



ARKANSAS
Department of Environmental Quality

January 14, 2015

Sen. Bill Sample, Co-Chair
Rep. David Branscum, Co-Chair
Arkansas Legislative Council
Room 315, State Capitol Building
Little Rock, AR 72201

Dear Sen. Sample & Rep. Branscum:

As required in Act 1202 of 2013, Section 38(a)-(e), the Arkansas Department of Environmental Quality presents the following information:

- (a) the number and type of environmental permits currently authorized by the Department and Pollution Control and Ecology Commission in each environmental permit category,
- (b) the total funds collected from permit fees for each permit category and the percent increase or decrease in permit fees annually,
- (c) the description of each environmental permit application pending in each environmental permit category, the number of days each permit has been pending, and the reasons for delays in issuing permits for each permit that has been pending for more than 45 days,
- (d) the number and type of enforcement actions initiated by the Department, the geographic location of each violation and the total fines and collections from Supplemental Environmental Projects, the percent increase or decrease in fines levied annually, and
- (e) the description of all pending rulemaking activities and justifications, including economic impact and environmental benefit analysis.

The information provided by each division covers the period October 1, 2014 through December 31, 2014. If you have any questions, please contact me at (501) 682-0959.

Sincerely,

A handwritten signature in black ink, appearing to read "J. Ryan Benefield", is written over a horizontal line.

J. Ryan Benefield, P.E.
Interim Director

Enclosure

AIR DIVISION

As of: 1/1/2015

State Fiscal Quarter 2nd qtr. 2015

Air Permits/Category

Major Title V 198
Minor 1039

a

Permits Pending- By Category/Facility

C

| TITLE V | Date App | FACILITY NAME | Days | Reason Code |
|---------|------------|--|------|-------------|
| 1600002 | 3/10/2008 | Acme Brick - Wheeler Plant | 2488 | 5 |
| 7000037 | 9/10/2008 | Great Lakes Chemical Corporation - South Plant | 2304 | 5 |
| 7000037 | 2/27/2009 | Great Lakes Chemical Corporation - South Plant | 2134 | 5 |
| 5500017 | 4/2/2009 | Bean Lumber Company, Inc. | 2100 | 8 |
| 7000037 | 7/13/2009 | Great Lakes Chemical Corporation - South Plant | 1998 | 5 |
| 7000037 | 8/7/2009 | Great Lakes Chemical Corporation - South Plant | 1973 | 5 |
| 4700202 | 10/6/2009 | Nucor-Yamato Steel Company | 1913 | 5 |
| 5500017 | 11/3/2009 | Bean Lumber Company | 1885 | 8 |
| 0400213 | 3/31/2010 | Preformed Line Products Company | 1737 | 7 |
| 7000037 | 4/2/2010 | Great Lakes Chemical Corporation - South Plant | 1735 | 5 |
| 7000012 | 5/3/2010 | Great Lakes Chemical Corporation - Central Plant | 1704 | 5 |
| 7000012 | 7/8/2010 | Great Lakes Chemical Corporation - Central Plant | 1638 | 5 |
| 7000012 | 7/16/2010 | Great Lakes Chemical Corporation - Central Plant | 1630 | 5 |
| 4700202 | 7/28/2010 | Nucor-Yamato Steel Company (Limited Partnership) | 1618 | 5 |
| 4700202 | 8/31/2010 | Nucor-Yamato Steel Company | 1584 | 5 |
| 7000037 | 11/12/2010 | Great Lakes Chemical Corporation - South Plant | 1511 | 5 |
| 4700202 | 1/5/2011 | Nucor-Yamato Steel Company (Limited Partnership) | 1457 | 5 |
| 7000012 | 1/28/2011 | Great Lakes Chemical Corporation - Central Plant | 1434 | 5 |
| 4700202 | 2/25/2011 | Nucor-Yamato Steel Company (Limited Partnership) | 1406 | 5 |
| 7000012 | 4/25/2011 | Great Lakes Chemical Corporation - Central Plant | 1347 | 5 |
| 7000012 | 5/10/2011 | Great Lakes Chemical Corporation - Central Plant | 1332 | 5 |
| 7000016 | 5/27/2011 | Lion Oil Company | 1315 | 2 |
| 7000012 | 7/11/2011 | Great Lakes Chemical Corporation - Central Plant | 1270 | 5 |
| 0700035 | 8/1/2011 | Aerojet - General Corporation | 1249 | 5 |
| 0700035 | 8/18/2011 | Aerojet - General Corporation | 1232 | 5 |
| 6000003 | 9/30/2011 | 3M Industrial Mineral Products Division | 1189 | 2 |
| 0200028 | 10/18/2011 | Georgia Pacific Chemicals LLC | 1171 | 2 |
| 7000012 | 10/28/2011 | Great Lakes Chemical Corporation - Central Plant | 1161 | 5 |
| 0200028 | 11/15/2011 | Georgia Pacific Chemicals LLC | 1143 | 2 |
| 4700202 | 11/23/2011 | Nucor-Yamato Steel Company (Limited Partnership) | 1135 | 5 |
| 7000016 | 12/14/2011 | Lion Oil Company | 1114 | 2 |
| 0200028 | 12/19/2011 | Georgia Pacific Chemicals LLC | 1109 | 2 |
| 6001071 | 12/20/2011 | City of Little Rock - Solid Waste Facility | 1031 | 5 |
| 7000012 | 3/6/2012 | Great Lakes Chemical Corporation - Central Plant | 1029 | 5 |
| 0700035 | 3/16/2012 | Aerojet - General Corporation | 1001 | 5 |
| 7000016 | 4/5/2012 | Lion Oil Company | 974 | 2 |
| 5400120 | 5/2/2012 | Enable Gas Transmission, LLC (Helena Compressor Station) | 955 | 8 |
| 0700035 | 5/21/2012 | Aerojet - General Corporation | 951 | 5 |
| 4700202 | 5/25/2012 | Nucor-Yamato Steel Company (Limited Partnership) | 932 | 5 |
| 4700202 | 6/13/2012 | Nucor-Yamato Steel Company (Limited Partnership) | 912 | 5 |
| 6000003 | 7/3/2012 | 3M Company (3M Industrial Mineral Products Division) | 878 | 2 |
| 0200028 | 8/6/2012 | Georgia-Pacific Chemicals LLC | 874 | 2 |
| 0100008 | 8/10/2012 | Riceland Foods, Inc. (Soy Division) | 860 | 8 |
| 4700202 | 8/24/2012 | Nucor-Yamato Steel Company (Limited Partnership) | 841 | 5 |
| 4700115 | 9/12/2012 | Viskase Companies, Inc. | 834 | 6 |
| 0700035 | 9/19/2012 | Aerojet - General Corporation | 834 | 5 |
| 7000012 | 9/19/2012 | Great Lakes Chemical Corporation (Central Plant) | 797 | 5 |
| 7000016 | 10/26/2012 | Lion Oil Company | 779 | 2 |

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|---------|------------|---|-----|---|
| 3600004 | 11/13/2012 | Acme Brick Company (Clarksville Eureka Brick Plant) | 766 | 3 |
| 3900023 | 11/26/2012 | U.S. Army Corps of Engineers - W.G. Huxtable Pumping Plant | 722 | 5 |
| 6600219 | 1/9/2013 | Saint-Gobain Ceramics & Plastics, Inc. | 706 | 7 |
| 3500016 | 1/25/2013 | Evergreen Packaging, Inc. (Pine Bluff Mill) | 681 | 5 |
| 4700202 | 2/19/2013 | Nucor-Yamato Steel Company (Limited Partnership) | 666 | 5 |
| 7000012 | 3/6/2013 | Great Lakes Chemical Corporation (Central Plant) | 636 | 5 |
| 4700202 | 4/5/2013 | Nucor-Yamato Steel Company (Limited Partnership) | 632 | 5 |
| 3000008 | 4/9/2013 | Acme Brick (Perla Plant) | 624 | 2 |
| 7000016 | 4/17/2013 | Lion Oil Company | 623 | 2 |
| 7000016 | 4/18/2013 | Lion Oil Company | 617 | 2 |
| 6000689 | 4/24/2013 | Arkansas Children's Hospital | 617 | 2 |
| 6000689 | 4/24/2013 | Arkansas Children's Hospital | 612 | 2 |
| 7000473 | 4/29/2013 | Anthony Forest Products Company | 608 | 7 |
| 2900506 | 5/3/2013 | American Electric Power Services Corporation (John W. Turk Jr. Power Plant) | 573 | 2 |
| 7200144 | 6/7/2013 | Waste Management of Arkansas, Inc. - Eco-Vista, LLC | 560 | 6 |
| 6000003 | 6/20/2013 | 3M Company (3M Industrial Mineral Products Division) | 553 | 2 |
| 7000012 | 6/27/2013 | Great Lakes Chemical Corporation (Central Plant) | 552 | 5 |
| 3200042 | 6/28/2013 | Entergy Arkansas, Inc. (Independence Plant) | 552 | 7 |
| 3500110 | 6/28/2013 | Entergy Arkansas, Inc. (White Bluff Plant) | 526 | 7 |
| 0100008 | 7/24/2013 | Riceland Foods, Inc. (Soy Division) | 521 | 8 |
| 7500046 | 7/29/2013 | Waste Management of Arkansas (Ozark Ridge Landfill) | 519 | 5 |
| 4500008 | 7/31/2013 | Fishing Holdings, LLC (Wood Manufacturing Company, Inc.) | 507 | 6 |
| 7000013 | 8/12/2013 | West Fraser, Inc. (Huttig Mill) | 504 | 6 |
| 2400094 | 8/15/2013 | Source Gas of Arkansas (Sells Compressor Station) | 499 | 5 |
| 7000473 | 8/20/2013 | Anthony Forest Products Company | 491 | 7 |
| 0300081 | 8/28/2013 | Challenger, Inc. (Bass Cat Boats & Yar-Craft Boats) | 491 | 6 |
| 4000041 | 8/28/2013 | Enable Mississippi River Transmission, LLC (Glendale Compressor Station) | 479 | 8 |
| 2900506 | 9/9/2013 | American Electric Power Services Corporation (John W. Turk Jr. Power Plant) | 471 | 2 |
| 2600022 | 9/17/2013 | Triumph Fabrications-Hot Springs, LLC | 468 | 5 |
| 1500573 | 9/20/2013 | DeSoto Gathering Company (SE Rainbow CPF-2) | 444 | 2 |
| 2400083 | 10/14/2013 | Ozark Gas Transmission, LLC (Noark Compressor Station) | 444 | 5 |
| 5000058 | 10/14/2013 | Texas Eastern Transmission, LP (Hope Compressor Station) | 441 | 5 |
| 0200028 | 10/17/2013 | Georgia-Pacific Chemicals LLC | 430 | 2 |
| 4700461 | 10/28/2013 | Plum Point Services Company, LLC (Plum Point Energy Station) | 413 | 2 |
| 2800256 | 11/14/2013 | American Railcar Industries, Inc. (Marmaduke) | 395 | 6 |
| 1500068 | 12/2/2013 | Enable Gas Transmission, LLC (Round Mountain Compressor Station) | 393 | 2 |
| 5800014 | 12/4/2013 | West Fraser, Inc. - Russellville, A Division of West Fraser, Inc. | 386 | 2 |
| 1500001 | 12/11/2013 | Green Bay Packaging Inc. (Arkansas Kraft Division) | 381 | 2 |
| 2900506 | 12/16/2013 | American Electric Power Services Corporation (John W. Turk Jr. Power Plant) | 381 | 2 |
| 7000012 | 12/16/2013 | Great Lakes Chemical Corporation (Central Plant) | 374 | 5 |
| 6600352 | 12/23/2013 | Qualserv Solutions, LLC | 374 | 5 |
| 7000012 | 12/23/2013 | Great Lakes Chemical Corporation (Central Plant) | 371 | 5 |
| 1000005 | 12/26/2013 | Georgia-Pacific Wood Products South, LLC (Gurdon Plywood and Lumber Complex) | 352 | 6 |
| 3500409 | 1/14/2014 | Pine Bluff Energy, LLC - Pine Bluff Energy Center | 351 | 6 |
| 0200065 | 1/15/2014 | Enable Mississippi River Transmission, LLC (Fountain Hill Compressor Station) | 350 | |
| 1200445 | 1/16/2014 | DeSoto Gathering Company - West Cuthroat CPF-2 | 350 | 5 |
| 3400111 | 1/16/2014 | Enable Mississippi River Transmission, LLC (Tuckerman Compressor Station) | 350 | 5 |
| 4300093 | 1/16/2014 | Enable Gas Mississippi River Transmission, LLC (Carlisle Compressor Station) | 350 | 8 |
| 5400120 | 1/16/2014 | Enable Gas Transmission, LLC (Helena Compressor Station) | 345 | 8 |
| 7500009 | 1/21/2014 | Deltic Timber Corporation - Ola | 339 | 7 |
| 4700461 | 1/27/2014 | Plum Point Services Company, LLC - Plum Point Energy Station | 338 | 2 |
| 3500170 | 1/28/2014 | Waste Management of Arkansas, Inc. - Jefferson County Landfill | 338 | 7 |
| 7300123 | 1/28/2014 | Texas Eastern Transmission, LP - Bald Knob Compressor Station | 336 | 2 |
| 1000005 | 1/30/2014 | Georgia-Pacific Wood Products South, LLC (Gurdon Plywood and Lumber Complex) | 335 | 6 |
| 2700002 | 1/31/2014 | West Fraser, Inc. (Leola Lumber Mill) | 332 | 2 |
| 7000013 | 2/3/2014 | West Fraser, Inc. (Huttig Mill) | 330 | 6 |
| 1500593 | 2/5/2014 | DeSoto Gathering Company, LLC (South Rainbow CPF-4) | 316 | 5 |
| 7000480 | 2/19/2014 | Del-Tin Fiber LLC | 315 | 2 |
| 7300127 | 2/20/2014 | Enable Mississippi River Transmission, LLC (West Point Compressor Station) | 309 | 5 |
| 4200088 | 2/26/2014 | Enable Gas Transmission, LLC (Dunn Compressor Station) | 307 | 5 |
| 0100008 | 2/28/2014 | Riceland Foods, Inc. (Soy Division) | 303 | 8 |
| 6100076 | 3/4/2014 | Enable Mississippi River Transmission, LLC (Biggers Compressor Station) | 301 | 2 |
| 6400049 | 3/6/2014 | West Fraser, Inc. - Mansfield, a Division of West Fraser | 289 | 2 |
| 4700202 | 3/18/2014 | Nucor-Yamato Steel Company | 282 | 5 |
| 3100016 | 3/25/2014 | Weyerhaeuser NR Company - Dierks Mill | 281 | 6 |

