



ARKANSAS
Department of Environmental Quality

July 12, 2013

Sen. Paul Bookout, Co-Chair
Rep. John Edwards, Co-Chair
Arkansas Legislative Council
Room 315, State Capitol Building
Little Rock, AR 72201

Dear Sen. Bookout & Rep. Edwards:

As required in Act 957 of 2012, Section 38(a)-(e), the Arkansas Department of Environmental Quality presents the following information:

- (a) the number and type of environmental permits currently authorized by the Department and Pollution Control and Ecology Commission in each environmental permit category,
- (b) the total funds collected from permit fees for each permit category and the percent increase or decrease in permit fees annually,
- (c) the description of each environmental permit application pending in each environmental permit category, the number of days each permit has been pending, and the reasons for delays in issuing permits for each permit that has been pending for more than 45 days,
- (d) the number and type of enforcement actions initiated by the Department, the geographic location of each violation and the total fines and collections from Supplemental Environmental Projects, the percent increase or decrease in fines levied annually, and
- (e) the description of all pending rulemaking activities and justifications, including economic impact and environmental benefit analysis.

The information provided by each division covers the period April 1, 2013 through June 30, 2013. If you have any questions, please contact Karen Bassett at (501) 682-0959.

Sincerely,

A handwritten signature in blue ink that reads "Karen Bassett". The signature is written in a cursive, flowing style.

Teresa Marks
Director

Enclosure

AIR DIVISION

As of: 7/1/2013

State Fiscal Quarter 4th FY2013

Air Permits/Category

Major Title V 201
Minor 1047

Permits Pending- By Category/Facility

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MAJOR TITLE V			7/1/2013	CODE
CSN	DATE APPLICATION RECEIVED	FACILITY		
1600002	3/10/2008	Acme Brick - Wheeler Plant	1939	2
3500017	4/22/2008	Graphic Flexible Packaging, LLC	1898	5
3500017	4/22/2008	Graphic Flexible Packaging, LLC	1898	5
3200036	7/21/2008	FutureFuel Chemical Company	1806	7
7000037	9/10/2008	Great Lakes Chemical Corporation - South Plant	1755	5
7000037	2/27/2009	Great Lakes Chemical Corporation - South Plant	1585	5
5500017	4/2/2009	Bean Lumber Company, Inc.	1551	8
7000037	7/13/2009	Great Lakes Chemical Corporation - South Plant	1449	5
7000037	8/7/2009	Great Lakes Chemical Corporation - South Plant	1424	5
4500008	10/5/2009	Fishing Holdings, LLC	1365	5
4700202	10/6/2009	Nucor-Yamato Steel Company	1364	5
5500017	11/3/2009	Bean Lumber Company	1336	9
3500017	11/16/2009	Graphic Flexible Packaging, LLC	1323	5
7000012	1/28/2010	Great Lakes Chemical Corporation - Central Plant	1250	5
0400213	3/31/2010	Preformed Line Products Company	1188	2
7000037	4/2/2010	Great Lakes Chemical Corporation - South Plant	1186	5
7000012	5/3/2010	Great Lakes Chemical Corporation - Central Plant	1155	5
0400107	6/24/2010	Southwestern Electric Power Company dba Flint Creek Pow	1103	6
7000012	7/8/2010	Great Lakes Chemical Corporation - Central Plant	1089	5
7000012	7/16/2010	Great Lakes Chemical Corporation - Central Plant	1081	5
4700202	7/28/2010	Nucor-Yamato Steel Company	1069	5
4700202	8/31/2010	Nucor-Yamato Steel Company	1035	5
7000037	11/12/2010	Great Lakes Chemical Corporation - South Plant	962	5
4700202	1/5/2011	Nucor-Yamato Steel Company	908	5
7000012	1/28/2011	Great Lakes Chemical Corporation - Central Plant	885	5
4700202	2/25/2011	Nucor-Yamato Steel Company	857	5
3500017	2/28/2011	Graphic Flexible Packaging, LLC	854	5
6000302	4/19/2011	University of Arkansas for Medical Services (UAMS)	804	2
7000012	4/25/2011	Great Lakes Chemical Corporation - Central Plant	798	5
7000012	5/10/2011	Great Lakes Chemical Corporation - Central Plant	783	5
7000016	5/27/2011	Lion Oil Company	766	5
7000012	7/11/2011	Great Lakes Chemical Corporation - Central Plant	721	5
0700035	8/1/2011	Aerojet - General Corporation	700	5
0700035	8/18/2011	Aerojet - General Corporation	683	5
5800272	8/24/2011	JW Aluminum Company	677	7
1000005	9/15/2011	Georgia-Pacific Wood Products South LLC - Gurdon Plywood	655	9
6000003	9/30/2011	3M Industrial Mineral Products Division	640	3
0200026	10/18/2011	Georgia Pacific Chemicals LLC	622	2
7000012	10/28/2011	Great Lakes Chemical Corporation - Central Plant	612	5
0200026	11/15/2011	Georgia Pacific Chemicals LLC	594	2
4700202	11/23/2011	Nucor-Yamato Steel Company	586	5
7000016	12/14/2011	Lion Oil Company	565	5
3500025	12/16/2011	Planters Cotton Oil Mill, Inc.	563	5
0200028	12/19/2011	Georgia Pacific Chemicals LLC	560	2
6001071	12/20/2011	City of Little Rock - Solid Waste Facility	559	5
6000302	1/13/2012	University of Arkansas for Medical Services (UAMS)	535	2
3500017	1/20/2012	Graphic Flexible Packaging, LLC	528	5
1000005	1/25/2012	Georgia-Pacific Wood Products South LLC - Gurdon Plywood	523	9
2400012	1/25/2012	Thomas B. Fitzhugh Generating Station	523	5
6000302	2/22/2012	University of Arkansas for Medical Services (UAMS)	495	2
3500017	3/1/2012	Graphic Flexible Packaging, LLC	487	5
7000012	3/6/2012	Great Lakes Chemical Corporation - Central Plant	482	5
3500017	3/8/2012	Graphic Flexible Packaging, LLC	480	5
6000438	3/8/2012	Waste Management of Arkansas, Inc. (Two Pine Landfill)	480	3
3500016	3/12/2012	Evergreen Packaging	476	3
0700035	3/16/2012	Aerojet - General Corporation	472	5
3500110	3/19/2012	Entergy Arkansas, Inc. (White Bluff Plant)	469	3
7000016	4/5/2012	Lion Oil Company	452	5
1000005	4/23/2012	Georgia-Pacific Wood Products South LLC	434	9
3500025	4/23/2012	Planters Cotton Oil Mill, Inc.	434	5
5400120	5/2/2012	CenterPoint Energy Gas Transmission Company, LLC	425	5
0700035	5/21/2012	Aerojet - General Corporation	408	5
4700202	5/25/2012	Nucor-Yamato Steel Company (Limited Partnership)	402	5
0200013	6/4/2012	Georgia-Pacific LLC (Crossett Paper Operations)	392	5
3500017	6/8/2012	Graphic Flexible Packaging, LLC	388	5
4700202	6/13/2012	Nucor-Yamato Steel Company (Limited Partnership)	383	5
4700914	6/18/2012	Precoat Metals Corp.	378	5

