File a quarterly report with the commission
2	identifying each instance in which the electric public utility records storm
3	restoration costs in the storm cost reserve account; and
4	(ii) Provide with the quarterly report required by
5	this subdivision (b)(4)(C) supporting documentation prescribed by the
6	commission that includes without limitation:
7	(a) Vegetation management spending; and
8	(b) Labor costs;
9	(5)(A) If an electric public utility spends less on storm
10	restoration costs than the amount included in the electric public utility's
11	currently approved rates for storm restoration costs in any calendar year,
12	the electric public utility shall credit to the storm cost reserve account
13	any difference between the amount in rates and the amount actually spent on
14	storm restoration costs during that calendar year.
15	(B) If an electric public utility has received any of the
16	following payments to offset storm restoration costs, the electric public
17	utility shall credit those payments to the storm cost reserve account:
18	(i) Insurance Payments;
19	(ii) Payments from a governmental entity; or
20	(iii) Any other third-party payments; and
21	(6)(A) The commission shall determine the following in the
22	electric public utility's next application for a general change in rates:
23	(i) The recovery of any debit balance in the
24	electric public utility's storm cost reserve account through the electric
25	public utility's rates and charges over a reasonable period; or
26	(ii) The appropriate ratemaking treatment of any
27	credit balance in the electric public utility's storm cost reserve account.
28	(B) After notice and hearing and a finding that it is in
29	the public interest, the commission may approve other ratemaking treatment
30	otherwise allowed by law of any balance, credit, or debit in the electric
31	public utility's storm cost reserve account.
32	(C) The commission shall establish the method of recovery
33	of a debit balance in the electric public utility's storm cost reserve
34	account and may impose conditions to ensure that amounts recovered through
35	rates are reasonable and prudent.
36	(d) This section:

3

1	(1) Does not prevent the commission from adjusting an electric
2	public utility's rate of return associated with the increased certainty of
3	recovery of the electric public utility's storm restoration costs as a result
4	of establishing a storm cost reserve account under this section; and
5	(2) Does not prevent an electric utility from petitioning the
6	commission to approve other methods of addressing storm restoration costs and
7	the recovery of storm restoration costs through rates as allowed by law.
8	
9	SECTION 2. EMERGENCY CLAUSE. It is found and determined by the
10	General Assembly of the State of Arkansas that due to the severe ice storm
11	that struck portions of the state on January 27 and 28, 2009, some of the
12	electric public utilities operating in Arkansas have incurred significant
13	costs in restoring electric service; that electric utility service is
14	essential to the public health and welfare for the preservation of food
15	supplies, heating and cooling of buildings, and operation of commerce that
16	public electric utilities must have financial resources on hand to purchase
17	replacement equipment and to field repair crews swiftly in order to
18	accomplish the prompt restoration of electric service; and that this act is
19	immediately necessary to provide public electric utilities the financial
20	resources necessary to restore service in a timely manner. Therefore, an
21	emergency is declared to exist and this act being immediately necessary for
22	the preservation of the public peace, health, and safety shall become
23	effective on:
24	(1) The date of its approval by the Governor;
25	(2) If the bill is neither approved nor vetoed by the Governor,
26	the expiration of the period of time during which the Governor may veto the
27	bill; or
28	(3) If the bill is vetoed by the Governor and the veto is
29	overridden, the date the last house overrides the veto.
30	
31	APPROVED: 3/18/2009
32	
33	
34	
35	

4