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|---------|-----------|--|-----|---|
| 6000090 | 3/26/2014 | Entergy Arkansas, Inc. Mabelvale Plant | 268 | 6 |
| 1500001 | 4/8/2014 | Green Bay Packaging Inc. - Arkansas Kraft Division | 265 | 7 |
| 6000923 | 4/11/2014 | Jason International, Inc. | 255 | 7 |
| 0700033 | 4/21/2014 | Armtec Countermeasures - Easterline Armtec Countermeasures | 253 | 9 |
| 6600294 | 4/23/2014 | Owens Corning Composite Materials, LLC | 253 | 9 |
| 7200205 | 4/23/2014 | Kawneer Company, Inc. | 244 | 2 |
| 0100008 | 5/2/2014 | Riceland Foods, Inc. (Soy Division) | 240 | 8 |
| 6000065 | 5/6/2014 | AFCO Steel, LLC | 240 | 5 |
| 7100315 | 5/6/2014 | DeSoto Gathering Company, LLC - Gravel Hill CPF-2 | 238 | 2 |
| 7000012 | 5/8/2014 | Great Lakes Chemical Corporation (Central Plant) | 231 | 5 |
| 0700035 | 5/15/2014 | Aerojet Rocketdyne, Inc. | 227 | 5 |
| 7000012 | 5/19/2014 | Great Lakes Chemical Corporation (Central Plant) | 216 | 5 |
| 3500016 | 5/30/2014 | Evergreen Packaging, Inc. | 213 | 5 |
| 4700233 | 6/2/2014 | Nucor Corporation (Nucor Steel, Arkansas) | 209 | 6 |
| 4700233 | 6/2/2014 | Nucor Corporation (Nucor Steel, Arkansas) | 205 | 6 |
| 7000012 | 6/6/2014 | Great Lakes Chemical Corporation (Central Plant) | 203 | 5 |
| 0200013 | 6/10/2014 | Georgia Pacific, LLC (Crossett Paper Operations) | 202 | 2 |
| 5800014 | 6/12/2014 | West Fraser, Inc. | 197 | 2 |
| 7000013 | 6/13/2014 | West Fraser, Inc. (Huttig Mill) | 192 | 6 |
| 5800014 | 6/18/2014 | West Fraser, Inc. | 188 | 2 |
| 4500008 | 6/23/2014 | Fishing Holdings, LLC | 185 | 6 |
| 1000005 | 6/27/2014 | Georgia-Pacific Wood Products South LLC (Gurdon Plywood and Lumber Complex) | 182 | 6 |
| 3500213 | 6/30/2014 | Berenfield Containers (SW) Ltd. | 178 | 5 |
| 3000030 | 7/3/2014 | Reynolds Consumer Products, LLC | 178 | 2 |
| 4100370 | 7/7/2014 | Specialty Minerals, Inc. | 176 | 5 |
| 7200048 | 7/7/2014 | Ball Metal Food Container Corporation | 175 | 5 |
| 0400100 | 7/9/2014 | Glad Manufacturing Company | 174 | 6 |
| 2200007 | 7/10/2014 | Price Lumber Company | 174 | 6 |
| 4700233 | 7/11/2014 | Nucor Corporation (Nucor Steel, Arkansas) | 170 | 6 |
| 7000101 | 7/11/2014 | Great Lakes Chemical Corporation (West Plant) | 169 | 6 |
| 1000070 | 7/15/2014 | Anthony Timberlands, Inc. | 168 | 5 |
| 1600101 | 7/16/2014 | Riceland Foods, Inc. - Jonesboro Rice Division | 164 | 9 |
| 3000337 | 7/17/2014 | Arkansas Electric Cooperative Corporation - Magnet Cove Generating Station | 150 | 5 |
| 4300565 | 7/21/2014 | England Oil Field Services, Inc. | 146 | 3 |
| 4700493 | 8/4/2014 | Skyline Steel, LLC | 141 | 6 |
| 0200028 | 8/8/2014 | Georgia-Pacific Chemicals LLC | 140 | 2 |
| 3500116 | 8/13/2014 | U.S. Army, Pine Bluff Arsenal | 139 | 7 |
| 5200035 | 8/14/2014 | Anthony Timberlands, Inc. | 136 | 5 |
| 4100001 | 8/15/2014 | Ash Grove Cement Company | 136 | 6 |
| 2800251 | 8/18/2014 | American Railcar Industries, Inc. - Paragould | 133 | 6 |
| 7300104 | 8/18/2014 | Natural Gas Pipeline Company of America LLC - Station 307 | 132 | 6 |
| 7000039 | 8/21/2014 | Martin Operating Partnership L.P. | 128 | 3 |
| 4700461 | 8/22/2014 | Plum Point Energy Station | 127 | 2 |
| 6000689 | 8/26/2014 | Arkansas Children's Hospital | 125 | 2 |
| 3900023 | 8/27/2014 | U. S. Army Corps of Engineers - W.G. Huxtable Pumping Plant | 121 | 6 |
| 6000617 | 8/29/2014 | Dassault Falcon Jet Corp. | 121 | 7 |
| 1900004 | 9/2/2014 | Mueller Copper Tube Products, Inc. | 114 | 3 |
| 2400014 | 9/2/2014 | SGL Carbon, LLC | 113 | 6 |
| 7000039 | 9/9/2014 | Martin Operating Partnership L.P. | 108 | 3 |
| 6600041 | 9/10/2014 | Baldor Electric Company | 107 | 7 |
| 7301084 | 9/15/2014 | Fayetteville Express Pipeline LLC - Russell Compressor Station | 106 | 5 |
| 6001380 | 9/16/2014 | Arkansas Electric Cooperative Corporation - Harry L. Oswald Generating Station | 105 | 5 |
| 7000012 | 9/17/2014 | Great Lakes Chemical Corporation (Central Plant) | 105 | 5 |
| 3500025 | 9/18/2014 | Planters Cotton Oil Mill, Inc. | 101 | 2 |
| 7000059 | 9/18/2014 | Lycus Limited | 101 | 2 |
| 0700212 | 9/22/2014 | Georgia-Pacific Wood Products, LLC (Fordyce OSB) | 101 | 6 |
| 0700212 | 9/22/2014 | Georgia-Pacific Wood Products, LLC (Fordyce OSB) | 101 | 6 |
| 6000090 | 9/22/2014 | Entergy Arkansas, Inc. Mabelvale Plant | 101 | 6 |
| 2300969 | 9/24/2014 | DeSoto Gathering Company, LLC - New Quitman CPF-2 | 101 | 6 |
| 4700202 | 9/24/2014 | Nucor-Yamato Steel Company | 99 | 5 |
| 7000040 | 9/26/2014 | El Dorado Chemical Company | 99 | 8 |
| 4700448 | 9/29/2014 | Associated Electric Cooperative, Inc. - Dell Power Plant | 97 | 5 |
| 7000016 | 9/29/2014 | Lion Oil Company | 94 | 2 |
| 1400008 | 10/1/2014 | Weyerhaeuser NR Company (Emerson Division) | 94 | 6 |
| 1000004 | 10/2/2014 | Reynolds Metals Company | 92 | 6 |

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|---------|------------|---|----|---|
| 3200036 | 10/7/2014 | FutureFuel Chemical Company | 91 | 2 |
| 1400040 | 10/8/2014 | American Fuel Cell and Coated Fabrics Company (AmFuel) | 86 | 6 |
| 7000039 | 10/9/2014 | Martin Operating Partnership L.P. | 85 | 3 |
| 6004196 | 10/10/2014 | LM Wind Power Blades (Arkansas) Inc. | 84 | 6 |
| 7200205 | 10/14/2014 | Kawneer Company, Inc. | 83 | 2 |
| 1000005 | 10/15/2014 | Georgia-Pacific Wood Products South LLC (Gurdon Plywood and Lumber Complex) | 79 | 6 |
| 7200270 | 10/17/2014 | Superior Industries International Arkansas, LLC | 78 | 3 |
| 2800256 | 10/24/2014 | American Railcar Industries, Inc. | 76 | 6 |
| 4700493 | 10/24/2014 | Skyline Steel, LLC | 69 | 6 |
| 7000480 | 10/29/2014 | Del-Tin Fiber LLC | 69 | 2 |
| 1500001 | 11/4/2014 | Green Bay Packaging Inc. - Arkansas Kraft Division | 58 | 7 |
| 6000689 | 11/4/2014 | Arkansas Children's Hospital | 64 | 2 |
| 1600412 | 11/7/2014 | Jonesboro City Water and Light | 58 | 2 |
| 3000039 | 11/7/2014 | Natural Gas Pipeline Company of America LLC - Station 306 | 55 | 6 |
| 6000302 | 11/7/2014 | University of Arkansas for Medical Sciences (UAMS) | 55 | 2 |
| 7200048 | 11/10/2014 | Ball Metal Food Container Corporation | 55 | 5 |
| 7000040 | 11/12/2014 | El Dorado Chemical Company | 52 | 8 |
| 7200270 | 11/13/2014 | Superior Industries International Arkansas, LLC | 49 | 3 |