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1000005	6/26/2012	Georgia-Pacific Wood Products South LLC (Gurdon Plywood)	370	9
7301044	6/29/2012	Texas Gas Transmission, LLC (Bald Knob Compressor Station)	367	3
6000003	7/3/2012	3M Company (3M Industrial Mineral Products Division)	363	3
3500016	7/9/2012	Evergreen Packaging, Inc.	357	3
5800014	7/11/2012	Freeman Brothers, Inc. (Bibler Brothers Lumber Company)	355	3
6300155	7/24/2012	BFI Waste Systems of Arkansas, LLC	342	7
0200028	8/6/2012	Georgia-Pacific Chemicals LLC	329	2
0100008	8/10/2012	Riceland Foods, Inc. (Soy Division)	325	8
3500016	8/16/2012	Evergreen Packaging, Inc.	319	3
4700202	8/24/2012	Nucor-Yamato Steel Company (Limited Partnership)	311	5
4700115	9/12/2012	Viskase Companies, Inc.	292	2
7000012	9/19/2012	Great Lakes Chemical Corporation (Central Plant)	285	5
0700035	9/19/2012	Aerojet - General Corporation	285	5
7400024	10/1/2012	Arkansas Electric Cooperative Cooperation (Carl E Bailey G	273	2
1500019	10/12/2012	Green Bay Packaging Inc. (Pinecrest Lumber Division)	262	7
1000005	10/15/2012	Georgia-Pacific Wood Products South LLC (Gurdon Plywood)	259	9
3500017	10/16/2012	Graphic Flexible Packaging, LLC	258	5
1000005	10/22/2012	Georgia-Pacific Wood Products South LLC (Gurdon Plywood)	252	9
3500025	10/23/2012	Planters Cotton Oil Mill, Inc.	251	2
7000016	10/26/2012	Lion Oil Company	246	5
1400037	11/1/2012	Deltec Timber Corporation (Waldo Mill)	242	3
1400028	11/2/2012	Albemarle Corporation (South Plant)	241	3
1400028	11/13/2012	Albemarle Corporation (South Plant)	230	3
3600004	11/13/2012	Acme Brick Company (Clarksville Eureka Brick Plant)	230	2
7000098	11/16/2012	Clean Harbors El Dorado, LLC	227	3
1400028	11/26/2012	Albemarle Corporation (South Plant)	217	3
3900023	11/26/2012	U.S. Army Corps of Engineers - W.G. Huxtable Pumping Pla	217	3
1500001	12/3/2012	Green Bay Packaging Inc. (Arkansas Kraft Division)	210	5
2800256	12/12/2012	American Railcar Industries, Inc. (Marmaduke)	201	5
2400104	12/12/2012	SourceGas Arkansas Inc. (Lone Elm Compressor Station)	201	9
1400028	12/13/2012	Albemarle Corporation (South Plant)	200	3
1400124	1/4/2013	Petro-Chem Operating Co., Inc. (Grayson Smackover Unit)	178	5
6600219	1/9/2013	Saint-Gobain Ceramics & Plastics, Inc.	173	5
3500016	1/23/2013	Evergreen Packaging, Inc.	159	3
3500016	1/25/2013	Evergreen Packaging, Inc.	157	3
4700991	1/29/2013	Big River Steel LLC	153	6
7000040	1/31/2013	El Dorado Chemical Company	151	2
0400100	2/6/2013	Glad Manufacturing Company	145	5
2400068	2/7/2013	SourceGas Arkansas Inc. (Woosley Compressor Station)	144	3
2700002	2/8/2013	West Fraser, Inc. (Leola Lumber Mill)	143	6
2400071	2/11/2013	SourceGas Arkansas Inc. (Drake Compressor Station)	140	3
4700202	2/19/2013	Nucor-Yamato Steel Company (Limited Partnership)	132	5
2400014	2/28/2013	SGL Carbon, LLC	123	9
7000012	3/6/2013	Great Lakes Chemical Corporation (Central Plant)	117	2
7000039	3/11/2013	Martin Operating Partnership L.P.	112	5
3100016	3/18/2013	Weyerhaeuser NR Company (Dierks Mill)	105	6
3500017	3/21/2013	Graphic Flexible Packaging, LLC	102	5
7000101	3/22/2013	Great Lakes Chemical Corporation (West Plant)	101	2
1400028	3/25/2013	Albemarle Corporation (South Plant)	98	3
3500116	3/28/2013	U.S. Army, Pine Bluff Arsenal	95	3
0700212	4/2/2013	Georgia-Pacific Wood Products LLC (Fordyce OSB)	90	2
0700212	4/2/2013	Georgia-Pacific Wood Products LLC (Fordyce OSB)	90	2
4700202	4/5/2013	Nucor-Yamato Steel Company (Limited Partnership)	87	5
2100036	4/9/2013	Clearwater Paper Corporation (Cypress Bend Mill)	83	5
3000008	4/9/2013	Acme Brick (Peria Plant)	83	2
1400186	4/9/2013	CenterPoint - Entergy Gas Transmission Co., LLC (Taylor C	83	3
1400186	4/9/2013	CenterPoint - Entergy Gas Transmission Co., LLC (Taylor C	83	3
6000617	4/10/2013	Dassault Falcon Falcon Jet Corp.	82	2
2400014	4/12/2013	SGL Carbon, LLC	80	5
3200036	4/15/2013	FutureFuel Chemical Company	77	5
7000400	4/15/2013	Enterprise Refined Products Company, LLC (El Dorado Ter	77	2
2700008	4/15/2013	H.G. Toier & Son Lumber Company, Inc.	77	2
7000016	4/17/2013	Lion Oil Company	75	5
2600022	4/17/2013	Triumph Fabrications-Hot Springs, LLC	75	5
7000016	4/18/2013	Lion Oil Company	74	5
6600219	4/18/2013	Saint-Gobain Ceramics & Plastics, Inc.	74	5
4100002	4/18/2013	Domtar A.W. LLC	74	3
7200048	4/23/2013	Bali Metal Food Container Corp.	69	2
6000689	4/24/2013	Arkansas Children's Hospital	68	2
4700448	4/26/2013	Associated Electric Cooperative, Inc. (Dell Power Plant)	66	2
7000473	4/29/2013	Anthony Forest Products Company	63	2
2900506	5/3/2013	American Electric Power Services Corporation (John W. Tus	59	2
7000101	5/3/2013	Great Lakes Chemical Corporation (West Plant)	59	5
3400033	5/7/2013	Arkansas Steel Associates, LLC	55	2
6300011	5/8/2013	Saint-Gobain Ceramics & Plastics, Inc. (St. Gobain Proppan	54	6
0700212	5/8/2013	Georgia-Pacific Wood Products LLC (Fordyce OSB)	54	2
7100315	5/8/2013	DeSoto Gathering Company, LLC (Gravel Hill CPF-2)	54	2
1500001	5/10/2013	Green Bay Packaging Inc. (Arkansas Kraft Division)	52	2
3500025	5/16/2013	Planters Cotton Oil Mill, Inc.	46	5
4600150	5/17/2013	Natural Gas Pipeline Company of America LLC (Station 305	45	2

MINOR	DATE APPLICATION RECEIVED	FACILITY	7/1/2013	
CSN				
5800098	11/7/2011	Thompson Industries	602	7
8801007	12/21/2011	Rogers Group, Inc. (Portable Plant 1)	558	2
7201976	2/6/2012	Bub's Inc.	511	5
0300021	2/16/2012	Eaton Corporation, Hydraulics Fluid Conveyance	501	6
0402129	6/25/2012	Good Wood, Inc. (Good Wood Shavings & Rice Hulls)	371	9
4200207	7/30/2012	CenterPoint Energy Field Services LP (East Chismville Comr	336	5
4200238	7/30/2012	CenterPoint Energy Field Services, LLC (Brownsville Compr	336	7
4700012	8/3/2012	Kinder Morgan Operating L.P. "C" (Blytheville Terminal)	332	3
7200026	8/16/2012	University of Arkansas, Fayetteville Campus	319	5
1600914	8/24/2012	Murphy Oil USA, Inc. (Jonesboro Terminal)	311	6
8800814	9/4/2012	GS Roofing Products Company, Inc. d/b/a CertainTeed	300	2
1601055	10/29/2012	Baptist Memorial Hospital - Jonesboro, Inc. (NEA Baptist Me	245	9
0700022	10/30/2012	Lockheed Martin Corporation (Lockheed Martin Missiles & F	244	2
2200208	11/19/2012	Team Ward, Inc.	224	2
1600275	11/27/2012	Thomas & Belts Corporation	216	2
2600273	12/6/2012	Triumph Airborne Structures, LLC	207	5
0400255	12/10/2012	Superior Industries International Arkansas, LLC	203	3
3600013	12/12/2012	Tyson Foods, Inc. (Clarksville Protein Plant)	201	5
7301102	12/18/2012	Fayetteville Gathering Company (White Compressor Station	195	5
8801007	12/21/2012	Rogers Group, Inc. (Portable Plant #1)	192	5
5800224	1/17/2013	CenterPoint Energy Gas Transmission Company, LLC (Pine	165	6
1800204	1/28/2013	LRM-Arkansas	154	2
5600048	2/1/2013	Riceland Foods, Inc. (Waldenburg)	150	5
5400435	2/1/2013	Quapaw Products, LLC	150	7
0900040	2/6/2013	Farmers Grain Terminal, Inc.	145	7
1800081	2/11/2013	BASF Corporation	140	7
1700043	2/11/2013	Bekaert Corporation	140	6
8800986	2/12/2013	McGeorge Contracting, Inc. (Granite Mountain Quarries Pla	139	2
4300024	2/12/2013	Remington Arms Company, LLC	139	3
0500022	2/19/2013	Wabash Wood Products	132	6
1800013	2/21/2013	Warren Unilube	130	5
6600054	3/1/2013	Gerber Products Company	122	6
5800002	3/4/2013	Entergy Arkansas Inc. (Entergy-Arkansas Nuclear One)	119	5
5800002	3/4/2013	Entergy Arkansas Inc. (Entergy-Arkansas Nuclear One)	119	5
0700010	3/4/2013	Baker Hughes Oilfield Operations, Inc.	119	5
8800712	3/5/2013	Pine Bluff Sand & Gravel Company (River Mountain Quarry)	118	7
3700284	3/11/2013	Extex Operating Company (Tract 3 Production Facility)	112	6
6000416	3/28/2013	Ashland Inc.	95	6
0500011	4/10/2013	Merchants Metals, Inc. (ADC Manufacturing)	82	2
6300094	4/10/2013	Rhenco	82	6
1500642	4/12/2013	Fayetteville Gathering Company (Hattleville Compressor Sta	80	2
7200250	4/15/2013	Cargill Turkey Production, LLC (Feed Mill)	77	6
4700194	4/15/2013	Evonik Cyro, LLC	77	9
0700022	4/17/2013	Lockheed Martin Corporation (Lockheed Martin Missiles & F	75	2
2700004	4/23/2013	Kohler Company (Sheridan)	69	6
5900003	4/23/2013	Riceland Foods, Inc. (Des Arc)	69	6
6601699	4/24/2013	Affinity Chemical Arkansas LLC	68	5
7500007	4/26/2013	Wayne Farms LLC (Danville Complex)	66	5
5000006	4/29/2013	Firestone Building Products Company, LLC	63	9
2900125	4/29/2013	Momentive Specialty Chemicals Inc.	63	6
3500017	5/1/2013	Graphic Flexible Packaging, LLC	61	5
6600507	5/3/2013	Hickory Springs Manufacturing Company	59	5
7000458	5/3/2013	Glover Custom Wood, Inc.	59	6
3500016	5/3/2013	Evergreen Packaging, Inc.	59	3
6600675	5/6/2013	Military Department of Arkansas-Fort Chaffee Maneuver Tra	56	3
8800605	5/6/2013	White River Materials, Inc.	56	2
6600338	5/8/2013	Scholar Craft Products, Inc.	54	5
1400730	5/9/2013	Bonanza Creek Energy Resources Field Office - Dorcheat C	53	5
6600081	5/13/2013	Acme Brick Company (Ft Smith Plant)	49	2
3600100	5/14/2013	Hanesbrands Inc. (Clarksville)	48	5
1900233	5/14/2013	Eakas Arkansas Corporation	48	5
3600100	5/14/2013	Hanesbrands Inc. (Clarksville)	48	5
0100022	5/15/2013	Belleville Shoe South, Inc.	47	5
1800077	5/15/2013	Newberry Tanks & Equipment Inc.	47	2

