ARKANSAS OIL AND GAS COMMISSION

Director's Office: 301 Natural Resources Drive Suite 102 Little Rock, AR 72205

Phone: (501) 683-5814 Fax: (501) 683-5818 http://www.aogc.state.ar.us Mike Beebe Governor



Lawrence Bengal Director El Dorado Regional Office: 2215 West Hillsboro El Dorado, AR 71730 Phone: (870) 862-4965 FAX: (870) 862-8823

Fort Smith Regional Office: 3309 Phoenix Avenue Fort Smith, AR 72903 Phone: (479) 646-6611 FAX: (479) 649-7656

October 15, 2012

The Honorable Mary Ann Salmon, Chairperson The Honorable Tommy Lee Baker, Chairperson C/o Mr. David Ferguson Legislative Council Room 315, State Capitol Little Rock, AR 72201

Dear Senator Salmon and Representative Baker:

In accordance with Section 7 of the Arkansas Oil and Gas Commission FY 2012-2013 Appropriation Act requiring quarterly reporting of activity in the Fayetteville Shale, the attached summary and supporting documentation is provided to the Arkansas Legislative Council and the Legislative Joint Budget Committee.

Included in this quarterly report are the following:

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- (1) Summary of Arkansas Oil & Gas Commission Activity in the "Fayetteville Shale;"
- (2) Summary of Notices of Non-Compliance issued to companies operating in the "Fayetteville Shale;" and
- (3) Summary of Notices of Violations issued to companies operating in the "Fayetteville Shale."

If you have questions or require additional information please do not hesitate to contact my office.

Sincerely,

Lawrence Bengal

Director

COMMISSION MEMBERS

Chad White, Chairman, Magnolia
W. Frank Morledge, Vice-Chairman, Forrest City
Charles Wohlford, Fort Smith • Mike Davis, Magnolia •
William L. Dawkins, Jr., Fort Smith • Jerry Langley, Smackover
Chris Weiser, Magnolia • Jim Phillips, Smackover •
George Carder, Searcy

AOGC Fayetteville Shale Activity Report To Be Presented to the Arkansas Legislative Council Reporting Period: July 1, 2012 through September 30, 2012

1.		spection Staff			
	A.	Number of Full Time Inspector Staff (Statewide)	13*		
		*(2 vacancies occurred during quarter - currently being filled)			
	B.	Number of Part Time Inspector Staff (Statewide)	2		
	C.	Number of Full Time Inspector Staff (Fayetteville Shale Only)			
	D.	Number of Part Time Inspector Staff (Fayetteville Shale Only)			
2.	Ins	spection/Compliance Reviews			
	A.				
	B.	Number of Compliance Reviews Conducted	147		
		(1) Form 2 Drilling/ Fracture Permit			
		(2) Form 2A Drilling Pit Construction	140		
		(3) Form2B Drilling Pit Closure	63		
		(4) Form 3 Completion Report	199		
		(5) Form 3A Fracture Stimulation Report	180		
		(6) Form 4 Authority to Commence Production	170		
		(7) Form 12 Plugging Report			
		(8) Form 13 Production Test	166		
		(9) Form 14 Monthly Disposal Well Report	21		
		(10) Form 23 Well Transfer Report	1		
		(11) Form 24 Fire, Leak, Spill, Blowout Incident Report			
		(12) Form 25 Cross Unit Well Review			
		(13) Form 33 Temporary Abandonment			
		(14) Casing Setting Notice			
		(15) Form 38 Notice of Well Servicing (Disposal Wells)			
3.	Co	omplaints Received	10		
٠.	A.				
	В.				
	C.				
	_				
4.		nforcement	40		
	A. Number of Notices of Non-Compliance (NNC) Issued				
		(1) Operations-Related NNCs			
		(2) Administrative-Related NNCs	9		

	В.	(1) Operations-Related NOVs	NOV) Issued
	C. D.	Number of Cessation Orders Issu	ned0 mmission Orders Resulting in Civil Penalties0
5.	Jud A.		of AOGC orders)1
	B.	Number of Actions Resolved	0
6.	In	spection / Compliance Reviews	Anticipated Next Quarter2500
7.	De	etail Report / Summary	
	A.	Section 4D – Civil Penalties None.	
	В.	Section 5 - Judicial Action	
		Company:	XTO Energy, Inc. Cleburne County Circuit Court

Nature of Action:

Petition for Judicial Review of AOGC Orders -

MERRILL LOGAN AND SHIRLEY LOGAN, individually and as TRUSTEES of the LOGAN FAMILY TRUST v. ARKANSAS OIL & GAS

COMMISSION and XTO Energy, Inc.