| CSN | Date App | FACILITY NAME | Days | Reason Code |
|---------|------------|---|------|-------------|
| 4200238 | 7/30/2012 | Enable Mistream Partners, LP (Brownsville Compressor Station) | 885 | 5 |
| 5800002 | 3/4/2013 | Entergy Arkansas Inc. (Entergy-Arkansas Nuclear One) | 668 | 7 |
| 8800605 | 5/6/2013 | White River Materials, Inc. | 605 | 7 |
| 6600081 | 5/13/2013 | Acme Brick Company (Ft Smith Plant) | 598 | 3 |
| 5400429 | 5/22/2013 | United Initiators SPI, Inc. | 589 | 5 |
| 6300164 | 10/16/2013 | Alumina Ceramics, Inc. d/b/a CoorsTek | 442 | 3 |
| 1500642 | 10/18/2013 | Fayetteville Gathering Company (Hattiesville Compressor Station) | 440 | 6 |
| 0400255 | 10/30/2013 | Superior Industries International Arkansas, LLC | 428 | 6 |
| 1400209 | 11/6/2013 | Hixson Lumber Sales, Inc. | 421 | 5 |
| 7300020 | 11/7/2013 | Matthews International Corporation | 420 | 2 |
| 4300025 | 11/25/2013 | Riviana Foods, Inc. | 402 | 5 |
| 5200019 | 12/16/2013 | Rogers Lumber Company, Inc. | 381 | 5 |
| 4300025 | 12/23/2013 | Riviana Foods, Inc. | 374 | 5 |
| 5200019 | 12/23/2013 | Rogers Lumber Company, Inc. | 374 | 5 |
| 5800098 | 12/30/2013 | Stella-Jones Corporation | 367 | 6 |
| 6600017 | 1/17/2014 | Rheem Manufacturing Company | 349 | 3 |
| 3100123 | 1/21/2014 | Tyson Foods, Inc. Nashville | 345 | 5 |
| 0400214 | 1/22/2014 | Tyson Poultry, Inc. - Chick N Quik | 344 | 5 |
| 2900505 | 2/12/2014 | AmeriTies South, LLC | 323 | 2 |
| 3200021 | 2/12/2014 | ConAgra Foods Packaged Foods, LLC (ConAgra Frozen Foods) | 323 | 3 |
| 1800081 | 2/14/2014 | BASF Corporation | 321 | 3 |
| 6000409 | 2/14/2014 | Little Rock Wastewater Adams Field Waste Water Treatment Plant | 321 | 5 |
| 5700001 | 2/18/2014 | Nidec Motor Corporation | 317 | 2 |
| 8800716 | 2/24/2014 | Bradley Contracting, Inc. | 311 | 6 |
| 2300093 | 3/11/2014 | Kimberly-Clark Corporation | 296 | 2 |
| 6600050 | 3/20/2014 | Trane U.S. Inc. | 287 | 6 |
| 7300020 | 3/31/2014 | Matthews International Corporation | 276 | 2 |
| 3200021 | 4/1/2014 | ConAgra Foods Packaged Foods, LLC (ConAgra Frozen Foods) | 275 | 2 |
| 2300093 | 4/7/2014 | Kimberly Clark Corporation | 269 | 2 |
| 2300093 | 4/7/2014 | Kimberly-Clark Corporation | 269 | 2 |
| 6600050 | 4/30/2014 | Trane U.S. Inc. | 246 | 6 |
| 5400009 | 5/12/2014 | Helena Industries, Inc. | 234 | 3 |
| 8801313 | 5/14/2014 | Rogers Group, Inc. - Beryl Asphalt | 232 | 3 |
| 4400077 | 5/30/2014 | Sunset Pet Crematory | 216 | 9 |
| 0300021 | 6/2/2014 | Eaton Aeroquip, LLC - Hydraulics Fluid Conveyance | 213 | 2 |
| 6000578 | 6/6/2014 | L'Oreal USA Products, Inc. | 209 | 5 |
| 0400214 | 6/11/2014 | Tyson Foods, Inc. Chick-N-Quick | 204 | 5 |
| 4400229 | 6/18/2014 | Fuel-From-Waste, 2 LLC (C/O EIP Water, LLC) | 197 | 5 |
| 8800823 | 7/8/2014 | Delta Asphalt of Arkansas, Inc. | 177 | 5 |
| 6000915 | 7/21/2014 | Kimberly-Clark Corporation | 164 | 6 |
| 6600054 | 7/24/2014 | Gerber Products Company | 161 | 2 |
| 7000004 | 8/5/2014 | Watson Sawmill, Inc. | 149 | 5 |
| 2100005 | 8/8/2014 | Riceland Foods, Inc. - McGehee | 146 | 2 |
| 5600045 | 8/20/2014 | E. Ritter Seed Company d/b/a Ritter Grain Services | 134 | 3 |
| 6000416 | 8/22/2014 | Ashland Inc. | 132 | 6 |
| 4200207 | 9/3/2014 | Enable Midstream Partners, LP - (East Chismville Compressor Station) | 120 | 5 |
| 6300011 | 9/4/2014 | Saint-Gobain Ceramics & Plastics, Inc. (St. Gobain Proppants Plant #3 & Saline Co. Proppants Plant) | 119 | 7 |
| 1800881 | 9/8/2014 | Consolidated Grain and Barge | 115 | 5 |
| 3200614 | 9/11/2014 | OMP Farms, LLC | 112 | 5 |
| 1600914 | 9/15/2014 | Murphy Oil USA, Inc. (Jonesboro Terminal) | 108 | 5 |
| 6000915 | 9/15/2014 | Kimberly-Clark Corporation | 108 | 6 |
| 0400346 | 9/16/2014 | United Industries | 107 | 6 |
| 4400005 | 9/16/2014 | Royal Oak Enterprises, LLC - Huntsville Kilns | 107 | 6 |
| 0100231 | 9/18/2014 | Industrial Iron Works, Inc. - Adams Fertilizer Equipment | 105 | 5 |
| 6300164 | 9/18/2014 | Alumina Ceramics, Inc. d/b/a CoorsTek | 105 | 3 |
| 0100032 | 9/19/2014 | Cormier Rice Milling Co., Inc. | 104 | 3 |
| 0300002 | 9/24/2014 | Baxter Healthcare Corporation | 99 | 3 |
| 2400114 | 9/25/2014 | Baldor Electric Company | 98 | 5 |
| 0400540 | 10/2/2014 | Cobb-Vantress, Inc. - Siloam Springs Feed Mill | 91 | 2 |
| 1600275 | 10/13/2014 | Thomas & Betts Corporation | 80 | 2 |
| 0200311 | 10/20/2014 | Delek Renewables, LLC -Crossett Biodiesel Plant | 73 | 2 |

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|---------|------------|---|----|---|
| 2100144 | 10/20/2014 | Ainsworth Pet Nutrition, Inc. | 73 | 5 |
| 1700076 | 10/21/2014 | Oxane Materials, LLC | 72 | 3 |
| 5000006 | 10/22/2014 | Firestone Building Products Company, LLC | 71 | 7 |
| 2300044 | 10/23/2014 | SFI of Arkansas, LLC | 70 | 5 |
| 2301198 | 10/27/2014 | Conway Community Services | 66 | 3 |
| 5000006 | 10/27/2014 | Firestone Building Products Company, LLC | 66 | 7 |
| 5700001 | 10/27/2014 | Nidec Motor Corporation | 66 | 2 |
| 0100022 | 11/5/2014 | Belleville Shoe Manufacturing Company d/b/a Belleville Shoe South, Inc. | 57 | 6 |
| 5400446 | 11/6/2014 | Enviro Tech Chemical Service, Inc. Plant 6 | 56 | 5 |
| 2200064 | 11/7/2014 | Maxwell Hardwood, Inc. | 55 | 2 |
| 1500642 | 11/17/2014 | Fayetteville Gathering Company (Hattiesville Compressor Station) | 45 | 6 |
| 1800081 | 11/17/2014 | BASF Corporation | 45 | 3 |

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|---|---|
| 1 | Conducting Administrative Completeness Review |
| 2 | Reviewing Technical Information |
| 3 | Awaiting Information from Applicant |
| 4 | Modification Class Change |
| 5 | Drafting Draft Permit Decision |
| 6 | Awaiting Close of Public Comment Period |
| 7 | Drafting Response to Comments |
| 8 | Novel Legal Issues |
| 9 | Other |

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| As of: | 12/30/2014 |
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| State Fiscal Quarter | Second |
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Hazardous Waste Management Permits

| | |
|-----------------------------|----|
| Post-Closure: | 5 |
| Hazardous Waste Management: | 12 |

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|----------------------|---|
| Applications Pending | 6 |
|----------------------|---|

| Type/Name | Permit No. | Days Pending | Reason Code |
|--|------------|---|-------------|
| Class 3 Permit Modification/Clean Harbors/Brine Unit and Tank Vents to SCC | 10H-RN1 | 158 | 2, 7 |
| Permit Renewal/Aerojet Rocketdyne | 8H-RN1 | 48 | 1, 2, 3 |
| Permit Renewal/Pine Bluff Arsenal | 39H | 22 | 1, 2 |
| Class 2 Permit Modification/Aerojet Rocketdyne/Ion Exchange Unit | 8H-RN1 | 48 | 6 |
| Permit Renewal/Austin Powder Company | 31H | 328 | 3, 5 |
| Class 1 Permit Modification/Koppers/Change FA Mechanism | 24H-RN1 | 60 | 3 |
| | 1 | Conducting Administrative Completeness Review | |
| | 2 | Reviewing Technical Information | |
| | 3 | Awaiting Information from Applicant | |
| | 4 | Modification Class Change | |
| | 5 | Drafting Draft Permit Decision or Mod. Approval | |
| | 6 | Awaiting Close of Public Comment Period | |
| | 7 | Drafting Response to Comments | |
| | 8 | Novel Legal Issues | |
| | 9 | Other: | |

C

MINING DIVISION

As of: 12/31/2015

State Fiscal Quarter 2nd FY15

Mining Division Permits/Category

| | | | |
|----------------------|-----|-----------------|-----|
| Coal Mining | | Open-Cut Mining | |
| Active | 5 | Sand and Gravel | 148 |
| Exploratory | | Clay | 31 |
| | | Shale | 16 |
| | | In-Stream | 1 |
| | | Soil | 46 |
| | | Other | 10 |
| Coal Total | 5 | Open-Cut Total | 252 |
| Total Mining Permits | 257 | | |

a

Permits Pending- By Category/Facility

| | | | |
|--------------------------------|--|---------------------|--------------------|
| COAL MINING | | Days Pending | Reason Code |
| Stryton Mininerals & Resources | | 119 | 3 |
| OPEN-CUT MINING | | Days Pending | Reason Code |
| Tommy Mitchell, Contractor | | 306 | 3 |
| Hartsell Farms and Excavating | | 236 | 3 |
| Spring Creek Materials | | 233 | 5 |
| Kevin Taylor | | 89 | 3 |

c

Reason Codes:

| | |
|---|---|
| 1 | Conducting Administrative Completeness Review |
| 2 | Reviewing Technical Information |
| 3 | Awaiting Information from Applicant |
| 4 | Awaiting Public Hearing |
| 5 | Awaiting Close of Public Comment Period |
| 6 | Drafting Response to Comments |
| 7 | Drafting Draft Permit Decision |
| 8 | Legal Issues |
| 9 | Other: |

SOLID WASTE DIVISION

| | |
|--------|------------|
| As of: | 12/31/2014 |
|--------|------------|

| | |
|----------------------|---|
| State Fiscal Quarter | 2 |
|----------------------|---|

Solid Waste Management Permits/Category

| | |
|----------------------------|----|
| Class 1 Landfills | 32 |
| Class 3 Landfills | 28 |
| Class 4 Landfills | 36 |
| Compost Facilities | 19 |
| CDMRF | 0 |
| Tire Processing Facilities | 9 |
| Transfer Station/WRFs | 93 |

a

Permits Pending-By Category/Facility

| Class 1 Landfill Apps/Mods | | Days Pending | Reason Code |
|------------------------------|--|--------------|-------------|
| Mississippi Co. Major Mod | | 1339 | 2 |
| IESI Cherokee Minor Mod | | 175 | 3 |
| WM Two Pine Minor Mod | | 70 | 3 |
| City of Hope Major Mod | | 40 | 2 |
| Craighead Co. SWDA Minor Mod | | 42 | 1 |

C

| Class 3 Landfill Apps/Mods | | Days Pending | Reason Code |
|------------------------------------|--|--------------|-------------|
| Domtar Paper Sludge 3N - Minor Mod | | 119 | 3 |
| Entergy White Bluff Major Mod | | 2056 | 3 |
| White River RSWMD 3T | | 1392 | 3 |

| Class 4 Landfill Apps/Mods | | Days Pending | Reason Code |
|--------------------------------|--|--------------|-------------|
| Pulaski Co (L&W) Major Mod | | 446 | 3 |
| Cannon Major Mod | | 246 | 2 |
| Alternative WM (AWM) Major Mod | | 86 | 6 |
| Calhoun Co. Major Mod | | 43 | 2 |

| Compost Facility Apps/Mods | | Days Pending | Reason Code |
|----------------------------|--|--------------|-------------|
| | | | |
| C&DRF Apps/Mods | | Days Pending | Reason Code |
| Delta Recycling Service | | 149 | 2 |

| Tire Processing Facility Apps/Mods | | Days Pending | Reason Code |
|-------------------------------------|--|--------------|-------------|
| Kool Metal Recycling Tire Processor | | 751 | 8 |

| Transfer Station Apps/Mods | | Days Pending | Reason Code |
|-----------------------------------|--|---------------------|--------------------|
| | | | |
| WRF Apps/Mods | | Days Pending | Reason Code |
| Jefferson Co. SWRF | | 1261 | 5 |
| Jefferson Co. SWRF #2 | | 308 | 3 |