2	Reviewing Technical Information
3	Awaiting Information from Applicant
4	Modification Class Change
5	Drafting Draft Permit Decision
6	Awaiting Close of Public Comment Period
7	Drafting Response to Comments
8	Novel Legal Issues
9	Other

As of:	6/27/2013
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State Fiscal Quarter	Fourth
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Hazardous Waste Management Permits

Post-Closure:	5
Hazardous Waste Management:	12

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Applications Pending	4
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Type/Name	Permit No.	Days Pending	Reason Code
Permit Modification/Clean Harbors/New Incinerator and Support Units	10H-RN1	220	2 & 5
Permit Modification/Clean Harbors/Bulb Recycler Unit	30H-RN1	78	2, 3, & 5
Permit Modification/Reynolds Metals Company/Add new waste code	30H-RN1	126	2 & 5
Permit Modification/Ash Grove/Railcar-Truck Cleanout Capacity Increase	21H-RN1	122	6

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1	Conducting Administrative Completeness Review
2	Reviewing Technical Information
3	Awaiting Information from Applicant
4	Modification Class Change
5	Drafting Draft Permit Decision or Mod. Approval
6	Awaiting Close of Public Comment Period
7	Drafting Response to Comments
8	Novel Legal Issues
9	Other:

MINING DIVISION

As of: 6/30/2013

State Fiscal Quarter 4th FY13

Mining Division Permits/Category

Coal Mining		Open-Cut Mining	
Active	5	Sand and Gravel	151
Exploratory		Clay	34
		Shale	16
		In-Stream	3
		Soil	44
		Other	11
Coal Total	5	Open-Cut Total	259
Total Mining Permits	264		

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Permits Pending- By Category/Facility

COAL MINING		Days Pending	Reason Code
Sebastian Mine		139	3
OPEN-CUT MINING		Days Pending	Reason Code
Bradley Shale and Fill		391	3
R&R Dirtworks		291	8
Total Site Development		208	5
Wilcox Investments		201	5

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Reason Codes:

1	Conducting Administrative Completeness Review
2	Reviewing Technical Information
3	Awaiting Information from Applicant
4	Awaiting Public Hearing
5	Awaiting Close of Public Comment Period
6	Drafting Response to Comments
7	Drafting Draft Permit Decision
8	Legal Issues
9	Other:

SOLID WASTE DIVISION

As of: 6/30/2013

State Fiscal Quarter 4

Solid Waste Management Permits/Category

Class 1 Landfills	32
Class 3 Landfills	28
Class 4 Landfills	36
Compost Facilities	19
CDMRF	0
Tire Processing Facilities	10
Transfer Station/WRFs	93

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Permits Pending- By Category/Facility

Class 1 Landfill Apps/Mods	Days Pending	Reason Code
WCA - Rolling Meadows Expansion Major Mod	2158	3
City of Conway Class 1 Major Mod	1304	3
Mississippi Co. Class 1 Major Mod	790	3
WCA Union Co. Class 1 Major Mod	513	2
WM Eco-Vista Minor Mod	557	3
WM Eco-Vista Major Mod	166	1
WM Ozark Ridge Minor Mod	452	2
WM Jefferson Co. Minor Mod	423	2
Class 3 Landfill Apps/Mods	Days Pending	Reason Code
Albemarle - South Plant	539	1
Entergy Independence Major Mod	2404	3
Entergy Independence Minor Mod	111	1
Entergy White Bluff Major Mod	1507	3
Entergy White Bluff Minor Mod	111	1
EMS 3T Minor Mod	1084	3
Flint Creek 3N Major Mod	801	2
Sloan Valve 3N Minor Mod	486	3
White River RSWMD 3T	843	2
Class 4 Landfill Apps/Mods	Days Pending	Reason Code
Cleburne Co. Class 4 Major Mod	1462	3
NABORS Minor Mod	282	3
Compost Facility Apps/Mods	Days Pending	Reason Code
City of Hot Springs	732	3

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C&DRF Apps/Mods		Days Pending	Reason Code
Energy Source		1007	8
Tire Processing Facility Apps/Mods		Days Pending	Reason Code
West River Valley Tire Processor		565	3
Upper SW Arkansas RSWMD Tire Processor		53	1
Transfer Station Apps/Mods		Days Pending	Reason Code
WRF Apps/Mods		Days Pending	Reason Code
Jefferson Co. SWRF		712	1
Get Rid of It		572	1

Reason Codes:

1	Conducting Administrative Completeness Review	
2	Reviewing Technical Information	
3	Awaiting Information from Applicant	
4	Awaiting Public Meeting	
5	Drafting Draft Permit Decision	
6	Awaiting Close of Public Comment Period	
7	Drafting Response to Comments	
8	Novel Legal Issues	
9	Other:	

As of:	7/1/2013
State Fiscal Quarter	4

Active No-Discharge Permits

Agriculture	265
Industrial	685
Salt Water Disposal	453
Municipal	52
Domestic	6
Underground Injection Control (UIC)	6
Total	1467

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Permits Pending Greater than 45 Days

Facility	Permit Number	Days Pending	Reason Code
Treasure Isle R.V.	1664-WR-2	1246	1
FutureFuel Chemical Company	5082-W	1160	9
Great Lakes Chemical Corporation - West Plant	1755-WR-6	602	4
South Plant Brinefield	5048-WR-1	602	4
Primrose Creek Subdivision	4059-WR-3	535	2
Albemarle South Brinefield System	2189-WR-7	495	4
Albemarle West Brinefield System	4007-WR-3	495	4
Central Plant	3204-WR-2	413	4
Great Lakes Chemical Corporation - Newell Plant	0655-WR-3	412	4
South Plant Process Water Treatment Unit	5175-W	343	4
Terra Renewal Services, Inc.	4691-WR-2	286	6
L&R Dairy	3732-WR-1	276	2
Midway Boar Farm	4430-WR-1	276	2
Midway Isolation Farm	4473-WR-1	276	2
Weyerhaeuser Dierks Mill	5182-W	273	1
Allens, Inc. - Country Plant	4438-WR-5	272	7
North Little Rock Wastewater Utility	4665-WR-3	272	1
Highfill Wastewater Treatment Plant	4911-WR-1	264	2
FCC Environmental, LLC	5179-WR-1	258	9
William (Bud) Beaty	5183-W	258	4
Terra Renewal Services, Inc.	4983-WR-1	250	1
Clinton Meat Processing Co.	1897-WR-4	243	6
Gerdau MacSteel	4422-WR-4	242	1
Nucor-Yamato Steel Company	5007-WR-2	242	7
University of Arkansas Winthrop Rockefeller Institute	4897-WR-1	238	1
Mountain-Aire Sanitation, Inc.	4679-WR-3	237	1
Terra Renewal Services	4485-WR-10	234	6
Sonstegard Foods of Arkansas	4994-WR-1	234	4
Arkansas Fleet Maintenance Center	4478-WR-3	227	1
Island at Choctaw Bay	4678-WR-2	216	1
Midway Oaks Mobile Home Park Laundromat	4698-WR-2	216	5
Joyce Street Cottages	4957-WR-1	216	2
Cowart Farm	3610-WR-4	206	2
Roe Wastewater Treatment	4470-WR-3	201	2
Mississippi County Landfill	5091-WR-1	195	4
Southland Septic Service, Inc.	4471-WR-3	185	4
Williams Mobile Home Park	5188-W	182	4
S & S Farms	5189-W	167	1
Heber Springs Wastewater Treatment Plant	4731-WR-2	166	4
Henderson Farms	5190-W	159	1
Terra Renewal Services, Inc.	4823-WR-7	137	1
RVAF Lagoon Land	5192-W	131	4
Nebo Residuals Services, Inc.	5194-W	118	4
Nebo Residuals Services, Inc.	5195-W	118	5
American Composting, Inc.	5150-WR-1	111	2
Terra Renewal/Madison Co. Hen Litter	4737-WR-2	109	4
Darr Swine Farm	3814-WR-2	102	5
Terra Renewal - Pulaski County	5020-WR-1	102	7
Beck Swine Farm	4266-WR-1	101	4

c

Permits Pending Greater than 45 Days

Facility	Permit Number	Days Pending	Reason Code
Lost Creek Subdivision	4533-WR-4	90	4
Lancer Drilling Fluid Spray Farm	5029-WR-2	89	1
Pottsville Water & Sewer Dept.	4559-WR-3	82	4
Cypress Valley Meat Company	1888-WR-5	61	4
Geo Specialty Chemicals	3827-WR-4	61	1
Terra Renewal Services, Inc.	5094-WR-1	61	4
Sandy River Farm	4921-WR-1	56	4
The Creeks RV Resort	5031-WR-1	55	1
Gravel Reclamation Facility	5093-WR-2	55	4
Cane Island Subdivision	4899-WR-1	53	4
Hart Farms	3225-WR-3	45	4

Reason Codes	
1	Reviewing Technical Information
2	Waiting on information from Applicant
3	App. complete; Waiting on close of 1st public comment period
4	1st comment period complete; Draft permit pending issuance
5	Draft permit issued; waiting on 30-day comment period
6	Waiting on proof-of-publication of draft permit
7	Final Permit in routing/being prepared
8	Waiting on AOGC Authority letter
9	Other (i.e. legal, no response from applicant, etc.)