AOGC Fayetteville Shale Activity Report Summary & Report of Notices of Non-Compliance Reporting Period: July 1, 2012 through September 30, 2012

Operators Receiving Notices of Non-Compliance (NNC)

1.	Hall Phoenix Energy, LLC	1
2.	Galaxy Energy, Incorporated	1
3.	SEECO, Inc.	9
4.	McCutchin Petroleum Corporation	1



Little Rock Office 301 Natural Resources Drive Suite 102 Little Rock, AR 72205 Phone: (501) 683-5814

Fax: (501) 683-5818

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Notice of Non-Compliance

Date Mailed:

July 9, 2012

Issued to:

Hall Phoenix Energy, LLC 6801 Gaylord Parkway, Ste. 100 Frisco, Texas 75034

Attn: Mr. Donald Louis Braun

Rule Citation and Description of Violation: General Rule D-8 b)

Arkansas Oil and Gas Commission (Commission) General Rule D-8 b) requires the permit holder to file a monthly gas report (Form 7) for any well that is not plugged and abandoned. Production reports for April, 2012 are delinquent.

Action Required:

The permit holder is hereby notified of this Non-Compliance issue and is instructed to comply with Commission Rules. The permit holder is further notified to provide the Commission with the required reports within thirty (30) days of this letter. Failure to comply with the terms of this Notice of Non-Compliance prior to the deadlines set forth within this document shall result in a Notice of Violation being issued by the Director of Production and Conservation.

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Marcia Nicko Fort Smith Regional Office Arkansas Oil and Gas Commission



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Notice of Non-Compliance

Date Mailed:

August 14, 2012

Issued to:

Mr. Charles D. Roye Galaxy Energy, Incorporated P.O. Box 733 Stigler, Oklahoma 74462

Location of Non-Compliance:

Permit # 41358 Galaxy – U.S. Forest # 1-33 Section 33-10N-17W B-43 Area Van Buren County, Arkansas

Rule Citation and Description of Violation:

General Rule B-7 (d) All cased wells utilized for oil, gas or brine production, water supply or injection purposes, except such holes as are described in Rule B-10, shall be plugged and abandoned in accordance with applicable commission rules after the well has been idle for more than 24 months, or sooner should the Director determine that the cased well presents a risk of contamination to the environment or a risk to public safety, unless an application is filed to request temporary abandonment status for the well in accordance with subparagraph h). Temporary abandonment status was granted by Order Reference # 175-2009-03.

Statement of Violation:

The subject well has never produced and the three year term of temporary abandoned status has expired.

Action Required:

The Permit Holder is hereby notified of this Notice of Non-Compliance and is instructed to comply with the requirements of General Rule B-7. B-7 (d) requires the Permit Holder to commence plugging within thirty (30) days. Failure to comply with the terms of this Notice of Non-Compliance or receive an extension of time prior to the deadlines set forth within this document may result in a Notice of Violation being issued by the Director of Production and Conservation.

Copy

Steve Gates
Assistant Director
Fort Smith Regional Office
Arkansas Oil and Gas Commission

Cc: Lawrence E. Bengal, Director

Well File Operator File



Fort Smlth Regional Office

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Notice of Non-Compliance

Date Mailed:

August 17, 2012

Issued to:

SEECO, Inc 515 W. Greens Road Houston, TX 77067

Mr. Jack Bergeron

Location of Non-Compliance:

SEECO – Green Bay Packaging 09-15 # 10-21H Pit Section 21-9N-15W B-43 Area Van Buren County, Arkansas

Rule (Citation and Description of Non-Compliance: General Rule B-17
\boxtimes	Failure to notify Commission of commencement of pit construction (B-17 d))
	Unauthorized discharge from pit (B-17 e))
	Failure to meet or maintain construction requirements for pit (B-17 f))
	Failure to maintain operating requirements for pit (B-17 g))
	Failure to properly dispose of water based fluids (B-17 h))
	Failure to properly close pit or return pad to grade (B-17 h), i) or j))
	Failure to submit Notice of Pit Closure (B-17 h) or i))
	Failure to properly dispose of oil based fluids (B-17 i))
	Produced water, workover flow-back water, waste oil any other non-hazardous oilfield wastes (NOW) found in workover, emergency or test pit (B-7j))
	Failure to maintain stormwater erosion or sediment controls (B-17 I))
\boxtimes	Other or remarks: Form 2A originally filed for the # 10. Well # 8 and # 9 were drilled. Original pit was
closed	d. New pit was opened for the drilling of the # 10. No Form 2A was filed.