Reason Codes:

| | |
|---|---|
| 1 | Conducting Administrative Completeness Review |
| 2 | Reviewing Technical Information |
| 3 | Awaiting Information from Applicant |
| 4 | Awaiting Public Meeting |
| 5 | Drafting Draft Permit Decision |
| 6 | Awaiting Close of Public Comment Period |
| 7 | Drafting Response to Comments |
| 8 | Novel Legal Issues |
| 9 | Other: |

| | |
|----------------------|------------|
| As of: | 12/31/2014 |
| State Fiscal Quarter | 2 |

Active No-Discharge Permits

| | |
|-------------------------------------|------|
| Agriculture | 256 |
| Industrial | 760 |
| Salt Water Disposal | 521 |
| Municipal | 57 |
| Domestic | 7 |
| Underground Injection Control (UIC) | 6 |
| Total | 1607 |

a

Permits Pending Greater than 45 Days

| Permittee | Facility | Permit Number | Days Pending | Reason Code |
|---|---|---------------|--------------|-------------|
| FutureFuel Chemical Company | FutureFuel Chemical Company | 5082-W | 1708 | 9 |
| Sager Creek Vegetable Company | Sager Creek Vegetable Company - Country Plant | 4438-WR-5 | 820 | 2 |
| Nucor-Yamato Steel Company | Nucor-Yamato Steel Company | 5007-WR-2 | 790 | 9 |
| Gerdau MacSteel, Inc. | Gerdau MacSteel | 4422-WR-4 | 790 | 9 |
| Southland Septic Service, Inc. | Southland Septic Service, Inc. | 4471-WR-3 | 733 | 5 |
| City of Fayetteville | Fayetteville Land Application Site | 4748-WR-3 | 560 | 4 |
| Hummingbird Estates Property Owner's Association | Hummingbird Estate | 5204-W | 538 | 9 |
| Clarksville Light & Water | Clarksville Light & Water | 5205-W | 518 | 5 |
| Sloan Estates Property Owners Association, Inc. | Sloan Estates | 4837-WR-2 | 490 | 9 |
| Arkansas Resources Management, LLC | Arkansas Resources Management | 5040-WR-4 | 475 | 4 |
| Beadles Enterprises, Inc. | Beadles Enterprises, Inc. | 4805-WR-2 | 421 | 6 |
| Riviana Foods, Inc. | Riviana Foods at Carlisle | 3954-WR-5 | 412 | 5 |
| Prairie County Land Farms, LLC | Prairie County Land Farms, LLC | 5017-WR-4 | 379 | 5 |
| Pet Solutions, LLC | Pet Solutions, LLC | 5213-W | 376 | 5 |
| Terra Renewal Services, Inc. | Terra Renewal - Jackson County | 5033-WR-1 | 366 | 6 |
| Terra Renewal Services, Inc. | Crittenden County | 5214-W | 362 | 6 |
| Nebo Residuals Services, Inc. | Nebo Residuals - Jackson County | 5216-W | 301 | 7 |
| City of Elm Springs | Elm Springs Treatment Works | 4791-WR-3 | 301 | 2 |
| Nebo Residuals Services, Inc. | Nebo Residuals - Independence County | 5217-W | 299 | 7 |
| Benton Utilities - Wastewater Treatment Plant | Benton Utilities - Wastewater Treatment Plant | 4359-WR-3 | 275 | 9 |
| 3M Company | 3M College Station | 4584-WR-3 | 215 | 5 |
| Wiechman Pig Company | Farm 1 | 2865-WR-4 | 211 | 5 |
| City of Bethel Heights | City of Bethel Heights Treatment Facility | 4725-WR-5 | 211 | 5 |
| Hot Springs Village Property Owners Association | Hot Springs Village Property Owners Association | 5224-W | 173 | 5 |
| Burt's Livestock, Inc. | Burt's Livestock Land Application Facility | 5133-WR-3 | 163 | 2 |
| Arkansas Department of Corrections | ADC North Central Unit Calico Rock | 5124-WR-1 | 161 | 5 |
| Alexa Springs, Inc. | Alexa Springs Water Bottling Facility | 4865-WR-2 | 160 | 4 |
| Value Stream Environmental Service LLC | Value Stream Environmental Service LLC | 4788-WR-2 | 152 | 4 |
| Arkansas Department of Correction East AR Regional Unit | Arkansas Department of Correction East AR Regional Unit | 5226-W | 141 | 5 |
| Methvin Sanitation, Inc. | Tommy Rand Storage Barn | 5229-W | 134 | 2 |
| Maryanne Wagar | White Fence Kennel | 5065-WR-1 | 128 | 5 |
| Creature Comforts, LLC | Creature Comforts | 5230-W | 118 | 4 |
| Huntsville Water Utilities | Huntsville Wastewater Treatment Facility | 5157-WR-1 | 112 | 5 |
| JM Oilfield Service, Incorporated | JM Oilfield Service, Incorporated | 5071-WR-1 | 100 | 4 |
| Terra Renewal Services, Inc. | Terra Renewal Services, Inc. | 4792-WR-7 | 98 | 4 |

C

Permits Pending Greater than 45 Days

| Permittee | Facility | Permit Number | Days Pending | Reason Code |
|--|--|---------------|--------------|-------------|
| CMC Steel Fabricators, Inc. | CMC Steel - Arkansas | 1689-WR-4 | 98 | 4 |
| City of Piggott | Piggott Wastewater Treatment Facility | 4816-WR-2 | 97 | 4 |
| Beebe Water & Sewer Department | Beebe Wastewater Treatment Facilities | 5062-WR-1 | 92 | 2 |
| Sara Schmitz | S&S Linen Service | 5234-W | 86 | 3 |
| Mississippi County | Mississippi County Landfill | 5091-WR-2 | 68 | 2 |
| U.S. Army Corps of Engineers-DeGray Lake | Lake DeGray Solid Waste Transfer Station | 4484-WR-3 | 63 | 4 |
| Bill Davis Trucking, Inc. | Bill Davis Trucking, Inc. | 4417-WR-3 | 55 | 2 |

| Reason Codes | |
|--------------|--|
| 1 | Reviewing Technical Information |
| 2 | Waiting on information from Applicant |
| 3 | App. complete; Waiting on close of 1st public comment period |
| 4 | 1st comment period complete; Draft permit pending issuance |
| 5 | Draft permit issued; waiting on 30-day comment period |
| 6 | Waiting on proof-of-publication of draft permit |
| 7 | Final Permit in routing/being prepared |
| 8 | Waiting on AOGC Authority letter |
| 9 | Other (i.e. legal, no response from applicant, etc.) |

Arkansas Department of Environmental Quality
Section 38 Report, Water Division, Q2 SFY 2015
Permit Applications > 45 Days

1/6/2015

| | |
|----------------------|----------|
| As of: | 1/1/2015 |
| State Fiscal Quarter | 2 |

NPDES Permits/Category

| | |
|---|-------------|
| Individual Permits | |
| Municipal | 364 |
| Industrial | 418 |
| Stormwater Permits | |
| Construction | 1004 |
| Industrial | 1939 |
| Small Municipal Separate Storm Sewer System (MS4) | 58 |
| Individual | 1 |
| General Permits | |
| Landfill | 39 |
| Non-Contact Cooling Water | 10 |
| Aggregate Facilities | 49 |
| Individual Treatment | 149 |
| Concentrated Animal Feeding Operations | 1 |
| Water Treatment | 129 |
| Hydrostatic Testing | 34 |
| Car Wash | 11 |
| Ground Water | 6 |
| Pesticide | 69 |
| | |
| Total | 4281 |

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Arkansas Department of Environmental Quality
Section 38 Report, Water Division, Q2 SFY 2015
Permit Applications > 45 Days

1/6/2015

Permits Pending- By Category/Facility

Q2 SFY 2015

| Permit Number | Owner Name | Facility Name | Days Pending | Reason Code |
|---------------|---------------------------------------|--|--------------|-------------|
| AR0000752 | | El Dorado Chemical Company | 2921 | 8 |
| AR0035386 | | FutureFuel Chemical Company | 2402 | 8 |
| AR0001171 | | Great Lakes Chemical Corporation - Central Plant | 2366 | 8 |
| AR0022063 | | Springdale Water and Sewer Commission | 2291 | 8 |
| AR0000647 | Lion Oil Company | El Dorado Refinery | 2165 | 8 |
| AR0050288 | City of Fayetteville | West Side Wastewater Treatment Facility | 1665 | 8 |
| AR0043397 | | City of Rogers | 1648 | 8 |
| AR0000582 | Alcoa Inc. | Arkansas Remediation | 1361 | 8 |
| AR0022250 | | City of Dermott - South Pond | 1254 | 8 |
| AR0049425 | Associated Electric Cooperative, Inc. | Dell Power Plant | 1196 | 8 |
| AR0002968 | Domtar A.W. LLC | Ashdown Mill | 1150 | 8 |
| AR0022373 | | West Fork Wastewater Treatment Plant | 1057 | 8 |
| AR0034321 | | City of Harrison | 1002 | 8 |
| AR0048356 | Tyson Foods, Inc. | River Valley Animal Foods | 996 | 8 |
| AR0020273 | | City of Siloam Springs | 986 | 8 |
| AR0021792 | | City of Berryville | 910 | 8 |
| AR0000680 | | Great Lakes Chemical Corporation - South Plant | 848 | 8 |
| AR0001163 | | Remington Arms Company, LLC | 848 | 7 |
| AR0047635M | | Albemarle Corporation-West Plant | 791 | 8 |
| AR0034371 | | City of Portland | 765 | 8 |
| AR0043508 | | City of Waldo | 744 | 8 |
| AR0049794 | Halliburton Energy Services, Inc. | Magcobar Mine Site | 722 | 8 |
| AR0050857 | | City of Garland WWTP | 672 | 8 |
| AR0043427 | | Warren Water and Sewer | 666 | 6 |
| AR0036498 | Benton Utilities | Wastewater Treatment Plant | 636 | 8 |

C

Arkansas Department of Environmental Quality
Section 38 Report, Water Division, Q2 SFY 2015
Permit Applications > 45 Days

1/6/2015

Permits Pending- By Category/Facility

Q2 SFY 2015

| Permit Number | Owner Name | Facility Name | Days Pending | Reason Code |
|---------------|---------------------------------------|--|--------------|-------------|
| AR0052272 | Tri-Co, Inc. | Gravel Washing Plant | 624 | 3 |
| AR0052272C | Tri-Co, Inc. | Gravel Washing Plant | 624 | 3 |
| AR0050989 | | City of Wilmot | 610 | 8 |
| AR0050997 | City of Parkdale | Parkdale Wastewater Treatment Plant | 582 | 8 |
| AR0001171M | Great Lakes Chemical Corporation | Central Plant | 541 | 8 |
| AR0037770 | | BASF Corporation | 532 | 6 |
| AR0022403 | | City of Bentonville | 489 | 4 |
| AR0034363 | | Shumaker Public Service Corporation | 485 | 6 |
| AR0022004 | | City of Huntsville | 443 | 8 |
| AR0043192 | | City of Colt | 441 | 8 |
| AR0000493 | Entergy, Inc. | Harvey Couch Steam Electric Station | 415 | 8 |
| AR0022454 | | City of Greenwood | 415 | 6 |
| AR0046922 | Vulcan Construction Materials | Black Rock Quarry | 377 | 6 |
| AR0046477 | | City of Star City | 374 | 8 |
| AR0033707 | | City of Tillar | 359 | 8 |
| AR0021695 | | City of Rison | 342 | 8 |
| AR0039730 | Gerdau Macsteel, Inc. | Fort Smith Mill | 336 | 6 |
| AR0052361 | Greg Hasley | Savers Auto Park, LLC | 336 | 8 |
| AR0052361C | Greg Hasley | Savers Auto Park, LLC | 336 | 8 |
| AR0052400 | | Prime-Line, Inc. | 331 | 2 |
| AR0052400C | | Prime-Line, Inc. | 331 | 6 |
| AR0033740 | | City of Carlisle | 330 | 8 |
| AR0042951 | | City of Ashdown | 324 | 8 |
| AR0039659 | | City of Felsenthal | 303 | 2 |
| AR0021440 | | City of Smackover | 302 | 2 |
| AR0033316 | Pine Bluff Wastewater Utility | Boyd Point Wastewater Treatment Facility | 301 | 6 |
| AR0046086 | | Happy Mart, Inc. | 300 | 6 |
| AR0020001 | | City of Tuckerman | 297 | 6 |
| AR0040801 | | Shangri-LA Resort, Inc. | 297 | 6 |
| AR0052396 | Argos Ready Mix (South Central) Corp. | Conway Plant | 297 | 2 |