Arkansas Department of Environmental Quality
Section 38 Report, Water Division, Q4 SFY 2013
Permit Applications > 45 Days

7/5/2013

As of:	7/1/2013
State Fiscal Quarter	4

NPDES Permits/Category

Individual Permits	
Municipal	361
Industrial	432
Stormwater Permits	
Construction	866
Industrial	1936
Small Municipal Separate Storm Sewer System (MS4)	46
Individual	1
General Permits	
Landfill	34
Non-Contact Cooling Water	9
Aggregate Facilities	44
Individual Treatment	155
Concentrated Animal Feeding Operations	1
Water Treatment	127
Hydrostatic Testing	42
Car Wash	15
Ground Water	9
Pesticide	75
Total	4153

a

Arkansas Department of Environmental Quality
Section 38 Report, Water Division, Q4 SFY 2013
Permit Applications > 45 Days

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Permits Pending- By Category/Facility **Q4 SFY 2013**

Permit Number	Owner Name	Facility Name	Days Pending	Reason Code
AR0000752		El Dorado Chemical Company	2372	4
AR0049743		El Dorado Water Utilities	2084	8
AR0035386		FutureFuel Chemical Company	1853	5
AR0001171		Great Lakes Chemical Corporation - Central Plant	1817	4
AR0022063		City of Springdale	1742	8
AR0000647	Lion Oil Company	El Dorado Refinery	1616	6
AR0050288	City of Fayetteville	West Side Wastewater Treatment Facility	1116	8
AR0043397		City of Rogers	1099	8
AR0000582	Alcoa Inc.	Arkansas Remediation	812	4
AR0022250		City of Dermott - South Pond	705	4
AR0049425	Associated Electric Cooperative, Inc.	Dell Power Plant	647	7
AR0052027		G & B Terminal, Inc. and Affiliates	644	7
AR0050296		Lion Oil Company Great Lake Chemical Corporation El Dorado Chemical Company El Dorado Water Utilities	634	6
AR0002968	Domtar A.W. LLC	Ashdown Mill	601	7
AR0022373		West Fork Wastewater Treatment Plant	508	8
AR0034321		City of Harrison	453	8
AR0048356	Tyson Foods, Inc.	River Valley Animal Foods	447	8
AR0020273		City of Siloam Springs	437	8
AR0046078		Fairfield Bay Wastewater Corporation Grand Isle WWTP	411	6
AR0048305		City of Stamps - South Plant	398	6
AR0043117		Nucor-Yamato Steel Company	389	5
AR0050776		Precoat Metals	377	8
AR0021792		City of Berryville	361	8
AR0022578		City of Blytheville - South Treatment Facility	360	4
AR0021601		Searcy Wastewater Treatment Facility	350	4

Arkansas Department of Environmental Quality
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Permits Pending- By Category/Facility **Q4 SFY 2013**

Permit Number	Owner Name	Facility Name	Days Pending	Reason Code
AR0020231	U.S. Army Corps of Engineers	Shouse Ford Recreation Area, DeGray Lake	340	6
AR0020222	U.S. Army Corps of Engineers	Iron Mountain Recreation Area, DeGray Lake	340	6
AR0036021	U.S. Army Corps of Engineers	Spillway/Dam Recreation Area, DeGray Lake	340	6
AR0036013	U.S. Army Corps of Engineers	Arlie Moore Recreation Area, DeGray Lake	340	6
AR0035459	U.S. Army Corps of Engineers	Alpine Ridge Recreation Area, DeGray Lake	340	6
AR0035432	U.S. Army Corps of Engineers	Caddo Drive Recreation Area, DeGray Lake	340	6
AR0052230	Rakko Concrete, LLC	Rakko Ready Mix - Brookland Facility	333	3
AR0001511		Gerber Products Company	320	6
AR0049786		Town of Bauxite	319	3
AR0037796	Georgia-Pacific Wood Products South LLC	Gurdon Plywood and Lumber Complex	319	5
AR0052256		Patterson Hardwoods, Inc.	315	4
AR0034347		City of Sheridan	314	4
AR0049891	Anthony Timberlands, Inc.	Camden Log Yard	299	4
AR0048640		Deltic Timber Corporation	299	3
AR0000680		Great Lakes Chemical Corporation - South Plant	299	2
AR0001163		Remington Arms Company, LLC	299	2
AR0022021		West Helena Water Utilities	298	6
AR0029181	U.S. Fish and Wildlife Service	Greers Ferry National Fish Hatchery	287	6
AR0042293	Harbor South Improvement District of Montgomery County	Harbor South Development Property Owners Association	285	6
AR0021733		City of DeQueen	284	2
AR0041548		City of Fouke	279	6
AR0048658	Paul Harrison	dba Hunters Glen Owners Association	278	6
AR0052264		Perry County Class 4 Landfill	273	3
AR0052264C		Perry County Class 4 Landfill	273	3
AR0042889	Al's Truck Stop of Malvern, Inc.	d/b/a JJ's Truck Stop, Inc.	271	6
AR0020303	North Little Rock Wastewater Utility	Faulkner Lake Plant	264	2
AR0042781		City of McDougal	264	6
AR0039608		City of Horseshoe Bend - Paradise Acres	263	6
AR0050008C		Chicot County Park	249	2
AR0050008		Chicot County Park	249	2

Arkansas Department of Environmental Quality
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Permits Pending- By Category/Facility **Q4 SFY 2013**

Permit Number	Owner Name	Facility Name	Days Pending	Reason Code
AR0001678		U.S. Army Pine Bluff Arsenal	244	5
AR0047635M		Albemarle Corporation-West Plant	242	4
AR0040177	Little Rock Wastewater	Fourche Creek Wastewater Treatment Plant	237	5
AR0022039		West Memphis Wastewater Treatment Facility	235	6
AR0048461		Del-Tin Fiber, LLC	228	5
AR0033863		City of Harrisburg	228	2
AR0033430		Marked Tree Wastewater Treatment Facility	223	6
AR0034371		City of Portland	216	8
AR0050849	Little Rock Wastewater	Little Maumelle WWTP	216	5
AR0001392	Entergy Operations, Inc.	Arkansas Nuclear One	210	2
AR0042927	Pulaski County Special School District	Auxiliary Service Facility	209	6
AR0000388	Entergy Arkansas, Inc.	Ritchie Plant	208	2
AR0043508		City of Waldo	195	2
AR0049794	Halliburton Energy Services, Inc.	Magcobar Mine Site	173	8
AR0048411	Domtar A.W. LLC.	Ashdown Woodyard Wet Deck	173	4
AR0037206		City of Mayflower	172	8
AR0046639		Benton County Stone Company, Inc.	171	8
AR0039365		Palestine Water Utility	171	6
AR0038369		City of Austin	166	6
AR0022110		City of Cave City	166	2
AR0050911		City of Bradford	165	2
AR0052299C	Grand Prairie Bayou Two Public Water Authority	Mt. Tabor Estates Wastewater Treatment Facility	159	2
AR0052299	Grand Prairie Bayou Two Public Water Authority	Mt. Tabor Estates Wastewater Treatment Facility	159	2
AR0034941	United States Department of the Interior National Park Service	Buffalo National River- Buffalo Point Lower Plant	158	2
AR0034959	United States Department of the Interior National Park Service	Buffalo National River- Buffalo Point Upper Sewer Plant	158	2
AR0021628		City of Imboden	151	2
AR0021547		City of Hughes	151	2
AR0001635		Smith Fibercast	148	2
AR0046663		Air Liquide Large Industries U.S. LP	144	5

Arkansas Department of Environmental Quality
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Permits Pending- By Category/Facility Q4 SFY 2013

Permit Number	Owner Name	Facility Name	Days Pending	Reason Code
AR0050946		London Pollution Control Facility	141	6
AR0021971C		City of Marion	136	6
AR0021971M		City of Marion	136	2
AR0020117		City of Mountain View	131	6
AR0021563		City of Ozark	131	6
AR0048763	Entergy Arkansas, Inc.	Rommel Dam	130	2
AR0022551		City of Gurdon	129	2
AR0000434	American Fuel Cell and Coated Fabrics Company	Amfuel	129	2
AR0036315		City of Wheatley	125	2
AR0020354		City of Weiner	123	6
AR0050857		City of Garland WWTP	123	5
AR0036421		Ferncliff Camp and Conference Center	123	2
AR0033910	USDA Forest Service	Lake Wedington Recreational Area	120	2
AR0050938		Concord Water and Sewer Public Facilities Board of Crawford County, AR	119	2
AR0041319	Kata Savic	Mill Pond Village Mill Pond Village	118	3
AR0033936		El Dorado Water Utilities - North Plant	118	2
AR0048755	Entergy Arkansas, Inc.	Carpenter Dam	118	2
AR0049255M	Arkansas Electric Cooperative Corporation	Harry L. Oswald Generating Station	117	2
AR0043427		Warren Water and Sewer	117	2
AR0038237		City of Moro	117	2
AR0021687		City of Strong	116	2
AR0000370	Entergy Arkansas, Inc.	Hamilton Moses Plant	116	8
AR0021644		City of Clarendon	115	2
AR0046973		Magnolia Country Club, Inc.	104	2
AR0049972	Arkansas Department of Parks and Tourism	Petit Jean State Park Central WWTP	103	2
AR0043591		City of St. Francis	103	2
AR0049859		City of Letona	102	2

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Permits Pending- By Category/Facility **Q4 SFY 2013**

Permit Number	Owner Name	Facility Name	Days Pending	Reason Code
AR0048275	Ozark Interests, Inc.	Camp Ozark	102	2
AR0042862	Sheridan School District #37	East End Elementary/East End Intermediate Schools	101	6
AR0052302	Love's Travel Stops & Country Stores, Inc.	Love's Travel Stop #457	100	2
AR0048569		Woodlawn School District #6	96	2
AR0051039		Sebastian Lake Public Water Authority of Arkansas	89	2
AR0046604		City of Amagon	88	2
AR0043761		City of Almyra	88	5
AR0034746		City of Lonoke	88	2
AR0036498	Benton Utilities	Wastewater Treatment Plant	87	8
AR0047112	Rogers Group, Inc.	Greenbrier Quarry	86	5
AR0033723	El Dorado Water Utilities	South Plant	83	2
AR0052311	SEECO, Inc.	Birdsong Sanford SE1	82	2
AR0044733M		Cedarwood Leisure Park, LLC	80	5
AR0044733C		Cedarwood Leisure Park, LLC	80	5
AR0049115M	CPL Magic Spring TRS Corp	dba Magic Springs & Crystal Falls	80	5
AR0050865		Cedar Oaks Homeowners Association	76	5
AR0037397		City of Magazine	75	5
AR0052272	Tri-Co, Inc.	Gravel Washing Plant	75	5
AR0042196		City of Nimmons	68	5
AR0022195		City of Crawfordsville	67	5
AR0051021		City of Wrightsville	63	5
AR0035696		City of Lewisville	61	5
AR0050989		City of Wilmot	61	5
AR0035696C		City of Lewisville	61	2
AR0037061	Arkansas Department of Parks & Tourism	DeGray Lake Resort State Park	58	5
AR0042188	Thomas S. Northern	dba Northern Mobile Home Park	58	5