Required Action(s):

Please file a Form 2A for this pit. Failure to comply with the terms of this Notice of Non-Compliance will result in a Notice of Violation being issued by the Director of Production and Conservation.





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El Dorado Regional Office 2215 West Hillsboro El Dorado, AR 71730 Phone: (870) 862-4965 FAX: (870) 862-8823



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Notice of Non-Compliance

Date Mailed:

August 23, 2012

Issued to:

SEECO. Inc 515 W. Greens Road Houston, TX 77067

Mr. Jack Bergeron

Location of Non-Compliance:

Permit # 45425 SEECO- Merryman 10-14 #6-19H18 Section 19-10N-14W B-43 Field Van Buren County, Arkansas

\boxtimes	Failure to maintain proper well identification (Rule B-26 b))
	☐ Produced fluids leaking or ☐ spilled (Rule B-26 d))
	☐ No containment for produced fluids storage tank or ☐ improper containment (Rule B-26 e))
	Containment area shall not contain \square excessive vegetation, \square storm water, \square produced fluids,
	debris, trash (Rule B-26 e))
	Improper bird netting on produced fluids storage tank (Rule B-26 d))
	☐ Improper equipment storage ☐ excessive vegetation ☐ improperly disposed oil (Rule B-26 i))

Rule Citation and Description of Non-Compliance: General Rule B-26

Required Action(s):

X

Please have this site remediated within thirty (30) days from the date of this Notice and notify the Fort Smith Regional Office in writing upon completion of remediation of the referenced site. Failure to comply with the terms of this Notice of Non-Compliance or receive an extension of time prior to the deadlines set forth within this document may result in a Notice of Violation being issued by the Director of Production and Conservation.



Steve Gates Assistant Director Fort Smith Regional Office Arkansas Oil and Gas Commission

Leaking well (Rule B-26 k))

Other: No sign at wellhead.



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Notice of Non-Compliance

Date Mailed:

August 23, 2012

Issued to:

SEECO, Inc 515 W. Greens Road Houston, TX 77067

Mr. Jack Bergeron

Location of Non-Compliance:

Permit # 45426 SEECO- Merryman 10-14 #7-19H18 Section 19-10N-14W B-43 Field Van Buren County, Arkansas

Rule	Citation and Description of Non-Compliance. General Rule B-20
\boxtimes	Failure to maintain proper well identification (Rule B-26 b))
	☐ Produced fluids leaking or ☐ spilled (Rule B-26 d))
	☐ No containment for produced fluids storage tank or ☐ improper containment (Rule B-26 e))
	Containment area shall not contain \square excessive vegetation, \square storm water, \square produced fluids,
	☐ debris, ☐ trash (Rule B-26 e))
	Improper bird netting on produced fluids storage tank (Rule B-26 d))
	☐ Improper equipment storage ☐ excessive vegetation ☐ improperly disposed oil (Rule B-26 i))
	Leaking well (Rule B-26 k))
\boxtimes	Other: No sign at wellhead.

Required Action(s):

Please have this site remediated within thirty (30) days from the date of this Notice and notify the Fort Smith Regional Office in writing upon completion of remediation of the referenced site. Failure to comply with the terms of this Notice of Non-Compliance or receive an extension of time prior to the deadlines set forth within this document may result in a Notice of Violation being issued by the Director of Production and Conservation.





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Notice of Non-Compliance

Date Mailed:

August 23, 2012

Issued to:

SEECO, Inc 515 W. Greens Road Houston, TX 77067

Mr. Jack Bergeron

Location of Non-Compliance:

Permit # 45427 SEECO- Merryman 10-14 #8-19H24 Section 19-10N-14W B-43 Field Van Buren County, Arkansas

Rule	Citation and Description of Non-Compliance: General Rule B-26
	Failure to maintain proper well identification (Rule B-26 b))
	☐ Produced fluids leaking or ☐ spilled (Rule B-26 d))
	☐ No containment for produced fluids storage tank or ☐ improper containment (Rule B-26 e))
	Containment area shall not contain \square excessive vegetation, \square storm water, \square produced fluids,
	☐ debris, ☐ trash (Rule B-26 e))
	Improper bird netting on produced fluids storage tank (Rule B-26 d))
	☐ Improper equipment storage ☐ excessive vegetation ☐ improperly disposed oil (Rule B-26 i)
	Leaking well (Rule B-26 k))
\boxtimes	Other: No sign at wellhead. Sign at lease entrance does not match AOGC records. Lease entrance sign shows the well lateral was drilled into section 18. AOGC records indicate well lateral was drilled into section 24.