Arkansas Department of Environmental Quality
Section 38 Report, Water Division, Q2 SFY 2015
Permit Applications > 45 Days

1/6/2015

Permits Pending- By Category/Facility

Q2 SFY 2015

| Permit Number | Owner Name | Facility Name | Days Pending | Reason Code |
|---------------|--|--|--------------|-------------|
| AR0022098 | | City of Prairie Grove Water Utilities | 295 | 6 |
| AR0034380 | | City of Stuttgart | 295 | 6 |
| AR0033812 | | North Crossett Utilities | 294 | 6 |
| AR0050113 | Gene Graves Enterprises, LLC | d/b/a Forest Tower Food Mart, Inc. | 287 | 2 |
| AR0050113C | Gene Graves Enterprises, LLC | d/b/a Forest Tower Food Mart, Inc. | 287 | 2 |
| AR0048968 | | Cedar Heights Baptist Church | 282 | 6 |
| AR0043516M | Great Lakes Chemical Corporation | West Plant | 279 | 2 |
| AR0041424 | | Pleasant Oaks Sewer Improvement District #31 | 274 | 6 |
| AR0022438 | | City of Holly Grove | 267 | 6 |
| AR0043281 | | City of Murfreesboro | 266 | 6 |
| AR0048691 | | City of Texarkana-North WWTP | 266 | 8 |
| AR0052418 | | White River Materials, Inc. | 266 | 2 |
| AR0052426 | | Atlas Ashpalt, Inc. | 266 | 8 |
| AR0050083 | Kinder Morgan Bulk Terminals, Inc. | Barfield Facility | 265 | 2 |
| AR0051128 | Kinder Morgan Bulk Terminals, Inc. | Hickman Facility | 265 | 2 |
| AR0043389 | City of Helena | Helena Municipal Water and Sewer System | 261 | 6 |
| AR0038679 | Rickey W. Cox | Shady Oaks Mobile Home Park | 260 | 2 |
| AR0021881 | | City of Manila | 255 | 6 |
| AR0044211 | Olivetian Benedictine Sisters, Inc. | d/b/a Holy Angels Convent | 251 | 2 |
| AR0022179 | | City of Junction City | 246 | 8 |
| AR0041254 | | City of Ravenden | 246 | 6 |
| AR0050202 | Destined To Win/Family Outreach Ministry, Inc. | d/b/a Second Chance Ranch | 246 | 8 |
| AR0035840 | | City of Marvell | 245 | 6 |
| AR0043125 | | City of Norman | 244 | 2 |
| AR0020168 | | City of Stephens | 241 | 2 |
| AR0002917M | Weyerhaeuser NR Company | Dierks Mill | 227 | 6 |
| AR0022012 | | City of Leachville | 225 | 6 |
| AR0022225 | | City of Des Arc | 225 | 2 |

Arkansas Department of Environmental Quality
Section 38 Report, Water Division, Q2 SFY 2015
Permit Applications > 45 Days

1/6/2015

Permits Pending- By Category/Facility

Q2 SFY 2015

| Permit Number | Owner Name | Facility Name | Days Pending | Reason Code |
|---------------|--|---|--------------|-------------|
| AR0036676 | | Lost Bridge Village Water and Sewer Districts | 225 | 2 |
| AR0033766 | Paragould Light, Water, & Cable | Wastewater Treatment Plant | 219 | 2 |
| AR0044628 | Pulaski County Special School District | Lawson Elementary School | 218 | 2 |
| AR0033855 | | City of Mount Ida | 212 | 2 |
| AR0034720 | | City of Hickory Ridge | 212 | 2 |
| AR0035939 | | City of Sparkman | 212 | 2 |
| AR0051179 | | City of Sulphur Springs | 212 | 2 |
| AR0047449 | Pulaski County Special School District | Scott School Treatment System | 205 | 2 |
| AR0048909 | | Town of Lafe | 204 | 2 |
| AR0045403M | TA Operating, LLC | TA #33 - Earle Travel Center | 202 | 2 |
| AR0050130 | Callaghan Creek Property Owners Association, Inc. | Callaghan Creek Subdivision | 197 | 2 |
| AR0041335M | Jacksonville Wastewater Utility | J. Albert Johnson Regional Treatment Facility | 190 | 6 |
| AR0043524 | | City of Egypt | 190 | 2 |
| AR0037974 | | City of Brookland | 189 | 2 |
| AR0044423 | | Jessieville Public School | 177 | 2 |
| AR0050903C | | Seven Point Lake Subdivision | 176 | 6 |
| AR0048992 | Arkansas State Highway and Transportation Department | District 5 Headquarters | 168 | 2 |
| AR0022209 | | City of Reyno | 164 | 2 |
| AR0050261 | | City of Highland | 164 | 2 |
| AR0021211 | | City of Mountain Home | 162 | 2 |
| AR0034134 | | City of Lake City | 160 | 2 |
| AR0037176C | City of Sherwood | Sherwood North Facility | 160 | 6 |
| AR0034037 | | City of Yellville | 156 | 8 |
| AR0048071C | | Town of Success | 156 | 3 |
| AR0021474 | | City of Bearden | 154 | 2 |
| AR0000850 | | Mountain Valley Spring Company, LLC | 148 | 5 |
| AR0034304 | | City of Earle | 142 | 2 |
| AR0001503 | McGeorge Contracting Co., Inc. | Rauch & Herndon Mine | 141 | 2 |
| AR0050245 | The Alotian Club, LLC | Alotian Club Treatment Plant | 139 | 6 |
| AR0043672 | | City of Kingsland | 136 | 2 |

Arkansas Department of Environmental Quality
Section 38 Report, Water Division, Q2 SFY 2015
Permit Applications > 45 Days

1/6/2015

Permits Pending- By Category/Facility

Q2 SFY 2015

| Permit Number | Owner Name | Facility Name | Days Pending | Reason Code |
|---------------|--|--|--------------|-------------|
| AR0021806M2 | Little Rock Wastewater Utility | Adams Field Wastewater Treatment Plant | 134 | 2 |
| AR0047953 | Deltic Timber Corporation | Waldo Mill | 133 | 2 |
| AR0051241 | Arkansas Department of Parks & Tourism | White Oak Lake State Park | 133 | 2 |
| AR0043443 | | City of Sedgwick | 132 | 2 |
| AR0034029 | | City of Hamburg | 129 | 3 |
| AR0052434 | National Silica, LLC | Bell Farm | 129 | 2 |
| AR0052434C | National Silica, LLC | Bell Farm | 129 | 2 |
| AR0021555 | | City of McNeil | 127 | 5 |
| AR0037613 | | City of Keo | 127 | 6 |
| AR0044580 | Fairfield Bay Wastewater Corporation | Lynn Creek WWTP | 127 | 2 |
| AR0049034 | | Cossatot Rock, LLC | 127 | 2 |
| AR0052051C | SEECO, Inc. | Judsonia Water Reuse Recycling Facility | 112 | 2 |
| AR0034126 | | City of Maivern | 108 | 2 |
| AR0047732 | | Price Lumber Company | 108 | 2 |
| AR0034550 | Arkansas Steel Associates, LLC | Newport Facility | 106 | 5 |
| AR0044601 | Pulaski County Special School District | Fuller School Treatment Facility | 100 | 2 |
| AR0050181 | WWTP 1, LLC | dba St. Joseph's Glenn Subdivision | 100 | 2 |
| AR0051276 | | Delta Lumber, LLC | 100 | 2 |
| AR0040118 | | Country Mountain Inn, Inc. | 98 | 2 |
| AR0041734C | Tyson Foods, Inc. | Tyson Poultry - Nashville | 92 | 6 |
| AR0034142 | City of Marianna | Marianna Water & Sewer Commission - Pond B | 87 | 5 |
| AR0034169 | City of Marianna | Marianna Water & Sewer Commission - Pond A | 87 | 5 |
| AR0047261 | Chicot Sewer System, LLC | Krestwood Estates Subdivision | 87 | 2 |

Arkansas Department of Environmental Quality
Section 38 Report, Water Division, Q2 SFY 2015
Permit Applications > 45 Days

1/6/2015

Permits Pending- By Category/Facility

Q2 SFY 2015

| Permit Number | Owner Name | Facility Name | Days Pending | Reason Code |
|---------------|------------|-----------------------------------|--------------|-------------|
| AR0045608 | | City of Sherwood - South Facility | 84 | 5 |
| AR0035785 | | City of Horatio | 79 | 2 |
| AR0047503 | | Idaho Timber of Carthage, LLC | 79 | 2 |
| AR0049026 | | Garland Gaston Lumber Company | 79 | 2 |

Reason Codes:

| | |
|---|---|
| 1 | Waiting for Public Hearing on WQMP |
| 2 | Reviewing drafted permit |
| 3 | Awaiting Information from Applicant |
| 4 | Waiting for EPA approval of WQMP or Permit |
| 5 | Preparing Draft Permit Decision |
| 6 | Awaiting Close of Public Comment Period or Ready for PN |
| 7 | Drafting Response to Comments |
| 8 | Other such as minerals, EPA, TMDL, Study, UAA, etc. |

Memorandum

DATE: January 8, 2015 d

TO: LEGISLATIVE COUNCIL

FROM: J. RYAN BENEFIELD, INTERIM DIRECTOR
ARKANSAS DEPARTMENT OF ENVIRONMENTAL QUALITY

RE: SECTION 38 (a) – (e) of ACT 2012 OF THE 2013 REGULAR
SESSION OF THE ARKANSAS GENERAL ASSEMBLY

As provided by Section 38 (a) – (e) of Act 2012 of the 2013 Regular Session, the Arkansas Department of Environmental Quality (“Department”) presents the number and type of administrative enforcement actions initiated by the Department and the geographic location of each violation. This information is contained in the attached copies of the Public Notice for the period of October 1, 2014 through December 31, 2014. Pursuant to A.C.A. § 8-4-103 (d) (1) the Department is required to Public Notice any administrative enforcement order and the notice must include the type of enforcement action, the geographic location of the violation, and the amount of penalty assessed. (See Attachment) The total number of administrative enforcement actions initiated during this time period is 43.

Additionally the Department is authorized by A.C.A. § 8-4-103 (b) to institute a civil action in any court of competent jurisdiction to compel compliance with state environmental laws and regulations. Following is a list of actions which have been filed in court for the period of October 1, 2014 through December 31, 2014

| Type of Enforcement Action | Defendant | Geographic Location |
|----------------------------|--|---------------------------------|
| Civil Complaint | Balearic #685 Formerly The Fuel Stop | Garland County Circuit Court |
| Civil Complaint | Cecil R. Dale, Jr. Formerly dba Patterson Grocery | Logan County Circuit Court |
| Civil Complaint | Charlie Foster | Washington County Circuit Court |
| Civil Complaint | Pepper Pan Food Mart #2 | Yell County Circuit Court |

The Department presents the total amount of fines and collections from Supplemental Environmental Projects verified by the Department for the period of October 1, 2014 through December 31, 2014

Civil Penalties Collected \$218,077.60

Supplemental
Environmental Projects
Verified \$0.00

CONSENT ADMINISTRATIVE ORDERS

City of Dierks, Howard County, NPDES/Water Division, \$2,400.00 Penalty, LIS No. 14-140

Mapco Express, Inc., dba Mapco Express #3005, Crittenden County, Air Division, \$2,150.00 Penalty, LIS No. 14-143

Murphy Oil Company of Hardy, Inc., Fulton County, Regulated Storage Tanks Division, \$700.00 Penalty, LIS No. 14-139

Ziad El-Bairoti, dba Avalon Mart, Crittenden County, Air Division, \$1,550.00 Penalty, LIS No. 14-142

Ziad El-Bairoti, dba BP Fuel Center, Crittenden County, Air Division, \$1,550.00 Penalty, LIS No. 14-141

NOTICE OF VIOLATION AND PERMIT REVOCATION

Strateline Industries of Arkansas, LLC, Benton County, Air Division, Proposed Penalty \$400.00, Annual Fees and Late Fees \$2,748.20, LIS No. 14-144

NOTICES OF VIOLATION

MFA Oil Company, Greene County, Regulated Storage Tanks Division, \$1,600.00 Proposed Penalty, LIS No. 14-147

Recreational Adventures Co., d/b/a Memphis KOA, Crittenden County, NPDES/Water Division, Proposed Penalty \$3,200.00, LIS No. 14-145