Arkansas Department of Environmental Quality
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Permits Pending- By Category/Facility **Q4 SFY 2013**

Permit Number	Owner Name	Facility Name	Days Pending	Reason Code
AR0037842C	Southwestern Electric Power Company	Flint Creek Power Plant	57	5
AR0035751		City of Arkansas City	54	5
AR0020109	USDA Forest Service	Ouachita Civilian Conservation Center	54	5
AR0033979		City of Corning	53	5
AR0038199	Arkansas Department of Parks and Tourism	Lake Charles State Park	53	5
AR0046817	Glen Rose Public School	Glen Rose Public School	51	5

Reason Codes:

1	Waiting for Public Hearing on WQMP
2	Reviewing drafted permit
3	Awaiting Information from Applicant
4	Waiting for EPA approval of WQMP or Permit
5	Preparing Draft Permit Decision
6	Awaiting Close of Public Comment Period or Ready for PN
7	Drafting Response to Comments
8	Other

Memorandum

DATE: July 10, 2013 d

TO: LEGISLATIVE COUNCIL

FROM: TERESA MARKS, DIRECTOR
ARKANSAS DEPARTMENT OF ENVIRONMENTAL QUALITY

RE: SECTION 38 (a) – (e) of ACT 957 OF THE 2011 REGULAR
SESSION OF THE ARKANSAS GENERAL ASSEMBLY

As provided by Section 38 (a) – (e) of Act 957 of the 2011 Regular Session, the Arkansas Department of Environmental Quality (“Department”) presents the number and type of administrative enforcement actions initiated by the Department and the geographic location of each violation. This information is contained in the attached copies of the Public Notice for the period of April 1 through June 30, 2013. Pursuant to A.C.A. § 8-4-103 (d) (1) the Department is required to Public Notice any administrative enforcement order and the notice must include the type of enforcement action, the geographic location of the violation, and the amount of penalty assessed. (See Attachment) The total number of administrative enforcement actions initiated during this time period is 71.

Additionally the Department is authorized by A.C.A. § 8-4-103 (b) to institute a civil action in any court of competent jurisdiction to compel compliance with state environmental laws and regulations. Following is a list of actions which have been filed in court for the period of April 1 through June 30, 2013.

Type of Enforcement Action	Defendant	Geographic Location
Civil Complaint	Johnny Crisp	Marion County Circuit Court
Civil Complaint	Steve Carpenter Property	Independence County Circuit Court
Civil Complaint	McMillian/Wear Farm	Perry County Circuit Court

The Department presents the total amount of fines and collections from Supplemental Environmental Projects verified by the Department for the period of April 1 through June 30, 2013.

Civil Penalties Collected	\$150,678.37
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Supplemental Environmental Projects Verified	\$0.00
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CONSENT ADMINISTRATIVE ORDERS

Ms. Amanda Harrell, Owner, Mr. Ricky Harrell, Owner, Harrell Property Sewer System, Pulaski County, NPDES/Water Division, \$6,000.00 Penalty, LIS No. 12-044

Anderson Gas & Propane, Inc., Madison County, Regulated Storage Tanks Division, \$3,600.00 Penalty, LIS No. 12-166

Bluebonnet Rice Milling, Inc., Crittenden County, Air Division, \$4,912.50 Penalty, LIS No. 13-051

Cross Church, Inc. d/b/a First Baptist Church of Springdale, Washington County, Regulated Storage Tanks Division, \$2,400.00 Penalty, LIS No. 13-035

Harvest Rice (Otwell), Inc., Craighead County, Air Division, \$4,800.00 Penalty, LIS No. 13-052

Northeast Arkansas Regional Solid Waste Management District, Greene County, Regulated Storage Tanks Division, \$2,800.00 Penalty, LIS No. 13-018

PPG Industries, Inc., Pulaski County, Hazardous Waste Division, \$15,500.00 Penalty, LIS No. 13-050

Riceland Foods, Inc., Jonesboro Division, Craighead County, Air Division, \$13,116.25 Penalty, LIS No. 13-049

Southwestern Bell Telephone Company, Pulaski County, Regulated Storage Tanks Division, \$3,000.00 Penalty, LIS No. 13-008

Whitworx Fine Metal Finishing, LLC, Washington County, Arkansas Hazardous Waste Division, \$13,500.00 Penalty, LIS No. 13-017

AMENDMENTS TO CONSENT ADMINISTRATIVE ORDERS

Upper Southwest Regional Solid Waste Management District, Howard County, Solid Waste Management Division, Penalty unchanged, LIS No. 11-162-001

Town of Bauxite, Saline County, NPDES/Water Division, Penalty unchanged, LIS No. 13-011-001

NOTICE OF VIOLATION

Mike Murfik, d/b/a Bull Market, Crittenden County, Regulated Storage Tanks Division, \$9,600.00 Proposed Penalty, LIS No. 13-053

NOTICE OF VIOLATION AND PERMIT REVOCATION

H&L Poultry Processing, LLC, Bradley County, NPDES/Water Division, \$450.00 Proposed Penalty, \$660.00 Past Due Permit Fees, LIS No. 13-054

Dated this 10th day of April 2013
Teresa Marks, Director
Arkansas Department of Environmental Quality

CONSENT ADMINISTRATIVE ORDERS

Essick Air Products, Inc., Pulaski County, Hazardous Waste Division, No Penalty, LIS No. 13-062

Fuels & Supplies of Oklahoma, LLC, Washington County, Regulated Storage Tanks Division, \$1,600.00 Penalty LIS No. 13-059

LM Wind Power Blades (Arkansas), Inc., Pulaski County, Air Division, \$10,400.00 Penalty, LIS No. 13-056

Riceland Foods, Inc., Stuttgart Rice Division, Arkansas County, Air Division, \$3,000.00 Penalty, LIS No. 13-060

Superior Industries International Arkansas, LLC, Washington, County, Air Division, Penalty, \$1,500.00, LIS No. 13-064

Unilin Flooring NC, LLC, Izard County, Air Division, \$800.00 Penalty, LIS No. 13-063

DEFAULT ADMINISTRATIVE ORDERS

Champion Parts, Inc., Hempstead County, Air Division, No Penalty, LIS No. 13-038

Petromark, Inc., Boone County, Regulated Storage Tanks Division, \$1,800.00 Penalty, LIS No. 12-123

NOTICES OF VIOLATION

C.L. Thomas Petroleum, LLC, Van Buren County, Regulated Storage Tanks Division, \$10,200.00 Proposed Penalty, LIS No. 13-055

Pinnacle Resources, Inc., Van Buren County, Regulated Storage Tanks Division, \$1,400.00 Proposed Penalty, LIS No. 13-061

NOTICES OF VIOLATION AND PERMIT REVOCATIONS

Lee Pengelly and Owen Creek, LLC, Saline County, NPDES/Water Division, \$12,400.00 Proposed Penalty, \$761.20 Past Due Permit Fees, LIS No. 13-065

C.W. Hall d/b/a U-Hall Gravel, Madison County, Air Division, \$450.00 Proposed Penalty, \$660.00 Past Due Permit Fees, LIS No. 13-058

Roadrunner Construction, Inc., White County, Water Division, \$3,900.00 Proposed Penalty \$220.00, Past Due Permit Fees, LIS No. 13-057

Dated this 25th day of April 2013
Teresa Marks, Director
Arkansas Department of Environmental Quality

CONSENT ADMINISTRATIVE ORDERS

Arkansas Glass Container Corporation, Craighead County, Air Division, \$800
Penalty, LIS No. 13-067

Federal Bureau of Prisons – Forrest City Federal Correctional Complex, St. Francis
County, Air Division, No Penalty, LIS No. 13-068

DEFAULT ADMINISTRATIVE ORDER

Moore Forest Products, Inc., White County, Regulated Storage Tanks Division,
\$450.00 Penalty, \$240.00 Past Due Tank Fees, LIS No. 13-014

AMENDED NOTICE OF VIOLATION

Street & Performance, Inc., Polk County, Hazardous Waste Division, Revised
Proposed Penalty \$635,250.00, Hazardous Waste Monitoring & Inspection Fees
\$550.00, LIS No. 12-096

NOTICE OF VIOLATION AND BOND FORFEITURE

Drum Sand & Gravel, Inc., Poinsett County, Mining Division, No Penalty, LIS No.
13-069

NOTICE OF VIOLATION

DayStar Environmental Services, LLC, Cleburne County, Water Division,
Proposed Penalty \$19,300.00, LIS No. 13-066

Dated this 10th day of May 2013
Teresa Marks, Director
Arkansas Department of Environmental Quality

CONSENT ADMINISTRATIVE ORDERS

E-Z Mart Stores, Inc., Washington County, Regulated Storage Tanks Division,
\$1,600.00 Penalty, LIS No. 13-026

General Dynamics, Ouachita County, Hazardous Waste Division, No Penalty, LIS
No. 13-077

Hawker Beechcraft Corporation, Pulaski County, Air Division, \$4,000.00 Penalty,
LIS No. 13-070

Mac-Mal Enterprises, Inc., d/b/a Cadron Creek Catfish House, Van Buren County,
NPDES/Water Division, \$1,500.00 Penalty, LIS No. 13-072