Required Action(s):

Please have this site remediated within thirty (30) days from the date of this Notice and notify the Fort Smith Regional Office in writing upon completion of remediation of the referenced site. Failure to comply with the terms of this Notice of Non-Compliance or receive an extension of time prior to the deadlines set forth within this document may result in a Notice of Violation being issued by the Director of Production and Conservation.





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(501) 683-5818

Rule Citation and Description of Non-Compliance: General Rule B-26

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Notice of Non-Compliance

Date Mailed:

August 23, 2012

Issued to:

SEECO, Inc 515 W. Greens Road Houston, TX 77067

Mr. Jack Bergeron

Location of Non-Compliance:

Permit # 45428 SEECO- Merryman 10-14 #9-19H24 Section 19-10N-14W B-43 Field Van Buren County, Arkansas

\boxtimes	Failure to maintain proper well identification (Rule B-26 b))			
	☐ Produced fluids leaking or ☐ spilled (Rule B-26 d))			
	☐ No containment for produced fluids storage tank or ☐ improper containment (Rule B-26 e))			
	Containment area shall not contain excessive vegetation, storm water, produced fluids,			
	☐ debris, ☐ trash (Rule B-26 e))			
	Improper bird netting on produced fluids storage tank (Rule B-26 d))			
	☐ Improper equipment storage ☐ excessive vegetation ☐ improperly disposed oil (Rule B-26 i))			
	Leaking well (Rule B-26 k))			
\boxtimes	Other: No sign at wellhead. Sign at lease entrance does not match AOGC records. Lease entrance sign shows the well lateral was drilled into section 18. AOGC records indicate well lateral was drilled into section 24.			

Required Action(s):

Please have this site remediated within thirty (30) days from the date of this Notice and notify the Fort Smith Regional Office in writing upon completion of remediation of the referenced site. Failure to comply with the terms of this Notice of Non-Compliance or receive an extension of time prior to the deadlines set forth within this document may result in a Notice of Violation being issued by the Director of Production and Conservation.





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Notice of Non-Compliance

Date Mailed:

September 4, 2012

Issued to:

Attn: Mr. Jack Bergeron SEECO, Inc. 515 W. Greens Road Houston, TX 77067

Location of Non-Compliance:

Permit # 42073 SEECO – Acklin 10-6 #1-13H Section 13-10N-06W B-43 Area White County, Arkansas

Rule Citation and Description of Violation:

Rule B-7 h) 3) D) iv)

Conduct a fluid level test by wireline or other approved electronic or mechanical means, which determines that the static fluid level is at lease 150 feet below the base of the lowest usable groundwater in the area, and which must be witnessed by commission staff upon no less than 48 hours notice prior to conducting the fluid level test. The fluid level test shall be conducted annually, on the anniversary date of the temporary abandonment during each year of the three (3) year temporary abandonment period.

Rule B-7 h) 4)

Failure to maintain any of the above conditions (Rule B-7 h) 3) D) iv) will result in revocation of the temporary abandonment status and require the well to be plugged in thirty (30) days, unless an extension of time to plug is granted after notice and hearing.

Statement of Violation:

SEECO was granted an initial "Temporary Abandonment" status on August 2, 2011. The follow-up mandatory annual fluid level test was not conducted on the subject well as required and therefore, no longer meets the minimum requirement as outlined in Rule B-7 h) 3) D) iV).

Action Required:

You are hereby notified to commence plugging operations in accordance with applicable rules and regulations within thirty (30) day of this Notice or request an extension of time to be granted by the Full Commission after a public notice and hearing. Failure to comply with the terms of this Notice of Non-Compliance prior to the deadline set forth within this document shall result in a Notice of Violation being issued by the Director of Production and Conservation.