Dated this 10th day of October 2014

J. Ryan Benefield, P.E
Interim Director
Arkansas Department of Environmental Quality

CONSENT ADMINISTRATIVE ORDERS

Kourosh Malek, Jefferson County, NPDES/Water Division, \$8,000.00 Penalty, LIS No. 10-184

Pulpmill Services, Inc., Ashley County, Water Division, \$3,400.00 Penalty, LIS No. 14-148

AMENDMENT TO CONSENT ADMINISTRATIVE ORDER

City of Conway – Tucker Creek WWTP, Faulkner County, NPDES/Water Division, Penalty Unchanged, LIS No. 11-219-001

DEFAULT ADMINISTRATIVE ORDERS

GS Roofing Products Company, Inc., d/b/a Certainteed, Pulaski County, Air Division, \$500.00 Penalty, LIS No. 14-008

Onsite Technology, L.L.C., Ouachita County, Air Division, \$4,367.00 for Annual Fees and Late Charges, LIS No. 13-134

Dated this 25th day of October 2014
J. Ryan Benefield, P.E
Interim Director
Arkansas Department of Environmental Quality

CONSENT ADMINISTRATIVE ORDERS

The Alotian Club, LLC dba Alotian Club Treatment Plant, Pulaski County, NPDES/Water Division, \$125.00 Penalty, LIS No. 14-149

FedEx Freight, Inc., Boone County, Regulated Storage Tanks Division, \$600.00 Penalty, LIS No. 14-159

Geo Specialty Chemicals, Inc., Pulaski County, Air Division, \$1,000.00 Penalty, LIS No. 14-155

LM Wind Power Blades (Arkansas) Inc., Pulaski County, Air Division, \$36,022.00
Penalty, LIS No. 14-151

PJ Country Store, Inc., Crittenden County, NPDES/Water Division, \$4,550.00
Penalty, LIS No. 14-158

Precoat Metals Corp., Mississippi County, Air Division, \$1,200.00 Penalty, LIS No.
14-157

Quapaw Products, LLC, Phillips County, Hazardous Waste Division, \$45,000.00
Penalty, LIS No. 13-166

Stella-Jones Corp, Pope County, Hazardous Waste Division, \$7,150.00 Penalty, LIS
No. 14-072

Wright's Cabinets, Inc., Pulaski County, Air Division, \$2,000.00 Penalty, LIS No. 14-
156

NOTICE OF VIOLATION

CGH of Warren AR 2011, L.P., Bradley County, Water Division, Proposed
\$19,250.00 Penalty, LIS No. 14-150

Kingridge Enterprises, Inc., Pulaski County, Water Division, Proposed \$16,100.00
Penalty, LIS No. 14-152

Dated this 10th day of November 2014
J. Ryan Benefield, P.E, Interim Director
Arkansas Department of Environmental Quality

CONSENT ADMINISTRATIVE ORDERS

Broyles Petroleum Equipment Co., Boone County, Regulated Storage Tanks Division,
\$3,884.35 Penalty, LIS No. 14-164

City of Sparkman, Dallas County, NPDES/Water Division, \$1,400.00 Penalty, LIS
No. 14-162

North Little Rock Funeral Home Inc., Pulaski County, Air Division, \$875.00 Penalty,
LIS No. 14-163

RichSmith Holdings, LLC, White County, NPDES/Water Division, \$18,800.00
Penalty, LIS No. 14-161

NOTICE OF VIOLATION

Felecia Parker, Pulaski County, Solid Waste Management Division, No Penalty, LIS
No. 14-160

DEFAULT ADMINISTRATIVE ORDER

B.J. Stone, Owner and Registered Agent and King and Company, Inc., Johnson
County, Air Division, Penalty \$3,884.10 for annual fees and late charges, LIS No. 13-
152

Dated this 25th day of November 2014
J. Ryan Benefield, P.E, Interim Director
Arkansas Department of Environmental Quality

CONSENT ADMINISTRATIVE ORDERS

B-B Oil Company, Inc., White County, Regulated Storage Tanks Division, \$1,800.00
Penalty, LIS No. 14-166

City of Little Rock Animal Services Division, Pulaski County, Air Division,
\$4,050.00 Penalty, LIS No. 14-168

Jordan Givens, Jefferson County, Hazardous Waste Division, \$15,000.00 Penalty, LIS
No. 14-045

NOTICE OF VIOLATION AND BOND FORFEITURE

Arkansas' Best Topsoil, LLC, Pulaski County, Mining Division, No Penalty, LIS No.
14-167

NOTICE OF DEFAULT AND BOND FORFEITURE

Orion Development Co., LLC, Washington County, Mining Division, No Penalty, LIS
No. 14-165

DEFAULT ADMINISTRATIVE ORDER

Strateline Industries of Arkansas, LLC, Angela Calloway, Registered Agent, Benton
County, Air Division, \$400.00 Penalty and \$2,748.20 for Annual and Past Due Fees,
LIS No. 14-144

Dated this 10th day of December 2014
J. Ryan Benefield, P.E, Interim Director
Arkansas Department of Environmental Quality

CONSENT ADMINISTRATIVE ORDERS

CKG, Inc., d/b/a Innovative Concrete Systems, Pulaski County, Hazardous Waste Division, \$ Penalty, LIS No. 14-171

H.G. Toler & Son Lumber Company, Inc., Grant County, Air Division, \$1,500.00 Penalty, LIS No. 14-170

MFA Oil Company, Green County, Regulated Storage Tanks Division, \$1,600.00 Penalty, LIS No. 14-147

NOTICE OF DEFAULT AND BOND FORFEITURE

Triangle Builders Supply, Inc., Washington County, Mining Division, No Penalty

DEFAULT ADMINISTRATIVE ORDER

Recreational Adventures Co., d/b/a Memphis KOA, Crittenden County, NPDES/Water Division, Penalty \$3,200.00, LIS No. 14-145

The Estate of Kenneth Bailey, Deceased d/b/a Alpena Car Wash, Boone County, Water Division, No Penalty, LIS No. 13-204

Dated this 25th day of December 2014
J. Ryan Benefield, P.E, Interim Director
Arkansas Department of Environmental Quality

ARKANSAS POLLUTION CONTROL AND ECOLOGY COMMISSION

QUARTERLY REPORT TO ARKANSAS LEGISLATIVE COUNCIL e

ON RULEMAKING ACTIVITIES

Months In Quarter: October, November, and December 2014

1. **Regulation Number and Name:** Regulation No. 2, Third-Party Rulemaking, River Valley Regional Water District; Docket No. 06-003-R.

a. **Amendment Proposed By:** River Valley Regional Water District ("RVRWD").

b. **Description:** RVRWD filed its request to initiate rulemaking on January 13, 2006. These amendments concern Regulation No. 2. Proposed changes involve amending Regulation No. 2 to include amending Section 2.304 to establish a procedure by which regional water districts and other public water authorities would be able to request approval from the Pollution Control & Ecology Commission to use a water body designated as extraordinary resource waters as a source of drinking water supply.

The Commission initiated the rulemaking process on January 27, 2006, and no final decision has been made.

c. **Justification:** These amendments establish a procedure by which regional water distribution districts and other public water authorities would be able to request approval from the Arkansas Pollution Control & Ecology Commission to use Extraordinary Resource Waters as a source of drinking water supply.

d. **Economic Impact:** RVRWD states that there will be no cost to the agency. The amendments will have no financial impact on small business.

e. **Environmental Benefit Analysis:** No environmental benefit analysis is required for this regulation.

2. Regulation Number and Name: Regulation No. 2, Lion Oil Company Third-Party Rulemaking; Docket No. 13-001-R.

a. Amendment Proposed By: Lion Oil Company.

b. Description: Lion Oil Company ("Lion Oil") filed its request to initiate rulemaking on January 11, 2013. Lion Oil proposes to change the Typical Gulf Coastal Fishery use designation for Loutre Creek; change the selenium water quality criterion for Loutre Creek; change the chloride, sulfate and total dissolved solids ("TDS") criteria for Loutre Creek; change the sulfate and TDS criteria for the next downstream segment of Bayou de Loutre; and change the sulfate criteria for the remaining downstream segments of Bayou de Loutre to the Louisiana State line.

The Commission is waiting on a request by Lion Oil to initiate rulemaking.

c. Justification: These regulatory changes are critically important to Lion Oil. Reasonably available control technology does not exist that would allow Lion Oil to consistently meet these limits. The proposed rule will revise the dissolved minerals and selenium water quality criteria in Loutre Creek and change the fishery use designation for Loutre Creek to a new sub-category of fishery referred to as a Limited Gulf Coastal Fishery. The proposed rule will also revise the chloride, sulfate, and the TDS criteria for one downstream segment in Bayou de Loutre; the sulfate and TDS criteria for the next downstream segment in Bayou de Loutre; and the sulfate criteria for the remaining downstream segments of Bayou de Loutre to the Louisiana State line.

d. Economic Impact: No entities would suffer negative economic impact as a result of the proposed rule.

e. Environmental Benefit Analysis: The proposed rule will revise the chloride, sulfate, TDS, and selenium water quality criteria in Loutre Creek, and change the fishery use designation for Loutre Creek to a new subcategory of fishery referred to as a Limited Gulf Coastal Fishery reflecting the long term historical in-stream concentrations and uses. The proposed rule will also revise the chloride, sulfate, and TDS criteria for one

downstream segment in Bayou de Loutre; the sulfate and TDS criteria for the next downstream segment in Bayou de Loutre; and the sulfate criteria for the remaining downstream segments of Bayou de Loutre to the Louisiana State Line. These changes will not adversely impact the environment.

3. Regulation Number and Name: Regulation No. 2, Tyson Foods Third-Party Rulemaking; Docket No. 13-005-R.

a. Amendment Proposed By: Tyson Foods Inc. - Waldron Plant

b. Description: Tyson Foods filed its request to initiate rulemaking on April 9, 2013. Tyson proposes to revise Regulation 2 by modifying the state water quality standards for chloride, sulfates, and total dissolved solids.

The Commission adopted the minute order initiating the rulemaking process on May 23, 2013, and no final decision has been made.

c. Justification: There is no current economically feasible treatment technology for the removal of the minerals. Reverse osmosis treatment technology is not cost effective and generates a concentrated waste stream that is environmentally difficult to dispose of. That technology is not required to meet the designated uses and would produce no significant environmental protection.

d. Economic Impact: This rulemaking has no impact to the environment in Arkansas that would not have otherwise occurred.

e. Environmental Benefit Analysis: No Environmental Benefit Analysis is required.

4. Regulation Number and Name: Regulation No. 2, City of Huntsville Third-Party Rulemaking; Docket No. 13-006-R.

a. Amendment Proposed By: City of Huntsville

b. Description: City of Huntsville filed its request to initiate rulemaking on June 12, 2013. City of Huntsville

proposes to revise the chloride, sulfate, total dissolved solids water quality criteria in Town Branch from the point of discharge of the City of Huntsville wastewater treatment plant downstream to the confluence with Holman Creek; in the Holman Creek from the confluence with Town Branch downstream to the confluence with War Eagle Creek; in War Eagle Creek from the confluence with Holman Creek; and remove the designated but not existing Domestic Water Supply use from Town Branch and Holman Creek.

The Commission adopted the minute order initiating the rulemaking process on July 26, 2013, and no final decision has been made.

c. Justification: The economic effects of the proposed rule are significant and beneficial for Huntsville. Huntsville has investigated technologies and alternatives to comply with the current minerals criteria, which is summarized in the Report. Reasonable available control technology does not exist that would allow Huntsville to discharge in a manner that would maintain the existing minerals criteria. Approval of the proposed rule modifying the criteria to reflect long term historical site specific conditions is the only reasonable approach so that the permit limits can be adjusted

d. Economic Impact: This rulemaking has no impact to the environment in Arkansas that would not have otherwise occurred.

e. Environmental Benefit Analysis: No Environmental Benefit Analysis is required.

5. Regulation Number and Name: Regulation No. 21, Arkansas Asbestos Abatement Regulation; Docket No. 13-009-R.

a. Amendment Proposed By: Arkansas Department of Environmental Quality.

b. Description: ADEQ filed its request to initiate rulemaking on August 9, 2013. Changes to Regulation 21 are being proposed in order to incorporate public input after an extensive two-year collaborative workgroup effort between the ADEQ and stakeholders. Proposed significant revisions to Regulation 21 include: Changes in the definition of "Regulated asbestos-

containing material (RACM)."; Elimination of non-mandatory language in the Asbestos Inspection section; Clarification of language in the Notice of Intent (NOI) Section regarding information required prior to beginning renovation projects; Addition of language to the NOI section concerning activities involving resilient floor covering renovation projects, and changes in owners or operators; Clarification of requirements in the Record Keeping Section for storage and submission of on-site documents; Addition and deletion of language for clarification purposes in the Work Procedures Applicability chapter and Licensing Requirements Exemptions subchapter; Addition of language to the Out of State Training subchapter; Clarification of the list of necessary documents under the Minimum Record Keeping Requirements subchapter; Addition of a new chapter for Accreditation Certificates; and Deletion of two sections involving fees for demolition of certain amounts of RACM. Several changes were also made for clarification and consistency purposes, or to update typographical errors throughout Regulation No. 21. These revisions are non-substantive items.

