

Hall of the House of Representatives
90th General Assembly - Regular Session, 2015
Amendment Form

Subtitle of House Bill No. 1004

TO REQUIRE ELECTRIC UTILITIES TO COMPENSATE NET-METERING CUSTOMERS FOR NET EXCESS
GENERATION CREDITS IN CERTAIN CIRCUMSTANCES.

Amendment No. 2 to House Bill No. 1004

Amend House Bill No. 1004 as engrossed, H2/26/15 (version: 02/26/2015 10:26:49 AM):

Page 1, delete lines 32 through 36, and substitute the following:

"(B) Has a generating capacity of not more than:
 (i) The greater of twenty-five kilowatts (25 kW) or one hundred percent (100%) of the net-metering customer's highest monthly usage in the previous twelve (12) months for residential use; or ~~three~~
 (ii) Three hundred kilowatts (300 kW) for any other"

AND

Page 2, delete line 1, and substitute the following:

"use unless otherwise allowed by a commission under § 23-18-604(b)(5);"

AND

Immediately following SECTION 1, add additional sections to read as follows:

"SECTION 2. The introductory language of Arkansas Code § 23-18-604(b), concerning the authority of the Arkansas Public Service Commission, is amended to read as follows:

(b) Following notice and opportunity for public comment, ~~the Arkansas Public Service Commission~~ a commission:

SECTION 3. Arkansas Code § 23-18-604(b)(1), concerning the authority of the Arkansas Public Service Commission, is amended to read as follows:

(1) Shall establish appropriate rates, terms, and conditions for net-metering contracts, including a:

(A)(i) A requirement that the rates charged to each net-metering customer recover the electric utility's entire cost of providing service to each net-metering customer within each of the electric utility's class of customers.

(ii) The electric utility's entire cost of providing service to each net-metering customer within each of the electric utility's class of customers under subdivision (b)(1)(A)(i) of this section:



(a) Includes without limitation any quantifiable additional cost associated with the net-metering customer's use of the electric utility's capacity, distribution system, or transmission system and any effect on the electric utility's reliability; and

(b) Is net of any quantifiable benefits associated with the interconnection with and providing service to the net-metering customer, including without limitation benefits to the electric utility's capacity, reliability, distribution system, or transmission system; and

(B) A requirement that net-metering equipment be installed to accurately measure the electricity:

(A) (i) Supplied by the electric utility to each net-metering customer; and

(B) (ii) Generated by each net-metering customer that is fed back to the electric utility over the applicable billing period;"

AND

Page 2, line 11, delete "peak" and substitute "~~peak~~ generating capacity"

AND

Page 2, line 16, delete "an annual" and substitute "~~an annual~~ a"

AND

Page 2, line 25, delete "avoided costs of" and substitute "estimated annual average avoided cost rate for"

AND

Page 2, line 26, delete "power at the time of the request" and substitute "energy"

AND

Page 2, line 29, delete "avoided costs of wholesale power" and substitute "estimated annual average avoided cost rate for wholesale energy"

AND

Page 3, delete lines 24 and 25, and substitute the following:

"(c)(1) As used in this section, "avoided costs":

(A) For the Arkansas Public Service Commission, means the same as defined in § 23-3-702; and

(B) For a municipal utility, is defined by the governing body of the municipal utility."

AND

Page 3, line 31, delete "(2)" and substitute "(2)(A)"

AND

Page 3, delete line 34, and substitute the following:

"meter location are under common ownership within a single electric utility's service area.

(B) Net excess generation shall be credited first to the net-metering customer's meter to which the net-metering facility is physically attached.

(C) After applying net excess generation under subdivision (d)(2)(B) of this section and upon request of the net-metering customer under subdivision (d)(2)(A) of this section, any remaining net excess generation shall be credited to one (1) or more of the net-metering customer's meters in the rank order provided by the net-metering customer."

AND

Appropriately renumber the sections of the bill

The Amendment was read _____
By: Representative S. Meeks
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Chief Clerk