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Notice of Non-Compliance

Date Mailed:

September 11, 2012

Issued to:

Attn: Mr. Jack Bergeron SEECO, Inc. 515 W. Greens Road Houston, TX 77067

Location of Non-Compliance:

Permit # 40012 SEECO – Hall, Charles 9-13 #2-30H Section 30-09N-13W B-43 Area Van Buren County, Arkansas

Rule Citation:

General Rule B-7 (d) All cased wells utilized for oil, gas or brine production, water supply or injection purposes, except such holes as are described in Rule B-10, shall be plugged and abandoned in accordance with applicable commission rules after the well has been idle for more than 24 months, or sooner should the Director determine that the cased well presents a risk of contamination to the environment or a risk to public safety, unless an application is filed to request temporary abandonment status for the well in accordance with subparagraph h). Upon such determination by the Director or if temporary abandonment status is denied, the Permit Holder shall commence plugging the well within 30 days after notification by the Director. Failure to commence plugging the well within 30 days after notification by the Director may result in the initiation of well abandonment proceedings in accordance with General Rule G-1.

Description of Violation:

The above referenced wells last date of production was June 2008.

Action Required:

The Permit Holder is hereby notified of this Notice of Non-Compliance and is instructed to comply with the requirements of General Rule B-7. B-7 (d) requires the Permit Holder to commence plugging within thirty (30) days. B-7 (h) allows the temporary abandonment of the well for a period not to exceed three (3) years from the date of approval by the Director. The Permit Holder is required to submit a Form 33 "Application for Temporary Abandoned Well Status" or commence plugging operations. Failure to comply with the terms of this Notice of Non-Compliance or receive an extension of time prior to the deadlines set forth within this document may result in a Notice of Violation being issued by the Director of Production and Conservation.

Steve Gates
Assistant Director
Fort Smith Regional Office
Arkansas Oil and Gas Commission

Cc: Lawrence E. Bengal, Director



Little Rock Office 301 Natural Resources Drive Suite 102 Little Rock, AR 72205

Little Rock, AR 72205 Phone: (501) 683-5814 Fax: (501) 683-5818 Fort Smith Regional Office 3309 Phoenix Avenue Fort Smith, AR 72903 Phone: (479) 646-6611 FAX: (479) 649-7656 El Dorado Regional Office 2215 West Hillsboro El Dorado, AR 71730 Phone: (870) 862-4965 FAX: (870) 862-8823





Notice of Non-Compliance

Date Mailed:

September 19, 2012

Issued to:

SEECO, Inc 515 W. Greens Road Houston, TX 77067

Mr. Jack Bergeron

Location of Non-Compliance:

Permit # 43936 SEECO- Deltic Timber 9-16 #5-36H Section 36-09N-16W B-43 Field Conway County, Arkansas

Rule	Citation	and	Description	<u>of</u>	Non-Compliance:	General	Rule B-26

\boxtimes	Failure to maintain proper well identification (Rule B-26 b))
	☐ Produced fluids leaking or ☐ spilled (Rule B-26 d))
	☐ No containment for produced fluids storage tank or ☐ improper containment (Rule B-26 e))
	Containment area shall not contain \square excessive vegetation, \square storm water, \square produced fluids,
	☐ debris, ☐ trash (Rule B-26 e))
	Improper bird netting on produced fluids storage tank (Rule B-26 d))
	☐ Improper equipment storage ☐ excessive vegetation ☐ improperly disposed oil (Rule B-26 i))
	Leaking well (Rule B-26 k))
\boxtimes	Other: No sign at lease entrance.

Required Action(s):

Please have this site remediated within thirty (30) days from the date of this Notice and notify the Fort Smith Regional Office in writing upon completion of remediation of the referenced site. Failure to comply with the terms of this Notice of Non-Compliance or receive an extension of time prior to the deadlines set forth within this document may result in a Notice of Violation being issued by the Director of Production and Conservation.





Little Rock Office 301 Natural Resources Drive Suite 102 Little Rock, AR 72205

Rule Citation and Description of Non-Compliance: General Rule B-26

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Notice of Non-Compliance

Date Mailed:

September 19, 2012

Issued to:

SEECO, Inc 515 W. Greens Road Houston, TX 77067

Mr. Jack Bergeron

Location of Non-Compliance:

Permit # 40956 SEECO- Hutto 10-13 #2-32H5 Section 32-10N-13W B-43 Field Van Buren County, Arkansas

\boxtimes	Failure to maintain proper well identification (Rule B-26 b))
	☐ Produced fluids leaking or ☐ spilled (Rule B-26 d))
	☐ No containment for produced fluids storage tank or ☐ improper containment (Rule B-26 e))
	Containment area shall not contain \square excessive vegetation, \square storm water, \square produced fluids,
	☐ debris, ☐ trash (Rule B-26 e))
	Improper bird netting on produced fluids storage tank (Rule B-26 d))
	☐ Improper equipment storage ☐ excessive vegetation ☐ improperly disposed oil (Rule B-26 i))
	Leaking well (Rule B-26 k))
\square	Other: No sign at well head

Required Action(s):

Please have this site remediated within thirty (30) days from the date of this Notice and notify the Fort Smith Regional Office in writing upon completion of remediation of the referenced site. Failure to comply with the terms of this Notice of Non-Compliance or receive an extension of time prior to the deadlines set forth within this document may result in a Notice of Violation being issued by the Director of Production and Conservation.