The Commission adopted the minute order initiating the rulemaking process on August 23, 2013, and no final decision has been made.

c. Justification: The purpose of this proposed rule is to incorporate stakeholders' input in order to clarify Regulation No. 21. The Department also finds it necessary to propose changes to add or delete language for clarity in requirements for record keeping, training provider licenses, documents required for certifications or renewal of licenses and to correct the Occupational Safety and Health Administration (OSHA) Asbestos Construction standard citation.

d. Economic Impact: This rulemaking adopts a federal requirement and there will be no impact to the environment in Arkansas that would not have otherwise occurred.

e. Environmental Benefit Analysis: No Environmental Benefit Analysis is required.

6. Regulation Number and Name: Regulation No. 2, Third-Party Rulemaking, City of Fayetteville Paul R. Noland Wastewater Treatment Plant; Docket No. 13-010-R.

a. Amendment Proposed By: City of Fayetteville Paul R. Noland Wastewater Treatment Plant ("City of Fayetteville").

b. Description: City of Fayetteville filed its request to initiate rulemaking on October 11, 2013. These amendments concern Regulation No. 2. Proposed changes involve amending Arkansas Water Quality Standards for minerals for the White River from the discharge of the Noland Wastewater Treatment Plant to immediately downstream of the confluence of Richland Creek.

The Commission initiated the rulemaking process on October 25, 2013, and no final decision has been made.

c. Justification: Fayetteville is not seeking a change from historical water quality conditions in the White River; rather Fayetteville seeks a site-specific modification which allows the Noland Wastewater Treatment Plant to be compliant with its NPDES Permit while making certain that its effluent does not limit the attainment of any of the designated uses of the stream segments.

d. Economic Impact: City of Fayetteville states that there will be no cost to the agency. The amendments will have no financial impact on small business.

e. Environmental Benefit Analysis: No environmental benefit analysis is required for this regulation.

7. Regulation Number and Name: Regulation No. 5, Ozark Society and the Arkansas Public Policy Panel Third-Party Rulemaking; Docket No. 14-002-R.

a. Amendment Proposed By: Ozark Society and the Arkansas Public Policy Panel.

b. Description: The Ozark Society and the Arkansas Public Policy Panel ("Ozark Society") filed its request to initiate rulemaking on April 11, 2014. The proposed changes to APCEC Regulations 5 seek to prohibit the ADEQ Director from issuing Regulation No. 5 permits for Confined Animal Operations for facilities in the Buffalo National River Watershed with either 750 or more swine weighing 55 pounds or more, or 3,000 or more swine weighing less than 55 pounds. The regulation changes will

prohibit an increase in the number of swine at existing facilities in the Buffalo National River Watershed.

The Commission adopted the minute order initiating the rulemaking process on April 25, 2014, and no final decision has been made.

c. Justification: The regulation changes will prohibit an increase in the number of swine at existing facilities in the Buffalo National River Watershed, and prevent the future establishment of medium and large confined animal operations in the Buffalo River Watershed.

d. Economic Impact: This rulemaking will not impact the environment in Arkansas that would not have otherwise occurred.

e. Environmental Benefit Analysis: No Environmental Benefit Analysis is required.

8. Regulation Number and Name: Regulation No. 6, Ozark Society and the Arkansas Public Policy Panel Third-Party Rulemaking; Docket No. 14-003-R.

a. Amendment Proposed By: Ozark Society and the Arkansas Public Policy Panel.

b. Description: The Ozark Society and the Arkansas Public Policy Panel ("Ozark Society") filed its request to initiate rulemaking on April 11, 2014. The proposed changes to APCEC Regulations 6 seek to prohibit the ADEQ Director from issuing Regulation No. 6 permits for Concentrated Animal Feeding Operations for facilities in the Buffalo National River Watershed with either 750 or more swine weighing 55 pounds or more, or 3,000 or more swine weighing less than 55 pounds. The regulation changes will prohibit an increase in the number of swine at existing facilities in the Buffalo National River Watershed.

The Commission adopted the minute order initiating the rulemaking process on April 25, 2014, and no final decision has been made.

c. Justification: The regulation changes will prohibit an increase in the number of swine at existing facilities in the Buffalo National River Watershed, and prevent the future establishment of medium and large confined animal feeding operations in the Buffalo River Watershed.

d. Economic Impact: This rulemaking will not impact the environment in Arkansas that would not have otherwise occurred.

e. Environmental Benefit Analysis: No Environmental Benefit Analysis is required.

9. Regulation Number and Name: Regulation No. 29, Arkansas Brownfield Redevelopment; Docket No. 14-005-R.

a. Amendment Proposed By: Arkansas Department of Environmental Quality.

b. Description: ADEQ filed its request to initiate rulemaking on August 6, 2014. This regulation deals with procedures for the cleanup and redevelopment of contaminated sites for productive re-use. Proposed changes to Regulation 29 involve minor changes in various sections of the regulation text to conform to APC&E regulation style and format changes adopted by the Commission since the last time the regulation was revised in 2006.

The Commission adopted the minute order initiating the rulemaking process on August 22, 2014, and amendments were adopted by the Commission at its December 5, 2014 meeting.

c. Justification: The proposed changes to the Regulation are necessary in order to conform with language in ACA § 8-7-1101; to correct the reference of Brownfields to Brownfield; to correct a discrepancy affecting eligibility requirements; and make minor stylistic revisions.

d. Economic Impact: This rulemaking adopts a federal requirement and there will be no impact to the environment in Arkansas that would not have otherwise occurred.

e. Environmental Benefit Analysis: No Environmental Benefit Analysis is required.

10. Regulation Number and Name: Regulation No. 30, Arkansas Remedial Action Trust Fund Hazardous Substances Site Priority List; Docket No. 14-006-R.

a. Amendment Proposed By: Arkansas Department of Environmental Quality.

b. Description: ADEQ filed its request to initiate rulemaking on August 6, 2014. This regulation identifies Arkansas locations with hazardous substance issues which have been authorized for funding by the state for assessment and possible remedial action. Proposed changes to Regulation 30 include deletion of three sites from the current listing because remedial actions at the locations have been performed to the extent that the sites no longer pose an unacceptable risk to human health or the environment; adding a new site to the list for investigation, characterization, and remediation as may be needed; and transferring one site from the list to the National Priority List administered by the Environmental Protection Agency.

The Commission adopted the minute order initiating the rulemaking process on August 22, 2014, and amendments were adopted by the Commission at its December 5, 2014 meeting.

c. Justification: The proposed changes to the Regulation include deleting three sites from the list because remedial actions at the locations have been performed to the extent that the sites no longer pose an unacceptable risk to human health or the environment; adding one site to the list for investigation, characterization, and remediation as may be needed; and transferring one site from the list to the National Priority List which is administered by the Environmental Protection Agency.

d. Economic Impact: This rulemaking adopts a federal requirement and there will be no impact to the environment in Arkansas that would not have otherwise occurred.

e. Environmental Benefit Analysis: No Environmental Benefit Analysis is required.

11. Regulation Number and Name: Regulation No. 2, Southwestern Electric Power Company John W. Turk, Jr. Power Plant Third-Party Rulemaking; Docket No. 14-007-R.

a. Amendment Proposed By: Southwestern Electric Power Company John W. Turk, Jr. Power Plant ("SWEPCO").

b. Description: SWEPCO filed its request to initiate rulemaking on September 11, 2014. SWEPCO is requesting changes for the Little River from Millwood Lake to the mouth of the Little River. SWEPCO is requesting modification of the Total Dissolved Solids ("TDS") water quality criterion from 100 milligrams per liter (mg/L) to 138 mg/L and modification of the temperature criterion from 30 C (86 F) to 32 C (89.6 F). For the Red River from the mouth of the Little River to the Arkansas/Louisiana state line. SWEPCO is requesting modification of the TDS water quality criterion from 500 mg/L to 860 mg/L and removal of the designated, but not existing, domestic water supply use.

The Commission adopted the minute order initiating the rulemaking process on September 26, 2014, and no final decision has been made.

c. Justification: There are currently no known technologically and economically feasible treatments capable of reducing the total dissolved solids concentration to levels that meet the current water quality criteria. This rule will prevent the impairment listing of the Little River between Millwood Lake and the Red River; eliminate the spatial inconsistency in the TDS criterion for the Arkansas segment of the Red River; and preserve the aquatic life, agricultural water supply, industrial water supply, and primary and secondary recreational contact designated uses of the segments of the Little and Red Rivers.

d. Economic Impact: There will be no cost to state government associated with the proposed amendment and no regulatory burden such as fees, reporting requirements, or obtaining any regulatory permit because of the modification of these mineral standards. No additional requirements will be imposed on any small business by the proposed amendment and no small business will be required to implement any changes because of the proposed amendment. The requested changes will impact only Southwestern Electric Power Company.

e. Environmental Benefit Analysis: No Environmental Benefit Analysis is required.

12. Regulation Number and Name: Regulation No. 2, Domtar A.W. LLC Third-Party Rulemaking; Docket No. 14-008-R.

a. Amendment Proposed By: Domtar A.W. LLC ("Domtar").

b. Description: Domtar filed its request to initiate rulemaking on November 20, 2014. Domtar is requesting changes for the Red River from the Arkansas-Oklahoma state line to the mouth of the Little River; modification of the Total Dissolved Solids ("TDS") water quality criterion from 850 milligrams per liter ("mg/L) to 940 mg/L; and sulfate ("SO4") from 200 mg/L to 250 mg/L. For the Red River from the mouth of the Little River to the Arkansas-Louisiana state line Domtar is requesting modification of the SO4 water quality criterion from 200 mg/L to 225 mg/L

The Commission adopted the minute order initiating the rulemaking process on December 5, 2014, and no final decision has been made.

c. Justification: There are currently no known technologically and economically feasible treatments capable of reducing the total dissolved solids concentration to levels that meet the current water quality criteria. This rule will prevent the impairment listing of the Little River between Millwood Lake and the Red River; eliminate the spatial inconsistency in the TDS criterion for the Arkansas segment of the Red River; and preserve the aquatic life, agricultural water supply, industrial water supply, and primary and secondary recreational contact designated uses of the segments of the Little and Red Rivers.

d. Economic Impact: There will be no cost to state government associated with the proposed amendment and no regulatory burden such as fees, reporting requirements, or obtaining any regulatory permit because of the modification of these mineral standards. No additional requirements will be imposed on any small business by the proposed amendment and no small business will be required to implement any changes because of the proposed amendment. The requested changes will impact only Domtar A.W. LLC.

e. Environmental Benefit Analysis: No Environmental Benefit Analysis is required.

13. Regulation Number and Name: Regulation No. 18, Arkansas Air Pollution Control Code; Docket No. 14-009-R.

a. Amendment Proposed By: Arkansas Department of Environmental Quality ("ADEQ").

b. Description: ADEQ filed its request to initiate rulemaking on November 21, 2014. The substantive proposed changes to the Regulations 18, 19, 26 are necessary in order to adopt the Environmental Protection Agency's 2012 National Ambient Air Quality Standards ("NAAQS") for particulate matter up to 2.5 micrometers in size ("PM2.5"), 2006 NAAQS for particulate matter up to 10 micrometers in size ("PM10"), 2008 NAAQS for ozone, 2008 NAAQS for lead, 2010 NAAQS for nitrogen dioxide, and 2010 NAAQS for sulfur dioxide.

The Commission adopted the minute order initiating the rulemaking process on December 5, 2014, and no final decision has been made.

c. Justification: The proposed changes will help ensure Arkansas has the authority to implement air pollution control programs and to issue permits. Amendments to Regulation 19 will be submitted to the EPA for inclusion into Arkansas's SIP and amendments to Regulation 26 will be submitted to the EPA for inclusion into Arkansas' Title V and Part 70 State Program.

d. Economic Impact: This rulemaking adopts a federal requirement and there will be no impact to the environment in Arkansas that would not have otherwise occurred.

e. Environmental Benefit Analysis: No Environmental Benefit Analysis is required.

