Doyle Webb
Chairman
(501) 682-5806

Justin Tate
Commissioner
(501) 682-5806

Katie Anderson
Commissioner
(501) 682-5806

Arkansas Public Service Commission

Karen Shook
Secretary of The Commission
(501) 682-5782

June 30, 2026

Sen. Ben Gilmore
Rep. Les D. Eaves
c/o Marty Garrity
Bureau of Legislative Research
State Capitol, Rm 315
Little Rock, Arkansas 72201

RE: PSC Quarterly Reports a/o June 30, 2026

Dear Ms. Garrity:

Enclosed please find the quarterly rate case report of the Arkansas Public Service Commission for the period ending June 30, 2026.

This report is also available on our website at www.arkansas.gov/psc.

Sincerely,

/s/ Karen Shook

Secretary of the Commission

Enclosure

CC: amoss@blr.arkansas.gov
Lanette.meyer@ade.arkansas.gov

ARKANSAS PUBLIC SERVICE COMMISSION
QUARTERLY REPORT ON STATUS OF UTILITY RATE APPLICATIONS
PURSUANT TO ARK. CODE ANN. § 23-4-420
FOR THE QUARTER ENDED
JUNE 30, 2026

GENERAL RATE CASE FILINGS PURSUANT TO ARK. CODE ANN. § 23-4-401

DOCKET:	26-020-U
COMPANY:	The Empire District Electric Company
CASE STYLE:	In the Matter of the Application of The Empire District Electric Company for Approval of a General Change or Modification in Rates, Charges and Tariffs
APPLICATION FILED:	May 15, 2026
APPLICATION SUMMARY:	The Empire District Electric Company's currently authorized retail revenue requirement is $16,328,117. The Company's requested retail revenue requirement is $25,861,634. The Company is requesting that the revenue requirement increase be phased in over a two-year period. The estimated monthly impact on the average residential customer for the first year is $34.13 or 20.7% and $34.11 or 17.2% for the second year. The proposed percentage increase by rate class is as follows: Year 1 / Year 2 Residential 20.7% 17.2% Commercial 20.7% 17.1% General Power Service 22.1% 18.1% Transmission 19.8% 16.5% According to The Empire District Electric Company, the requested $9.5 million increase is due to investments made since the last case to improve reliability, including the Gentry Substation and other system upgrades. It also updates rates to reflect revised depreciation rates and recover deferred revenue amounts approved in the prior case. The Company's current authorized return on equity is 9.7%, and the overall rate of return is 5.08%. The requested return on equity is 10%, and the requested overall rate of return is 6.05%.

STATUS:	The APSC General Staff and Attorney General of Arkansas are currently reviewing Empire's application and developing their respective positions.
REMAINING PROCEDURAL SCHEDULE:	To be established by Commission Order.
STATUTORY FINAL ORDER DEADLINE:	March 12, 2027
GENERAL STAFF CONTACT:	Michael Marchand, Executive Director Michael.Marchand@arkansas.gov

DOCKET:	26-001-U
COMPANY:	Entergy Arkansas, LLC (EAL)
CASE STYLE:	In the Matter of the Application of Entergy Arkansas, LLC for Approval of Changes in Rates for Retail Electric Service
APPLICATION FILED:	February 27, 2026
APPLICATION SUMMARY:	EAL's currently authorized retail revenue requirement is $1,277,230,243. The Company's requested retail revenue requirement is $1,997,481,780. The estimated monthly impact on the average residential customer is $1.16 or 0.84%. The proposed percentage increase by rate class is as follows: Residential – 0.00% Small General Service – 7.03% Large General Service – 0.94% Lighting – 0.00% According to EAL, the requested $720 million increase is driven by increased depreciation expense, net capital additions, return on equity, and increased expenses for ad valorem expense and vegetation management. The Company's current authorized return on equity is 9.65%, and the overall rate of return is 5.76%. The requested return on equity is 9.9%, and the requested overall rate of return is 5.89%.
STATUS:	On May 13, 2026, The Commission granted interventions to The Kroger Co and the Federal Executive Agencies (FEA). Additionally, on May 22, 2026, full Intervention was also granted to The Hospitals and Higher Education Group's (HHEG) Petition. On June 5, 2026, General Staff proposed the following procedural schedule: 8/5/26 Direct Testimony (Staff and Intervenors) 9/2/26 Rebuttal Testimony (EAL) 10/2/26 Surrebuttal Testimony (Staff and Intervenors) 10/13/26 Sur-Surrebuttal Testimony (EAL) 10/23/26 Issues List or Settlement Oct. 23 10/29/26 Opposition to Settlement 11/4-11/5/26 Evidentiary Hearing 10/20/26 Public Comment Hearing in Batesville, AR 10/27/26 Public Comment Hearing in El Dorado, AR

REMAINING PROCEDURAL SCHEDULE:	General Staff are waiting for a Commission Order in response to their proposed Procedural Schedule.
STATUTORY FINAL ORDER DEADLINE:	December 29, 2026
GENERAL STAFF CONTACT:	Michael Marchand, Executive Director Michael.Marchand@arkansas.gov

