Ted J. Thomas Chairman (501) 682-5806

Elana C. Wills Commissioner (501) 682-5809

Kimberly A. O'Guinn Commissioner (501) 682-5809 ARKANSAS PUBLIC SERVICE COMMISSION COMMISSION STAFF 1000 Center Street P.O. Box 400 Little Rock, Arkansas 72203-0400 http://www.Arkansas.gov/psc



Mary Loos Secretary of The Commission (501) 682-5782

October 28, 2021

Sen. Terry Rice Rep. Jeff Wardlaw c/o Marty Garrity Bureau of Legislative Research State Capitol, Rm 315 Little Rock, Arkansas 72201

RE: PSC Quarterly Reports a/o September 30, 2021

Dear Ms. Garrity:

Enclosed please find the quarterly rate case report of the Arkansas Public Service Commission for the period ending September 30, 2021.

This report is also available on our website at www.arkansas.gov/psc.

Sincerely,

Mary Loos Secretary of the Commission

Enclosure

ARKANSAS PUBLIC SERVICE COMMISSION QUARTERLY RATE CASE REPORT PURSUANT TO ARK. CODE ANN. § 23-4-420 FOR THE QUARTER ENDED SEPTEMBER 30, 2021

DOCKET:	21-070-U		
COMPANY:	Southwestern Electric Power Company		
CASE STYLE:	IN THE MATTER OF THE APPLICATION OF SOUTHWESTERN ELECTRIC POWER COMPANY FOR APPROVAL OF A GENERAL CHANGE IN RATES AND TARIFFS		
CASE FILED:	July 23, 2021		
APPLICATION SUMMARY:	Company's current authorized retail revenue requirement is \$179,621,123. The retail revenue requirement requested is \$264,167,767. The percentage increase by rate class, including fuel is:		
	Residential 17.4% General Service 4.9% Lighting & Power Secondary 12.6% Lighting & Power Primary 7.2% Lighting & Power TOU 5.6% Total Industrial Transmission 3.3% Municipal 11.8% Private, Outdoor, & Area Lighting -4.7% (decrease) Municipal Street & Public Street & Hwy Lighting -2.3% (decrease) Total Retail 12.2%		
	The estimated monthly impact on an average residential customer is \$18.89, or 17%, for 1000 kWh.		
	The current authorized return on equity is 9.45% and the overall rate of return is 4.93%. The requested return on equity is 10.35% and the requested overall rate of return is 5.69%.		
	SWEPCO notified the Commission of its re-election to implement a Formula Rate Review Rider pursuant to Act 725 of 2015. The Formula Rate Plan, Act 725 of 2015, provides for a 4% adjustment to base rates annually.		
STATUS:	General Staff and other Intervenors are in the process of analyzing SWEPCO's filing and developing and preparing Direct Testimony.		

PROCEDURAL SCHEDULE:	Per Order No. 6 issued September 14, 2021
	Staff and Intervenor Direct Testimony: December 7, 2021 Company Rebuttal Testimony: January 13, 2022 Staff and Intervenor Surrebuttal Testimony: February 17, 2022 Company Sur-Surrebuttal Testimony: February 24, 2022 Settlement or Issues List: March 4, 2022 Opposition to Settlement: March 8, 2022 Evidentiary Hearing: March 15 – 16, 2022 9:30 a.m. Arkansas Public Service Commission 1000 Center Street Little Rock, Arkansas 72201 Public Comment Hearing(s): March 29, 2022 and March 31, 2022 (Locations to be determined)

STATUTORY FINAL ORDER DEADLINE:

May 23, 2022

GENERAL STAFF CONTACT:

Donna Gray, Executive Director <u>Donna.Gray@arkansas.gov</u> 501-682-1794

DOCKET:	20-001-U		
COMPANY:	Ashley-Chicot Electric Cooperative, Inc.		
CASE STYLE:	IN THE MATTER OF THE APPLICATION OF ASHLEY-CHICOT ELECTRIC COOPERATIVE CORPORATION FOR APPROVAL OF A GENERAL CHANGE IN RATES, CHARGES, AND TARIFFS		
CASE FILED:	November 30, 2020		
APPLICATION SUMMARY:	Company's current authorized retail revenue requirement is \$10,141,505. The retail revenue requirement requested is \$10,603,309, an approximate 4.55% increase. The percentage increase by rate class is:		
	Residential 5.0% Outdoor Lighting 4.58% Small Commercial 10.0% New Medium Commercial 10.0% Irrigation 1.79% Large Power 3.38% Optional Irrigation 10.0% Park Service .02%		
	The estimated monthly impact on average residential customer is \$6.81 or 6.1%.		
PROCEDURAL SCHEDULE:	Per Order No. 3 issued on March 3, 2021 and Order No. 5 issued on May 25, 2021:		
	Staff and Intervenor Direct Testimony: April 20, 2021 Company Rebuttal Testimony: June 15, 2021 Staff and Intervenor Surrebuttal Testimony: June 29, 2021 Company Sur-Surrebuttal Testimony: Wednesday, July 7, 2021 Settlement or Issues List: July 16, 2021 Opposition to Settlement: July 21, 2021 Evidentiary Hearing: July 28, 2021 at 9:30 a.m. Arkansas Public Service Commission 1000 Center Street Little Rock, Arkansas 72201		
	Public Comment Hearing per Order No. 9 issued on July 28, 2021: August 17, 2021 at 6:00 p.m. Office of Ashley-Chicot Electric Cooperative 307 East Jefferson Street Hamburg, Arkansas 71646		

STATUTORY FINAL

ORDER DEADLINE: September 30, 2021

COMMISSION FINDINGS: On September 27, 2021, after public hearings, the Commission approved the *Settlement Agreement* submitted by the parties which provided a total rate schedule revenue requirement of \$10,119,875.

The estimated monthly impact on average residential customer is \$5.51 or 4.62%.

GENERAL STAFF CONTACT:

Donna Gray, Executive Director <u>Donna.gray@arkansas.gov</u> 501-682-1794

DOCKET:	15-002-U		
COMPANY:	Black Hills Energy Arkansas, Inc.		
CASE STYLE:	NOTICE OF APPLICATION FOR GENERAL CHANGE OR MODIFICATION IN RATES, CHARGES, AND TARIFFS, TO BE FILED BY BLACK HILLS ENERGY ARKANSAS, INC.		
NOTICE OF INTENT FILED:	September 2	0, 2021	
	Commission change or mo	n. § 23-4-401 requires utilities to notify the of its intention to file an application for a general odification in its rates and charges at least sixty (60) earlier than ninety (90) days before an application is	
CASE SUMMARY:	Black Hills Energy Arkansas, Inc. (BHEA) filed its notice of intent to file a General Rate Change Application. BHEA seeks an increase in rates in an unspecified amount. This amount will be clarified once the Application is filed.		
STATUS:	Filing of Application due November 19 to December 19, 2021.		
PROCEDURAL SCHEDULE:		Procedural schedule to be established after application files.	
STATUTORY FINAL ORDER DEADLINE:		To be determined after application files.	
GENERAL STAFF CONTACT:		Donna Gray, Executive Director Donna.gray@arkansas.gov	