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Notice of Non-Compliance

Date Mailed:

September 19, 2012

Issued to:

McCutchin Petroleum Corporation 8343 Douglas Avenue, Ste. 370 Dallas, TX 75225

Mr. Jerry McCutchin, Jr.

Location of Non-Compliance:

Permit # 42980 McCutchin- Nolen #1-3 Section 03-06N-10W B-43 Field White County, Arkansas

<u>Rule (</u>	Citation and Description of Non-Compliance. General Rule 6-20					
\boxtimes	Failure to maintain proper well identification (Rule B-26 b))					
	☐ Produced fluids leaking or ☐ spilled (Rule B-26 d))					
	☐ No containment for produced fluids storage tank or ☐ improper containment (Rule B-26 e))					
	Containment area shall not contain excessive vegetation, storm water, produced fluids,					
	☐ debris, ☐ trash (Rule B-26 e))					
	Improper bird netting on produced fluids storage tank (Rule B-26 d))					
	☐ Improper equipment storage ☐ excessive vegetation ☐ improperly disposed oil (Rule B-26 i))					
	Leaking well (Rule B-26 k))					
\boxtimes	Other: No sign at well head or lease entrance.					

Required Action(s):

Please have this site remediated within thirty (30) days from the date of this Notice and notify the Fort Smith Regional Office in writing upon completion of remediation of the referenced site. Failure to comply with the terms of this Notice of Non-Compliance or receive an extension of time prior to the deadlines set forth within this document may result in a Notice of Violation being issued by the Director of Production and Conservation.



AOGC Fayetteville Shale Activity Report Summary & Report of Notices of Violations Reporting Period: July 1, 2012 through September 30, 2012

Operators Receiving Notices of Violations (NOVs)

1.	Traton Operating Company	1
	Petroleum Development Company	_
3.	SEECO, Inc.	1
4.	Hall Phoenix Energy. LLC	1



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Notice of Violation

Date Issued: August 21, 2012

Issued to:

Traton Operating Company 2929 Allen Parkway, Suite 3450 Houston, Texas 77019

Mr. Patrick Merritt

Certified Mail: # 91 7108 2133 3939 2362 4518

Location of Violation:

Permit # 40661 Traton -- Kamalmaz 11-17 #2-13H Section 13-11N-17W B-43 Area Conway County, Arkansas

Rule Citation:

General Rule A-5(d) requires that if abatement was not completed as specified in the written notification by a Notice of Non-Compliance, the Director, or his or her designee, may issue a formal Notice of Violation.

Description of Violation:

A Notice of Non-Compliance was issued June 20, 2012 and the permit holder has not performed the required abatement.

Required Abatement Action(s):

The Permit Holder is hereby notified of this Notice of Violation and is required to comply with the requirements of the Notice of Non-Compliance issued on June 20, 2012.

Enforcement Action:

Failure to complete all required action may result in a Director's request, after notice and hearing, for an order to compel compliance and the assessment of a civil penalty in the amount of up to \$2500.00 for failure to complete all required actions. The Director may also request the assessment of additional civil penalties in the amount of \$2500.00 per day for each and every day of continued failure to complete all required actions.

Upon completion of all required actions, permit holder shall notify the appropriate AOGC Office:

☐ El Dorado Regional Office	\boxtimes	Fort Smith Regional Office	Little Rock Office

In accordance with General Rule A-5, you may request a Director's Review of this Notice of Violation by notifying the Director within 30 calendar days of the mailing or personal delivery of this Notice of Violation. The request must be in writing, and include any information in mitigation of the violation, and may include a proposed alternative to the required action needed to abate the violation. Failure to request a Director's review within 30 days shall result in the Notice of Violation becoming a final administrative decision of the Commission.