DOCKET:	25-068-U
COMPANY:	Liberty Utilities (Pine Bluff Water) Inc.
CASE STYLE:	In the Matter of the Application of Liberty Utilities (Pine Bluff Water) Inc. for Approval of a General Change or Modification in Rates, Charges and Tariffs
NOTICE FILED:	January 2, 2026
APPLICATION SUMMARY:	To be determined after the filing of the Company's application.
STATUS:	Liberty Utilities (Pine Bluff Water) Inc. (LPBW) filed its notice of intent to file a general rate case on October 17, 2025, in Docket No. 15-002-U. An application was originally expected between December 17, 2025, and January 17, 2026. On January 2, 2026, LPBW withdrew its notice of intent and notified the Commission that it would not file its application in January 2026 as anticipated. The Company will issue a new notice of intent once it identifies an updated target date for completion and filing of its application. LPBW will continue to keep the Commission and Staff as informed as possible while it continues to work on its application to be filed in 2026.
REMAINING PROCEDURAL SCHEDULE:	To be established by Commission Order after the filing of the Company's application.
STATUTORY FINAL ORDER DEADLINE:	To be determined after the filing of the Company's application.
GENERAL STAFF CONTACT:	Michael Marchand, Executive Director Michael.Marchand@arkansas.gov

DOCKET:	25-064-U
COMPANY:	Black Hills Energy Arkansas, Inc. (BHEA)
CASE STYLE:	In the Matter of the Application of Black Hills Energy Arkansas, Inc. for Approval of a General Change in Rates and Tariffs
APPLICATION FILED:	December 5, 2025
APPLICATION SUMMARY:	BHEA's currently authorized retail revenue requirement is $167,448,138. The Company's requested retail revenue requirement is $198,738,400. The estimated monthly impact on the average residential customer is $11.12 or 11.8%. The proposed percentage increase by rate class is as follows: Residential – 19.50% Small Bus. – 16.72% Medium Bus. – 10.56% Large Bus. Demand – 5.21% Gas Lights – 1.67% According to BHEA, the requested $29.35 million increase is driven by an approximate $162 million in additional capital investments, increased operating expenses, higher return on equity (ROE), higher cost of debt, and an increased equity percentage in capital structure since base rates were last approved in Docket No. 23-074-U.
STATUS:	On May 6, 2026, the Public Comment Hearing was held in Manila, AR. On May 21, 2026, General Staff of the Arkansas Public Service Commission and the Attorney General of Arkansas filed Direct Testimony and Exhibits. On June 23, 2026, the Company filed its Rebuttal Testimony and Exhibits.
REMAINING PROCEDURAL SCHEDULE:	Pursuant to Order No. 4, issued on January 30, 2026: Staff and Intervenor Surrebuttal Testimony — July 21, 2026 Company Sur-Surrebuttal Testimony — July 31, 2026 Settlement or Issues List — August 10, 2026 Testimony in Opposition to Settlement — August 13, 2026

	Evidentiary Hearing August 20, 2026 Pursuant to Order No. 5, issued on March 18, 2026: Public Comment Hearing June 25, 2026, at 6:00 p.m. Fayetteville Public Library 401 W. Mountain Street Fayetteville, AR 72701
STATUTORY FINAL ORDER DEADLINE:	October 5, 2026
GENERAL STAFF CONTACT:	Michael Marchand, Executive Director Michael.Marchand@arkansas.gov

FILINGS PURSUANT TO ARK. CODE ANN. § 23-4-1101

DOCKET:	25-071-U
COMPANY:	Arkansas Electric Cooperative Corporation (AECC)
CASE STYLE:	In the Matter of the Application of Arkansas Electric Cooperative Corporation for a Modification of Rates and Charges
CASE FILED:	February 4, 2026
APPLICATION SUMMARY:	AECC seeks approval for an increase in its demand and energy charges in an amount equal to 5% of its total gross revenue for the dates October 1, 2024, through September 30, 2025. This represents approximately $54.1 million in additional revenue for AECC. All seventeen member cooperatives filed for approval to pass through the increase. On March 24, 2026, Petit Jean Electric Cooperative Corporation notified the Commission that it will not proceed with the proposed rates it originally filed on February 4, 2026.
STATUS:	On April 7, 2026, APSC General Staff filed its Surrebuttal Testimony. On April 14, 2026, AECC submitted letter stating they will not be filling Sur-Surrebuttal Testimony and will seek to suspend remaining Procedural Schedule and a Waiver of a Hearing in this matter. On April 15, 2026, the Parties submitted their Joint Motion to Submit for Approval on the Evidentiary Record. Additionally, the Commission issued Order No. 5 which suspended the remainder of the Procedural schedule and canceled the hearing scheduled for April 30, 2026. Order No. 6, issued on April 20, 2026, approved AECC's application. The monthly impact on the residential member-consumers of AECC's Member Cooperatives will range from approximately $3.05 to $3.92 in the summer months and from $2.57 to $3.24 in the non-summer months based on an average monthly consumption of 1,000 kWhs.
REMAINING PROCEDURAL SCHEDULE:	None

STATUTORY FINAL ORDER DEADLINE:	May 5, 2026
GENERAL STAFF CONTACT:	Michael Marchand, Executive Director Michael.Marchand@arkansas.gov