McGeorge Contracting Co., Inc., d/b/a/ Cranford Construction Company, Saline
County, Air Division, No Penalty, LIS No. 13-076

Mueller Copper Tube Products, Inc., Cross County, Hazardous Waste Division,
\$11,600.00 Penalty, Mueller may fund a Supplemental Environmental Project in
lieu of \$4,000.00 of the civil penalty. LIS No. 13-071

Superior Graphite Co, Pope County, Air Division, \$1,400.00 Penalty, LIS No. 13-
073

SECOND AMENDMENT TO CONSENT ADMINISTRATIVE ORDER

City of Sherwood, Pulaski County, Water Division, No Penalty, LIS No. 08-135-
002

NOTICE OF VIOLATION

Jerry Hairrell f/d/b/a Hairrell Lumber, LLC, Polk County, Hazardous Waste
Division, \$20,000.00 Proposed Penalty, LIS No. 13-075

Dated this 25th day of May 2013
Teresa Marks, Director
Arkansas Department of Environmental Quality

CONSENT ADMINISTRATIVE ORDERS

Chrisman, Inc. f/k/a Chrisman Ready-Mix Inc. Johnson County, Franklin County, and Logan County, NPDES, \$2,700.00 Penalty; \$1,100.00 Past Due Fees, LIS No. 13-041

City of Luxora, Arkansas County, Asbestos Division, \$1,000.00 Penalty, LIS No. 13-086

Fortis Plastics, LLC, Sebastian County, NPDES/Water Division, No Penalty, LIS No. 13-025

Gerber Products Company, Sebastian County, Air Division, \$600.00 Penalty, LIS No. 13-080

Health Management Associates, Inc., Crawford County, Regulated Storage Tanks Division, \$1,500.00 Penalty, LIS No. 12-153

Pinnacle Resources, Inc., Van Buren County, Regulated Storage Tanks Division, \$1,400.00 Penalty, LIS No. 13-061

Kawneer Company, Inc., Washington County, Air Division, \$750.00 Penalty, LIS No. 13-084

The Dow Chemical Company, Pope County, Air Division, \$600.00 Penalty, LIS No. 13-083

Waste Management of Arkansas, Inc. d/b/a Two Pine Landfill, Pulaski County, Air Division, \$200.00 Penalty, LIS No. 13-081

NOTICES OF VIOLATION

Forty-Niner Metals Management, LLC, Mr. Paul Lukashuk, Forty-Niner Metals Management, LLC, Greene County, NPDES/Water Division, \$200.00 Past Due Fees, \$500.00 Proposed Penalty, LIS No. 13-082

KT Rock, LLC, KT Rock Holly Springs Quarry, KT Rock Cleveland Carr Quarry, Conway County, Air Division, \$1,600.00 Past Due Fees, \$900.00 Proposed Penalty, LIS No. 13-087

Oakland Lubrication Company, Crittenden County, Regulated Storage Tanks Division, \$1,600.00 Proposed Penalty, LIS No. 13-078

DEFAULT ADMINISTRATIVE ORDER

C.L. Thomas Petroleum, LLC, Van Buren County, White County, Regulated Storage Tanks Division, \$10,200.00 Penalty, LIS No. 13-055

Dated this 10th day of June 2013
Teresa Marks, Director
Arkansas Department of Environmental Quality

CONSENT ADMINISTRATIVE ORDERS

BFI Waste Systems of Arkansas, LLC, d/b/a Saline County Regional Solid Waste Landfill, Saline County, Air Division, \$800.00 Penalty, LIS No. 13-089

Bluebird Sand, LLC, Izard County, NPDES/Water Division, \$6,450.00 Penalty, LIS No. 13-090

City of Ward, Lonoke County, NPDES/Water Division, \$600.00 Penalty, LIS No. 13-096

Cooper Tire & Rubber Company, Miller County, NPDES/Water Division, \$10,000.00 Penalty, LIS No. 13-039

Van Buren Municipal Utilities Commission, Crawford County, NPDES/Water Division, \$2,362.50 Penalty, LIS No. 13-088

NOTICES OF VIOLATION

Arkansas Surgical Hospital, Pulaski County, Regulated Storage Tanks Division, \$3,000.00 Proposed Penalty, LIS No. 13-091

Green & Chapman, Inc., Pulaski County, Regulated Storage Tanks Division, \$1,600.00 Proposed Penalty, LIS No. 13-092

Hot Springs Village Property Owners Association, Garland County, Regulated Storage Tanks Division, \$10,200.00 Proposed Penalty, LIS No. 13-095

Southland Racing Corporation, Crittenden County, Regulated Storage Tanks Division, \$3,200.00 Proposed Penalty, LIS No. 13-093

Whitehead Oil Company, Crittenden County, Regulated Storage Tanks Division, \$1,600.00 Proposed Penalty, LIS No. 13-094

AMENDMENT TO CONSENT ADMINISTRATIVE ORDER

John Sinclair Production, LLC, Union County, Water Division, \$7,000.00 Penalty, LIS No. 11-228-001

Dated this 25th day of June 2013
Teresa Marks, Director
Arkansas Department of Environmental Quality

ARKANSAS POLLUTION CONTROL AND ECOLOGY COMMISSION
QUARTERLY REPORT TO ARKANSAS LEGISLATIVE COUNCIL
ON RULEMAKING ACTIVITIES

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Months In Quarter: April, May, June, 2013

1. Regulation Number and Name: Regulation No. 2, Third-Party Rulemaking, River Valley Regional Water District; Docket No. 06-003-R.

a. Amendment Proposed By: River Valley Regional Water District ("RVRWD").

b. Description: RVRWD filed its request to initiate rulemaking on January 13, 2006. These amendments concern Regulation No. 2. Proposed changes involve amending Regulation No. 2 to include amending Section 2.304 to establish a procedure by which regional water districts and other public water authorities would be able to request approval from the Pollution Control & Ecology Commission to use a water body designated as extraordinary resource waters as a source of drinking water supply.

The Commission initiated the rulemaking process on January 27, 2006, and no final decision has been made.

c. Justification: These amendments establish a procedure by which regional water distribution districts and other public water authorities would be able to request approval from the Arkansas Pollution Control & Ecology Commission to use Extraordinary Resource Waters as a source of drinking water supply.

d. Economic Impact: RVRWD states that there will be no cost to the agency. The amendments will have no financial impact on small business.

e. Environmental Benefit Analysis: No environmental benefit analysis is required for this regulation.

2. Regulation Number and Name: Regulation No. 18, Arkansas Air Pollution Control Code; Docket No. 12-009-R.

a. Amendment Proposed By: Arkansas Department of Environmental Quality.

b. Description: ADEQ filed its request to initiate rulemaking on September 14, 2012. ADEQ proposes revisions to Regulation No. 18 in order to implement the United States Environmental Protection Agency's current National Ambient Air Quality Standards ("NAAQS") for PM2.5, PM10, ozone, lead, carbon monoxide, nitrogen dioxide, and sulfur dioxide.

The Commission adopted the minute order initiating the rulemaking process on September 28, 2012, and no final decision has been made.

c. Justification: This proposed rule is necessary to ensure that the Arkansas regulation is not in conflict with federal rules that have been adopted. Also, by revising Regulation No. 18, ADEQ will be able to issue permits for fine particulate matter. Because the National Ambient Air Quality Standard for particulate matter is a health-based standard, this rule change will allow ADEQ to protect human health and the environment from detrimental effects of fine particulate matter.

d. Economic Impact: This rulemaking adopts a federal requirement and there will be no impact to the environment in Arkansas that would not have otherwise occurred.

e. Environmental Benefit Analysis: No Environmental Benefit Analysis is required.

3. Regulation Number and Name: Regulation No. 19, Regulation of the Arkansas Plan of Implementation for Air Pollution Control; Docket No. 12-010-R.

a. Amendment Proposed By: Arkansas Department of Environmental Quality.

b. Description: ADEQ filed its request to initiate rulemaking on September 14, 2012. ADEQ is proposing revisions to

Regulation No. 19 in order to implement the Environmental Protection Agency's National Ambient Air Quality Standards ("NAAQS") for PM2.5, PM10, ozone, lead, nitrogen dioxide, and sulfur dioxide. Other proposed changes include revising the definition of "Volatile Organic Compounds" under Chapter 2, including exemptions for propylene carbonate, dimethyl carbonate, and trans-1,3,3,3-tetrafluoropropne (HFO-1234ze) to more closely match the federal definition; removing the reference to 40 C.F.R. Part 50 under Reg.19.301; and revising the definition of "Regulated NSR Pollutant" under Reg.19.903(B), as opposed to incorporating it by reference.

The Commission adopted the minute order initiating the rulemaking process on September 28, 2012, and no final decision has been made.

c. Justification: This proposed rule is necessary to bring Arkansas into compliance with federal rule changes made as the NAAQS have been revised by the EPA. The goal is for sources to find it less difficult to understand permitting requirements. Because the primary NAAQS are health-based standards and secondary NAAQS standards are set to protect public welfare, this rule change will allow ADEQ to protect human health and the environment from detrimental effects caused by NAAQS pollutants. The rule will also satisfy the State's requirements under the Clean Air Act to prevent significant deterioration of air quality in areas of the state designated as "attainment" or "unclassifiable" for each NAAQS.

d. Economic Impact: This rulemaking adopts a federal requirement and there will be no impact to the environment in Arkansas that would not have otherwise occurred.

e. Environmental Benefit Analysis: No Environmental Benefit Analysis is required.

4. Regulation Number and Name: Regulation No. 26, Regulations of the Arkansas Operating Air Permit Program; Docket No. 12-011-R.

a. Amendment Proposed By: Arkansas Department of Environmental Quality.

b. Description: ADEQ filed its request to initiate rulemaking on September 14, 2012. ADEQ proposes to modify this regulation by adding "10 tons per year of PM2.5", a minor permit modification threshold for fine particulate matter (PM2.5), under Reg.26.1002(A).