Little Rock Office 301 Natural Resources Drive Suite 102 Little Rock, AR 72205 Phone: (501) 683-5814 Fax: (501) 683-5818 Fort Smith Regional Office 3309 Phoenix Avenue Fort Smith, AR 72903 Phone: (479) 646-6611 FAX: (479) 649-7656 El Dorado Regional Office 2215 West Hillsboro El Dorado, AR 71730 Phone: (870) 862-4965 FAX: (870) 862-8823





NOTICE OF VIOLATION

Date Mailed: July 9, 2012

de Maneu. July 3, 2012

Issued to:

Mr. Wm. Dennis Ingram Petroleum Development Company 401 S Boston, Ste. 1850 Tulsa, Oklahoma 74103 Certified Mail: # 91 7199 9991 7030 5168 5157

Permit # 20346
Petroleum Development Co.: Carr, J L #1-4
Sec. 4 – Township 8N – Range 16W
B-43 Field, Conway County, AR

Rule Citation and Description of Violation:

General Rule D-8 b) states that "Monthly reports specifying the amount of natural gas produced and sold are required to be filed for each individual producing zone or approved commingled producing zones within a well, regardless of whether or not there was natural gas produced and sold during the month. The reports shall be filed on a form prescribed by the Director and shall be filed with the commission sixty (60) days after the end of each month. Reports for inactive wells shall continue to be submitted until such time as the commission determines monthly reports are no longer required in accordance with applicable commission rules and regulations." The report for April 2012 was delinquent.

Required Abatement Action(s):

The permit holder is hereby notified of this Notice of Violation and is instructed to comply with the requirements of General Rule D-8 b).

Enforcement Action:

All required actions above shall be completed within thirty (30) calendar days of the mailing or personal delivery of this Notice of Violation. Failure to complete all required action may result in a Director's request, after notice and hearing, for an order to compel compliance and the assessment of a civil penalty up to the amount of \$2500.00 for failure to complete all required actions. The Director may also request the assessment of additional civil penalties up to the amount of \$2500.00 per day for each and every day of continued failure to complete all required actions.

Upon completion of all required actions, permit holder shall notify the appropriate AOGC Office: □ El Dorado Regional Office □ Little Rock Office

In accordance with General Rule A-5, you may request a Director's Review of this Notice of Violation by notifying the Director within 30 calendar days of the mailing or personal delivery of this Notice of Violation. The request must be in writing, and include any information in mitigation of the violation, and may include a proposed alternative to the required action needed to abate the violation. Failure to request a Director's review within 30 days shall result in the Notice of Violation becoming a final administrative decision of the Commission.

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(501) 683-5818

Fort Smith Regional Office 3309 Phoenlx Avenue Fort Smith, AR 72903 Phone: (479) 646-6611 FAX: (479) 649-7656 El Dorado Regional Office 2215 West Hillsboro El Dorado, AR 71730 Phone: (870) 862-4965 FAX: (870) 862-8823





NOTICE OF VIOLATION

Date Mailed: September 6, 2012

Certified Mail: # 91 7199 9991 7030 5168 5225

Issued to:

Mr. Wm. Dennis Ingram Petroleum Development Company 401 S Boston, Ste. 1850 Tulsa, Oklahoma 74103 Permit # 20346
Petroleum Development Co.: Carr, J L #1-4
Sec. 4 – Township 8N – Range 16W
B-43 Field, Conway County, AR

Rule Citation and Description of Violation:

General Rule D-8 b) states that "Monthly reports specifying the amount of natural gas produced and sold are required to be filed for each individual producing zone or approved commingled producing zones within a well, regardless of whether or not there was natural gas produced and sold during the month. The reports shall be filed on a form prescribed by the Director and shall be filed with the commission sixty (60) days after the end of each month. Reports for inactive wells shall continue to be submitted until such time as the commission determines monthly reports are no longer required in accordance with applicable commission rules and regulations." The report for June 2012 was delinquent.

Required Abatement Action(s):

The permit holder is hereby notified of this Notice of Violation and is instructed to comply with the requirements of General Rule D-8 b).

Enforcement Action:

All required actions above shall be completed within thirty (30) calendar days of the mailing or personal delivery of this Notice of Violation. Failure to complete all required action may result in a Director's request, after notice and hearing, for an order to compel compliance and the assessment of a civil penalty up to the amount of \$2500.00 for failure to complete all required actions. The Director may also request the assessment of additional civil penalties up to the amount of \$2500.00 per day for each and every day of continued failure to complete all required actions.

