1		INTERIM STUDY PROPOSAL 2011-0	29
2	State of Arkansas	As Engrossed: H3/11/11 H3/15/11	
3	88th General Assembly	A Bill	
4	Regular Session, 2011		HOUSE BILL 1394
5			
6	By: Representatives Lenderma	ın, Webb	
7	Filed with: Inter	rim House Committee on Agriculture, For	restry and Economic Development
8			pursuant to A.C.A. §10-3-217.
9		For An Act To Be Entitled	
10	AN ACT TO PROTECT ARKANSAS' WATER IN AREAS AFFECTED		
11	BY GAS DRII	LLING OPERATIONS; AND FOR OTHER	R PURPOSES.
12			
13			
14		Subtitle	
15	AN AC	T TO PROTECT ARKANSAS' WATER I	N
16	AREAS	AFFECTED BY GAS DRILLING	
17	OPERA	TIONS.	
18			
19			
20	BE IT ENACTED BY THE G	ENERAL ASSEMBLY OF THE STATE OF	F ARKANSAS:
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22	SECTION 1. Arkan	nsas Code § 15-72-201 is amende	ed to read as follows:
23	15-72-201. Defi	nitions.	
24	As used in this a	act, unless the context otherwi	ise requires:
25	<u>(1) "Hydra</u>	aulic fracturing fluid" means u	the base fluid type used
26	<u>in a particular hydrau.</u>	lic fracturing treatment in we	<u>lls;</u>
27	<u>(2) "Hydra</u>	aulic fracturing treatment" mea	ans stimulating a well by
28	the application of hyd	raulic fracturing fluids and ac	dditives with force in
29	order to create artific	cial fractures in the formation	n for the purpose of
30	improving the capacity	of a well to produce hydrocarl	bons;
31	(1)<u>(3)</u>"0]	perator" means the person who l	has the right to enter
32	upon the lands of anoth	her for the purpose of explori	ng, drilling, and
33	developing for the prod	duction of brine, oil, gas, and	d all other petroleum
34	hydrocarbons;		

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1	(2)(4) "Person" means any natural person, corporation,		
2	association, partnership, trustee, guardian, executor, administrator,		
3	fiduciary, or representative of any kind; and		
4	(5) "Pollution" means contamination or other alteration of the		
5	physical, chemical, or biological properties of any waters, or discharge of		
6	any liquid, gaseous, or solid substance in any waters that will, or is likely		
7	to, render the waters harmful, detrimental, or injurious to:		
8	(A) The public health, safety, or welfare;		
9	(B) Domestic, commercial, industrial, agricultural,		
10	recreational, or other legitimate beneficial use; or		
11	(C) Livestock, wild animals, birds, fish, or other aquatic		
12	<u>life.</u>		
13	(3)(6) "Surface owner" means the owner or owners of record of		
14	the surface of the property on which the drilling operation is to occur.		
15			
16	SECTION 2. Arkansas Code Title 15, Chapter 72, Subchapter 2 is amended		
17	to add additional sections to read as follows:		
18	<u> 15-72-220. Fracture drilling Water quality.</u>		
19	(a)(1) Except as provided under subdivision (a)(2) of this section,		
20	the Arkansas Pollution Control and Ecology Commission shall initiate		
21	rulemaking by the effective date of this act to require oil and gas		
22	developers using hydraulic fracturing treatment when drilling to use the		
23	United States Bureau of Land Management Gold Book Best Management Practices,		
24	as in effect on February 1, 2011, and industry-made reasonable and prudent		
25	practices for stabilization to provide for safe and efficient operations		
26	while minimizing undesirable impacts to the environment, including without		
27	limitation pollution.		
28	(2) The Arkansas Pollution Control and Ecology Commission		
29	alternatively may develop best management practices that are no less		
30	stringent in minimizing undesirable impacts to the environment, including		
31	without limitation pollution.		
32	(b) Depending on availability of resources, the Arkansas Department of		
33	Environmental Quality shall review the cumulative impact of multiple well		
34	sites and associated infrastructure within the same watershed.		
35	<u>(c) If a surface owner or surface tenant provides credible evidence to</u>		
36	the Arkansas Department of Environmental Quality or the Arkansas Oil and Gas		

1	Commission of pollution of a fresh water supply that is within two thousand
2	five hundred feet (2,500') of an oil or gas well, the well operator shall
3	test all fresh water supplies within two thousand five hundred feet (2,500')
4	of the well within sixty (60) days and make test results available to any
5	surface owners, surface tenants, and the public.
6	(d) The Arkansas Pollution Control and Ecology Commission shall
7	initiate rulemaking on the effective date of this act to amend Regulation l
8	<u>to:</u>
9	(1) Require synthetic liners, clay liners, or both in all pits
10	with strength and design consistent with the best available state regulatory
11	and industry best practice standard;
12	(2) Limit the period of time that fluids can be stored
13	consistent with current scientific information and the public interest;
14	(3) Require signage to warn the public and, when deemed
15	necessary by the Arkansas Oil and Gas Commission, fencing and netting to
16	protect wildlife from the dangers of open pits;
17	(4) Require pit contents and used pit liners to be disposed
18	offsite in accordance with all applicable laws; and
19	(5) Require the installation of leak detection systems.
20	(e)(1) The Arkansas Oil and Gas Commission shall initiate rulemaking
21	on the effective date of this act to update casing requirements to
22	incorporate the American Society for Testing and Materials International
23	cementing and casing standards, as in effect on January 1, 2011, and the
24	American Petroleum Institute cementing and casing standards, as in effect on
25	January 1, 2011, and require intermediate casing in areas where wells pass
26	through fresh water.
27	(2) The Arkansas Oil and Gas Commission shall:
28	(A) Conduct and publish a risk assessment of the
29	likelihood of cementing and casing failures;
30	(B) Identify the potential risks to water supplies if a
31	casing were to fail; and
32	(C) Require that well operators always use at least two
33	(2) layers of casing, install centralizers, and pressure test all casing
34	consistent with the best regulatory and industry practice.
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36	15-72-221. Powers and duties.

1	(a) Notwithstanding any independent authority granted to the Arkansas
2	Oil and Gas Commission, the Arkansas Pollution Control and Ecology Commission
3	has the authority and the affirmative duty under the Arkansas Water and Air
4	Pollution Control Act, Arkansas Code § 8-4-101 et seq., to make rules to
5	prevent any person, including the owner, operator, or contractor involved in
6	oil and gas operations, from causing pollution to the waters of the state, as
7	prohibited by Arkansas Code § 8-4-217(a)(1);
8	(b) The Arkansas Department of Environmental Quality has the authority
9	and the duty to enforce any rule concerning oil and gas operations made by
10	the Arkansas Pollution Control and Ecology Commission; and
11	(c) The Arkansas Oil and Gas Commission has the independent authority
12	to cooperate with the Arkansas Department of Environmental Quality and the
13	Arkansas Pollution Control and Ecology Commission to prevent and remediate
14	pollution of the waters of the state.
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16	/s/Webb
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18	Referred by the Arkansas House of Representatives
19	Prepared by: MGF/VJF
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