The Commission adopted the minute order initiating the rulemaking process on September 28, 2012, and no final decision has been made.

c. Justification: Making the proposed amendments will establish a minor permit modification threshold for fine particulate matter (PM2.5) in Regulation No. 26; will lower the potential cost impacts for those facilities increasing PM2.5 emission by small amounts; and will allow changes to a facility to be implemented more quickly. All other changes to Regulation No. 26 were made as updates, for clarification, and to correct errors.

d. Economic Impact: This rulemaking adopts a federal requirement and there will be no impact to the environment in Arkansas that would not have otherwise occurred.

e. Environmental Benefit Analysis: No Environmental Benefit Analysis is required.

5. Regulation Number and Name: Regulation No. 25, Lead-Based Paint Activities; Docket No. 12-012-R.

a. Amendment Proposed By: Arkansas Department of Environmental Quality.

b. Description: ADEQ filed its request to initiate rulemaking on September 14, 2012. The 2011 Act transferred authority to adopt, administer, and enforce a program for licensing lead-based paint activities, training programs, procedures, and certification requirements from ADEQ to the Arkansas Department of Health.

The Commission adopted the minute order initiating the rulemaking process on September 28, 2012, and adopted the amendments on June 28, 2013.

c. Justification: The Arkansas Lead-Based Paint-Hazard Act of 2011 renders Regulation No. 25 unenforceable, and removes all authority from ADEQ to oversee activities in Arkansas that are related to lead-based paint.

d. Economic Impact: This rulemaking adopts a federal requirement and there will be no impact to the environment in Arkansas that would not have otherwise occurred.

e. Environmental Benefit Analysis: No Environmental Benefit Analysis is required.

6. Regulation Number and Name: Regulation No. 2, Lion Oil Company Third-Party Rulemaking; Docket No. 13-001-R.

a. Amendment Proposed By: Lion Oil Company.

b. Description: Lion Oil Company ("Lion Oil") filed its request to initiate rulemaking on January 11, 2013. Lion Oil proposes to change the Typical Gulf Coastal Fishery use designation for Loutre Creek; change the selenium water quality criterion for Loutre Creek; change the chloride, sulfate and total dissolved solids ("TDS") criteria for Loutre Creek; change the sulfate and TDS criteria for the next downstream segment of Bayou de Loutre; and change the sulfate criteria for the remaining downstream segments of Bayou de Loutre to the Louisiana State line.

The Commission is waiting on a request by Lion Oil to initiate rulemaking.

c. Justification: These regulatory changes are critically important to Lion Oil. Reasonably available control technology does not exist that would allow Lion Oil to consistently meet these limits. The proposed rule will revise the dissolved minerals and selenium water quality criteria in Loutre Creek and change the fishery use designation for Loutre Creek to a new sub-category of fishery referred to as a Limited Gulf Coastal Fishery. The proposed rule will also revise the chloride, sulfate, and the TDS criteria for one downstream segment in Bayou de Loutre, the sulfate and TDS criteria for the next downstream segment in Bayou de Loutre; and the sulfate criteria for the remaining downstream segments of Bayou de Loutre to the Louisiana State line.

d. Economic Impact: No entities would suffer negative economic impact as a result of the proposed rule.

e. Environmental Benefit Analysis: The proposed rule will revise the chloride, sulfate, TDS, and selenium water quality criteria in Loutre Creek, and change the fishery use designation for Loutre Creek to a new subcategory of fishery referred to as a Limited Gulf Coastal Fishery reflecting the long term historical in-stream concentrations and uses. The proposed rule will also revise the chloride, sulfate, and TDS criteria for one downstream segment in Bayou de Loutre; the sulfate and TDS criteria for the next downstream segment in Bayou de Loutre; and the sulfate criteria for the remaining downstream segments of Bayou de Loutre to the Louisiana State Line. These changes will not adversely impact the environment.

7. Regulation Number and Name: Regulation No. 30, Arkansas Remedial Action Trust Fund Hazardous substances Site Priority List; Docket No. 13-002-R.

a. Amendment Proposed By: Arkansas Department of Environmental Quality.

b. Description: ADEQ filed its request to initiate rulemaking on January 11, 2013. Proposed changes to Regulation 30 include deleting five sites from the SP because remedial actions at the locations have been performed to the extent that the sites no longer pose an unacceptable risk to human health or the environment; and transferring one site from the SPL to the National Priority List (NPL) which is administered by the U.S. Environmental Protection Agency.

The Commission adopted the minute order initiating the rulemaking process on January 25, 2013, and adopted the amendments on June 28, 2013.

c. Justification: Proposed changes to Regulation 30 include deleting five sites from the SP because remedial actions at the locations have been performed to the extent that the sites no longer pose an unacceptable risk to human health or the environment, and transferring one site from the SPL to the

National Priority List (NPL) which is administered by the U.S. Environmental Protection Agency.

d. Economic Impact: This rulemaking adopts a federal requirement and there will be no impact to the environment in Arkansas that would not have otherwise occurred.

e. Environmental Benefit Analysis: No Environmental Benefit Analysis is required.

8. Regulation Number and Name: Regulation No. 2, Regulations Establishing Water Quality Standards for Surface Waters of the State of Arkansas; Docket No. 13-003-R.

a. Amendment Proposed By: Arkansas Department of Environmental Quality.

b. Description: ADEQ filed its request to initiate rulemaking on January 30, 2013. The Clean Water Act requires states to review their water quality standards on a triennial basis and to amend those standards as necessary.

The Commission adopted the minute order initiating the rulemaking process on February 22, 2013, and no final decision has been made.

c. Justification: The proposed changes are necessary to ensure that existing uses and designated uses for waters of the State are protected and maintained.

d. Economic Impact: This rulemaking adopts a federal requirement and there will be no impact to the environment in Arkansas that would not have otherwise occurred.

e. Environmental Benefit Analysis: No Environmental Benefit Analysis is required.

9. Regulation Number and Name: Regulation No. 19, Regulations of the Arkansas Plan of Implementation for Air Pollution Control; Docket No. 13-004-R.

a. Amendment Proposed By: Arkansas Department of Environmental Quality.

b. Description: ADEQ filed its request to initiate rulemaking on February 8, 2013. The substantive proposed changes to Regulation 19 are necessary to implement plantwide applicability limitations ("PALS") for greenhouse gas ("GHG") emissions and conform Regulation 19 to federal regulations adopted by the U.S. Environmental Protection Agency ("EPA") last year.

The Commission adopted the minute order initiating the rulemaking process on February 22, 2013, and adopted the amendments on June 28, 2013.

c. Justification: Adoption of the proposed revisions to Regulation 10 will reduce the administrative burden on ADEQ and will streamline the air permitting process for large facilities subject to GHG permitting.

d. Economic Impact: This rulemaking adopts a federal requirement and there will be no impact to the environment in Arkansas that would not have otherwise occurred.

e. Environmental Benefit Analysis: No Environmental Benefit Analysis is required.

10. Regulation Number and Name: Regulation No. 2, Tyson Foods Third-Party Rulemaking; Docket No. 13-005-R.

a. Amendment Proposed By: Tyson Foods Inc. - Waldron Plant

b. Description: Tyson Foods filed its request to initiate rulemaking on April 9, 2013. Tyson proposes to revise Regulation 2 by modifying the state water quality standards for chloride, sulfates, and total dissolved solids.

The Commission adopted the minute order initiating the rulemaking process on May 23, 2013, and no final decision has been made.

c. Justification: There is no current economically feasible treatment technology for the removal of the minerals. Reverse osmosis treatment technology is not cost effective and generates a concentrated waste stream that is environmentally difficult to dispose of. That technology is not required to meet the designated uses and would produce no significant environmental protection.

d. Economic Impact: This rulemaking has no impact to the environment in Arkansas that would not have otherwise occurred.

e. Environmental Benefit Analysis: No Environmental Benefit Analysis is required.

11. Regulation Number and Name: Regulation No. 2, City of Huntsville Third-Party Rulemaking; Docket No. 13-006-R.

a. Amendment Proposed By: City of Huntsville

b. Description: City of Huntsville filed its request to initiate rulemaking on June 12, 2013. City of Huntsville proposes to revise the chloride, sulfate, total dissolved solids water quality criteria in Town Branch from the point of discharge of the City of Huntsville wastewater treatment plant downstream to the confluence with Holman Creek; in the Holman Creek from the confluence with Town Branch downstream to the confluence with War Eagle Creek; in War Eagle Creek from the confluence with Holman Creek; and remove the designated but not existing Domestic Water Supply use from those stream segments.

The Commission is waiting on a request by City of Huntsville to initiate rulemaking.

c. Justification: The economic effects of the proposed rule are significant and beneficial for Huntsville. Huntsville has investigated technologies and alternatives to comply with the current minerals criteria, which is summarized in the Report. Reasonable available control technology does not exist that would allow Huntsville to discharge in a manner that would maintain the existing minerals criteria. Approval of the proposed rule modifying the criteria to reflect long term

historical site specific conditions is the only reasonable approach so that the permit limits can be adjusted

d. Economic Impact: This rulemaking has no impact to the environment in Arkansas that would not have otherwise occurred.

e. Environmental Benefit Analysis: No Environmental Benefit Analysis is required.