Upon completion of all required actions, permit holder shall notify the appropriate AOGC Office: □ El Dorado Regional Office □ Little Rock Office

In accordance with General Rule A-5, you may request a Director's Review of this Notice of Violation by notifying the Director within 30 calendar days of the mailing or personal delivery of this Notice of Violation. The request must be in writing, and include any information in mitigation of the violation, and may include a proposed alternative to the required action needed to abate the violation. Failure to request a Director's review within 30 days shall result in the Notice of Violation becoming a final administrative decision of the Commission.

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NOTICE OF VIOLATION

<u>Date Mailed</u>: September 6, 2012 <u>Certified Mail</u>: # 91 7199 9991 7030 5168 5218

Issued to:

Mr. Donald Louis Braun Hall Phoenix Energy, LLC 6801 Gaylord Parkway, Ste. 100 Frisco, Texas 75034

Rule Citation and Description of Violation:

General Rule D-8 b) states that "Monthly reports specifying the amount of natural gas produced and sold are required to be filed for each individual producing zone or approved commingled producing zones within a well, regardless of whether or not there was natural gas produced and sold during the month. The reports shall be filed on a form prescribed by the Director and shall be filed with the commission sixty (60) days after the end of each month. Reports for inactive wells shall continue to be submitted until such time as the commission determines monthly reports are no longer required in accordance with applicable commission rules and regulations." Reports for June 2012 were delinquent.

Required Abatement Action(s):

The permit holder is hereby notified of this Notice of Violation and is instructed to comply with the requirements of General Rule D-8 b).

Enforcement Action:

All required actions above shall be completed within thirty (30) calendar days of the mailing or personal delivery of this Notice of Violation. Failure to complete all required action may result in a Director's request, after notice and hearing, for an order to compel compliance and the assessment of a civil penalty up to the amount of \$2500.00 for failure to complete all required actions. The Director may also request the assessment of additional civil penalties up to the amount of \$2500.00 per day for each and every day of continued failure to complete all required actions.

Upon completion of all required actions, permit holder shall notify the appropriate AOGC Office: □ El Dorado Regional Office □ Little Rock Office In accordance with General Rule A-5, you may request a Director's Review of this Notice of Violation by notifying the Director within 30 calendar days of the mailing or parsonal delivery of this Notice of Violation. The request must be in

In accordance with General Rule A-5, you may request a Director's Review of this Notice of Violation by notifying the Director within 30 calendar days of the mailing or personal delivery of this Notice of Violation. The request must be in writing, and include any information in mitigation of the violation, and may include a proposed alternative to the required action needed to abate the violation. Failure to request a Director's review within 30 days shall result in the Notice of Violation becoming a final administrative decision of the Commission.

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NOTICE OF VIOLATION

Date Mailed: July 9, 2012

Certified Mail: #91 7199 9991 7030 5168 5188

<u>Issued to:</u>

Mr. Jack Bergeron SEECO, Inc. 515 W. Greens Road Houston, Texas 77067

Rule Citation and Description of Violation:

General Rule D-8 b) states that "Monthly reports specifying the amount of natural gas produced and sold are required to be filed for each individual producing zone or approved commingled producing zones within a well, regardless of whether or not there was natural gas produced and sold during the month. The reports shall be filed on a form prescribed by the Director and shall be filed with the commission sixty (60) days after the end of each month. Reports for inactive wells shall continue to be submitted until such time as the commission determines monthly reports are no longer required in accordance with applicable commission rules and regulations." Reports for April 2012 were delinquent.

Required Abatement Action(s):

The permit holder is hereby notified of this Notice of Violation and is instructed to comply with the requirements of General Rule D-8 b).

Enforcement Action:

All required actions above shall be completed within thirty (30) calendar days of the mailing or personal delivery of this Notice of Violation. Failure to complete all required action may result in a Director's request, after notice and hearing, for an order to compel compliance and the assessment of a civil penalty up to the amount of \$2500.00 for failure to complete all required actions. The Director may also request the assessment of additional civil penalties up to the amount of \$2500.00 per day for each and every day of continued failure to complete all required actions.

Upon completion of all required actions, permit holder shall notify the appropriate AOGC Office: □ El Dorado Regional Office □ Little Rock Office

In accordance with General Rule A-5, you may request a Director's Review of this Notice of Violation by notifying the Director within 30 calendar days of the mailing or personal delivery of this Notice of Violation. The request must be in writing, and include any information in mitigation of the violation, and may include a proposed alternative to the required action needed to abate the violation. Failure to request a Director's review within 30 days shall result in the Notice of Violation becoming a final administrative decision of the Commission.

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