6/8/13

Date

Charles Moulton

Charles Moulton
Administrative Hearing Officer
Arkansas Pollution Control and
Ecology Commission

Figures generated from ADEQ Permit Data System. Date range = 4-01-2013 to 06-30-13

Division	Fee Code	Description	Annual	Initial	Late Fee	Modification	Renewal	Short-Term Authority	Total
AIR									
	G	General Operating Permit	\$ 22,200 111	\$ 3,000 15		\$ - 0			\$ 25,200 126
	L5	Late Charge (Air T5)	\$ 5,757 4						\$ 5,757 4
	LC	Late Charge (Air LC)	\$ 639 16						\$ 639 16
	MS	Minor Source (Air MS)	\$ 100,595 82	\$ 8,469 6		\$ 6,000 15			\$ 115,064 103
	MVRF	Motor Vehicle Racing Facility		300 1					\$ 300 1
	R3	Air Reg 18.315	1,000 5						\$ 1,000 5
	T5	Title 5 (Air T5)	\$ 581,221 34	\$ - 0		22642 19			\$ 603,863 53
AIR TOTAL		Total	\$ 711,412 \$ 252	\$ 11,769 \$ 22	\$ - \$ -	\$ 28,642 \$ 34	\$ - \$ -	\$ - \$ -	\$ 751,823 \$ 308
SOLID WASTE									
	1	Class I Landfill	\$ 18,000 3			\$ - 0			\$ 18,000 3
	3C	Class III commercial (SW 3C)							\$ - -
	3N	Class III Non-commercial	\$ 3,000 1			4,000 2			\$ 7,000 3
	3T	Class III Tire Monofill (SW 3T)							\$ - 0

	4	Class IV Landfill	\$ 2,500 5					\$ 2,500 5
	CD/RF	Construction & Demolition Waste Recovery (Solid Waste CDRF)						\$ - 0
	CL	Closed Facility (Solid Waste CL)						\$ - 0
	CO	Composting Organic Waste (Solid Waste CO)	450 1					\$ 450 1
	CY	Composting Yard Waste (Solid Waste CY)	\$ 450 1					\$ 450 1
	LC	Late Charge (Solid Waste LC)	\$ 90 2					\$ 90 2
	P	Postclosure Fee (Solid Waste P)	\$ - 0					\$ - 0
	TS	Transfer Station or MRF	\$ 9,450 21					\$ 9,450 21
	WR	Solid Waste Recovery	\$ 450 1					\$ 450 1
SOLID WASTE TOTAL		Total	34,390 35	0 0	0 0	4,000 2	0 0	38,390 37
WATER - NPDES								
	N-A	NPDES Agricultural (Minor With Toxic)	\$ 21,684 4					\$ 21,684 4
	N-B	NPDES Saltwater (Minor Without Toxic)	\$ 128,378 120	\$ 760 1				\$ 129,138 121
	N-C	NPDES Cooling Water	\$ 1,138 1					\$ 1,138 1
	N-G	NPDES Coal Mining (converted)						\$ - 0
	N-G2	NPDES Coal Mining						\$ - 0

N-G3	NPDES Sanitary Landfill Run-off	\$ 2,400 6						\$ 2,400 6
N-G5	NPDES Bulk Petroleum Storage							\$ - 0
N-G6	NPDES Individual Home Treatment	\$ 1,600 8	\$ 200 1					\$ 1,800 9
N-G7	NPDES Water Plant Backwash Filter	\$ 11,200 28						\$ 11,200 28
N-G8	NPDES Pipeline Hydrostatic Test	\$ 200 1	\$ 2,600 13					\$ 2,800 14
N-G9	NPDES Car/truck Wash Facility	\$ 400 2						\$ 400 2
N-GA	Ground Water Clean-Up (Water- NPDES GA)	\$ 1,000 2						\$ 1,000 2
N-GB	Laundromat (Water-NPDES GB)							\$ - 0
N-GC	Sand and Gravel (Water-NPDES GC)	\$ 1,600 8	\$ 400 2					\$ 2,000 10
N-GD	Concentrated Animal Feedlot Operation (Water-NPDES GD)							\$ - 0
N-GE	Cooling Towers; Tower & Boiler Blowdown (Water-NPDES GE)	200 1	\$ 200.00 1					\$ 400 2
N-GF	Pesticides (Water-NPDES)	\$ 6,200 31						\$ 6,200 31
N-J	NPDES Major Non-municipal, MRAT >= 100	\$ 30,000 2						\$ 30,000 2
N-K	NPDES Major Non-municipal, MRAT 80-100							\$ - 0
N-L	NPDES Discretionary Major							\$ - 0

	LC	Late Charge(Water-NPDES LC)	\$ 290 6						\$ 290 6
	LS	Late Charge (Storm Water)	\$ 855 43						\$ 855 43
	N-M	NPDES Major Municipal	\$ 69,435 9						\$ 69,435 9
	NO-EX	No-Exposure Certification (Water-NPDES)	\$ 11,800 59	\$ 1,200 6					\$ 13,000 65
	N-O	NPDES Minor Aquatic Animal Prod	\$ 2,500 1						\$ 2,500 1
	N-P	NPDES Minor Variable Discharge	\$ 3,600 12	\$ 300 1					\$ 3,900 13
	N-Q	NPDES Construction Permit		\$ 1,000 2					\$ 1,000 2
	N-R1	NPDES Stormwater Manufacturing	\$ 54,388 276	\$ 5,800 29					\$ 60,188 305
	N-R2	NPDES Stormwater Construction	\$ 30,867 155	\$ 16,600 83					\$ 47,467 238
	R4	NPDES Stormwater: MSF Phase II	\$ 7,000 35	\$ 1,400 7					8,400 42 0
WATER NPDES TOTAL		Total	386,735 810	30,460 146	0 0	0 0	0 0	0 0	417,195 956
ATE WATER PERM	ST	Short-Term Authorization							\$ - 0
	S-D	Confined Animal or Small Sep	\$ 11,230 58			\$ 200 1			\$ 11,430 59
	S-E	State Permits Branch Commercial or Industrial	\$ 27,833 57	\$ 1,500 3		\$ 1,000 2			\$ 30,333 62
	S-F	Industrial Sludge App							\$ - 0
	S-G1	State Permits Branch Confined Animal Feedlot							\$ - 0

	GP	Oil & Gas Pits							\$ - 0
	S-H	Salt Water Disposal (SPB H)	\$ 28,896 116	\$ 2,500 10		\$ 250 1			\$ 31,646 127
	GLA	Oil & Gas Land Application							\$ - 0
	S-I	POTW Non-NPDES Land App	\$ 875 2						\$ 875 2
	LC	Late Charge(Water-SPB LC)	\$ 350 16						\$ 350 16
	Z	Interim Authority (Water-SPB Z)							\$ - 0
	ST	Short-Term Authorization (Water-SPB ST)						\$ 35,800 98	\$ 35,800 98
WATER - STATE PERMIT TOTALS		Total	\$ 69,184 \$ 249	\$ 4,000 \$ 13	\$ - \$ -	\$ 1,450 4	\$ - \$ -	\$ 35,800 98	\$ 110,434 \$ 364
	U-1	State Permits Branch UIC - Class I							\$ - 0
	Z	Interim Authority							\$ - 0
UIC TOTALS		Total	\$ - 0	\$ - 0	\$ - 0	\$ - 0		\$ - 0	\$ - 0
TOTAL		Total	\$ 1,201,721 1,346	\$ 46,229 181	\$ - 0	\$ 34,092 40	\$ - 0	\$ 35,800 98	\$ 1,317,842 1,665

ADEQ REVENUE FROM PERMIT FEES AND LICENSES

All figures generated 06-30-13, based on active invoices. Date range = 4-01-2013 to 06-30-2013

Invoice Identifier	Fee Code	Description	Fund	Collections
RST - Tank Installer Licenses	RST	Tank installer licenses	SRS0000	\$ 5,700.00
TKS - Storage Tank Fees	TKS	Storage Tank Fees		\$ 697,420.00
UST - Exam Fees	UST	Underground Storage Tank Exam Fees		\$ 3,950.00
ASB - Asbestos Licenses	ASB	Asbestos Licenses	SAC0000	\$ 22,800.00
LED - Individual Licenses - Lead	LED	Individual Licenses	MPL0000	\$ -
CCL - Contractors Licenses - Lead	CCL	Contractors Licenses	MPL0000	\$ -
			SAC0000	\$ 44,725.00
HWD - HW Permits	HWD	Hazardous Waste Permits	SHW0000	\$ 153,391.26
			MEE0000	\$ 34,350.00
			THS0000	\$ 309,150.00
TRF - Transfer Facilities	TRF	Transfer Facilities	SHW0000	\$ -
HWL- HW Licenses	HWL	HW Licenses		\$ 500.00
SFF - Superfund	HWD	Superfund permit fees	THS0000	\$ -
			MEE0000	\$ -
LAB - Lab Certification Fees	LAB	Lab Certification Fees	HMA0100	\$ 13,480.00
MPS - Mining Fees	MPS	Non-coal mining permit Fees	HMA0100	\$ 75,065.03
		Coal Mining Permit Fees	MAF0000	\$ -
		Quarry Permit Fees	TLR0000	\$ 23,654.00
MBL - Mining Fees	MBL	Blaster Permits	MAF0000	\$ -
DCO - Dump Control Officers	DCO	Dump Control Officer Licenses	TPE0000	\$ 275.00
SWL - Sanitary Landfill Operators	SWL	Sanitary Landfill Operator Licenses		\$ 20,965.00
TTL - Waste Tire Licenses	TTL	Waste Tire Licenses		\$ 2,465.00
TPF - Waste Tire Facilities	TPF	Waste Tire Facilities		\$ 300.00
MER - Mercury Switches	MER	Mercury Switches	TWS0100	\$ 922.00
SWF - Municipal Landfills	SWF	Municipal Landfill Fees	TWS0100	\$ 278,907.97
			TWS0200	\$ 836,724.13
			TWS0300	\$ 711,731.37
ILF - Industrial Landfills	ILF	Industrial Landfill Fees	TWS0100	\$ 3,986.95
			TWS0200	\$ 11,751.04
			SMB0000	\$ 5,246.02
WWL - Wastewater Licenses	WWL	Waste Water Operator Licenses	MWW0000	\$ 63,030.00
Total				\$ 3,320,489.77