14. Regulation Number and Name: Regulation No. 19, Regulations of the Arkansas Plan of Implementations for Air Pollution Control; Docket No. 14-010-R.

a. Amendment Proposed By: Arkansas Department of Environmental Quality ("ADEQ").

b. Description: ADEQ filed its request to initiate rulemaking on November 21, 2014. The substantive proposed changes to Regulations 18, 19, 26 are necessary in order to adopt the Environmental Protection Agency's 2012 National Ambient Air Quality Standards ("NAAQS") for particulate matter up to 2.5 micrometers in size ("PM2.5"), 2006 NAAQS for particulate matter up to 10 micrometers in size ("PM10"), 2008 NAAQS for ozone, 2008 NAAQS for lead, 2010 NAAQS for nitrogen dioxide, and 2010 NAAQS for sulfur dioxide.

The Commission adopted the minute order initiating the rulemaking process on December 5, 2014, and no final decision has been made.

c. Justification: The proposed changes will help ensure Arkansas has the authority to implement air pollution control programs and to issue permits. Amendments to Regulation 19 will be submitted to the EPA for inclusion into Arkansas's SIP and amendments to Regulation 26 will be submitted to the EPA for inclusion into Arkansas' Title V and Part 70 State Program.

d. Economic Impact: This rulemaking adopts a federal requirement and there will be no impact to the environment in Arkansas that would not have otherwise occurred.

e. Environmental Benefit Analysis: No Environmental Benefit Analysis is required.

15. Regulation Number and Name: Regulation No. 26, Regulations of Arkansas Operating Air Permit Program; Docket No. 14-011-R.

a. Amendment Proposed By: Arkansas Department of Environmental Quality ("ADEQ").

b. Description: ADEQ filed its request to initiate rulemaking on November 21, 2014. The substantive proposed changes to Regulations 18, 19, 26 are necessary in order to adopt the Environmental Protection Agency's 2012 National Ambient Air Quality Standards ("NAAQS") for particulate matter up to 2.5 micrometers in size ("PM2.5"), 2006 NAAQS for

particulate matter up to 10 micrometers in size ("PM10"), 2008 NAAQS for ozone, 2008 NAAQS for lead, 2010 NAAQS for nitrogen dioxide, and 2010 NAAQS for sulfur dioxide.

The Commission adopted the minute order initiating the rulemaking process on December 5, 2014, and no final decision has been made.

c. Justification: The proposed changes will help ensure Arkansas has the authority to implement air pollution control programs and to issue permits. Amendments to Regulation 19 will be submitted to the EPA for inclusion into Arkansas's SIP and amendments to Regulation 26 will be submitted to the EPA for inclusion into Arkansas' Title V and Part 70 State Program.

d. Economic Impact: This rulemaking adopts a federal requirement and there will be no impact to the environment in Arkansas that would not have otherwise occurred.

e. Environmental Benefit Analysis: No Environmental Benefit Analysis is required.

1/7/14
Date

Charles Moulton
Charles Moulton
Administrative Law Judge
Arkansas Pollution Control and
Ecology Commission

ADEQ REVENUE FROM AIR, WATER & SOLID WASTE PERMIT FEES

b

Figures generated from ADEQ Permit Data System. Date range = 10-01-2014 to 12-31-14

| Division | Fee Code | Description | Annual | Initial | Late Fee | Modification | Variance | Short-Term Authority | Total |
|-------------|----------|------------------------------------|--------------------|----------------|-------------|-----------------|----------|----------------------|---------------------|
| AIR | | | | | | | | | |
| | G | General Operating Permit | \$ 20,200 101 | \$ 1,000 5 | \$ - 0 | | | | \$ 21,200 106 |
| | L5 | Late Charge (Air T5) | \$ 6,942 1 | | | | | | \$ 6,942 1 |
| | LC | Late Charge (Air LC) | \$ 752 7 | \$ - 0 | \$ - 0 | | | | \$ 752 7 |
| | MS | Minor Source (Air MS) | \$ 254,038 172 | \$ 5,937 4 | \$ 400 2 | \$ 10,053 24 | | | \$ 270,428 202 |
| | MVRF | Motor Vehicle Racing Facility | 200 1 | | | | | | \$ 200 1 |
| | R3 | Air Reg 18.315 | 3,000 15 | | | | | | \$ 3,000 15 |
| | T5 | Title 5 (Air T5) | \$ 4,257,850 88 | \$ 18,570 2 | \$ 200 1 | \$ 33,888 23 | | | \$ 4,310,508 114 |
| | Z | Interim Authority(Air Z) | | | \$ 200 1 | | | | \$ 200 1 |
| | Z5 | Interim Authority Title 5 (Air T5) | | | \$ 200 1 | | | | \$ 200 1 |
| AIR TOTAL | | Total | 4,542,982 385 | 25,507 11 | 1,000 5 | 43,941 47 | - - | - - | \$ 4,613,430 448 |
| SOLID WASTE | | | | | | | | | |
| | 1 | Class I Landfill | \$ 84,000 14 | | | \$ 6,000 2 | | | \$ 90,000 16 |
| | 3C | Class III commercial (SW 3C) | \$ - | | | | | | \$ - |

| | | | | | | | |
|------------------------------|--|-----------------------|----------------|------------------|---------------------|----------------|-----------------------|
| | | 0 | | | | | - |
| 3N | Class III Non-commercial | \$ 48,000 16 | | | \$ 4,000.00 2 | | \$ 52,000 18 |
| 3T | Class III Tire Monofill (SW 3T) | \$ - 0 | | | | | \$ - 0 |
| 4 | Class IV Landfill | \$ 6,500 13 | 200 1 | 2,000 2 | | | \$ 8,700 16 |
| CD/RF | Construction & Demolition Waste Recovery (Solid Waste CDRF) | | | | | | \$ - 0 |
| CL | Closed Facility (Solid Waste CL) | \$ 500 1 | | | | | \$ 500 1 |
| CO | Composting Organic Waste (Solid Waste CO) | | | | | | \$ - 0 |
| CY | Composting Yard Waste (Solid Waste CY) | \$ 3,600 8 | | | | | \$ 3,600 8 |
| LC | Late Charge (Solid Waste LC) | \$ 195 4 | | | | | \$ 195 4 |
| P | Postclosure Fee (Solid Waste P) | \$ 1,500 3 | | | | | \$ 1,500 3 |
| TS | Transfer Station or MRF | \$ 8,100 18 | | | | | \$ 8,100 18 |
| WR | Solid Waste Recovery | | | | | | \$ - 0 |
| SOLID WASTE TOTAL | Total | 152,395 77 | 0 0 | 200 1 | 12,000 6 | 0 0 | 164,595 84 |
| WATER - NPDES | | | | | | | |
| N-A | NPDES Agricultural (Minor With Toxic) | \$ 83,244 10 | | | | | \$ 83,244 10 |
| N-B | NPDES Saltwater (Minor Without Toxic) | \$ 216,878 146 | | | | | \$ 216,878 146 |

| | | | | | | | | |
|------|--|-----------------|----------------|--|--|--|--|-----------------|
| N-C | NPDES Cooling Water | \$ 30,908 6 | | | | | | \$ 30,908 6 |
| N-G | NPDES Coal Mining (converted) | | | | | | | \$ - 0 |
| N-G2 | NPDES Coal Mining | | | | | | | \$ - 0 |
| N-G3 | NPDES Sanitary Landfill Run-off | \$ 6,800 17 | | | | | | \$ 6,800 17 |
| N-G5 | NPDES Bulk Petroleum Storage | | | | | | | \$ - 0 |
| N-G6 | NPDES Individual Home Treatment | \$ 2,200 11 | \$ 400 2 | | | | | \$ 2,600 13 |
| N-G7 | NPDES Water Plant Backwash Filter | \$ 11,600 29 | | | | | | \$ 11,600 29 |
| N-G8 | NPDES Pipeline Hydrostatic Test | \$ 567 3 | \$ 1,400 7 | | | | | \$ 1,967 10 |
| N-G9 | NPDES Car/truck Wash Facility | \$ 200 1 | | | | | | \$ 200 1 |
| N-GA | Ground Water Clean-Up (Water-NPDES GA) | | | | | | | \$ - 0 |
| N-GB | Laundromat (Water-NPDES GB) | | | | | | | \$ - 0 |
| N-GC | Sand and Gravel (Water-NPDES GC) | \$ 1,800 9 | | | | | | \$ 1,800 9 |
| N-GD | Concentrated Animal Feedlot Operation (Water-NPDES GD) | | | | | | | \$ - 0 |
| N-GE | Cooling Towers; Tower & Boiler Blowdown (Water-NPDES GE) | 1,000 5 | \$ 200.00 1 | | | | | \$ 1,200 6 |
| N-GF | Pesticides (Water-NPDES) | \$ 600 3 | | | | | | \$ 600 3 |

| | | | | | | | | |
|--------------------------|-------|---|----------------------------|-----------------------|----------------|----------------|----------------|----------------------------|
| | N-J | NPDES Major Non-municipal, MRAT>= 100 | \$ 225,000 15 | | | | | \$ 225,000 15 |
| | N-K | NPDES Major Non-municipal, MRAT 80-100 | \$ 44,000 4 | | | | | \$ 44,000 4 |
| | N-L | NPDES Discretionary Major | | | | | | \$ - 0 |
| | LC | Late Charge(Water-NPDES LC) | \$ 2,071 22 | | | | | \$ 2,071 22 |
| | LS | Late Charge (Storm Water) | \$ 1,115 56 | | | | | \$ 1,115 56 |
| | N-M | NPDES Major Municipal | \$ 206,008 23 | | | | | \$ 206,008 23 |
| | NO-EX | No-Exposure Certification (Water-NPDES) | \$ 21,800 109 | \$ 800 4 | | | | \$ 22,600 113 |
| | N-O | NPDES Minor Aquatic Animal Prod | | | | | | \$ - 0 |
| | N-P | NPDES Minor Variable Discharge | \$ 9,300 31 | | | | | \$ 9,300 31 |
| | N-Q | NPDES Construction Permit | | \$ 3,500 7 | | | | \$ 3,500 7 |
| | N-R1 | NPDES Stormwater Manufacturing | \$ 114,917 576 | \$ 11,000 55 | | | | \$ 125,917 631 |
| | N-R2 | NPDES Stormwater Construction | \$ 33,817 171 | \$ 17,400 87 | | | | \$ 51,217 258 |
| | R4 | NPDES Stormwater: MSF Phase II | \$ 800 4 | | | | | 800 4 |
| | | | | | | | | 0 |
| WATER NPDES TOTAL | | Total | 1,014,625 1,251 | 34,700 163 | 0 0 | 0 0 | 0 0 | 1,049,325 1,414 |
| TE WATER PERM | ST | Short-Term Authorization | | | | | | \$ - 0 |
| | S-D | Confined Animal or Small Sep | \$ 12,800 | Page 4 of 5 | | | | \$ 12,800 |

| | | | | | | | | |
|---------------------------------|------|---|-------------------------------|--------------------------|-----------------------|-------------------------|-------------------|-------------------------------|
| | | | 64 | | | | | 64 |
| | S-E | State Permits Branch Commercial or | \$ 35,125 72 | \$ 4,500 9 | | | | \$ 39,625 81 |
| | S-F | Industrial Sludge App | | | | | | \$ - 0 |
| | S-G1 | State Permits Branch Confined | | | | | | \$ - 0 |
| | GP | Oil & Gas Pits | | | | | | \$ - 0 |
| | S-H | Salt Water Disposal (SPB H) | \$ 31,500 126 | \$ 6,250 25 | | \$ 750 3 | | \$ 38,500 154 |
| | GLA | Oil & Gas Land Application | | | | | | \$ - 0 |
| | S-I | POTW Non-NPDES Land App | | | | | | \$ - 0 |
| | LC | Late Charge(Water-SPB LC) | \$ 630 19 | | | | | \$ 630 19 |
| | Z | Interim Authority (Water-SPB Z) | | | | | | \$ - 0 |
| | ST | Short-Term Authorization (Water-SPB ST) | | | | | \$ 31,200 78 | \$ 31,200 78 |
| WATER - STATE PERMIT | | Total | \$ 80,055 281 | \$ 10,750 34 | \$ - - | \$ 750 3 | \$ - - | \$ 31,200 78 |
| | U-1 | State Permits Branch UIC - Class I | \$ 30,000 2 | | | | | \$ 30,000 2 |
| | Z | Interim Authority | | | | | | \$ - 0 |
| UIC TOTALS | | Total | \$ 30,000 2 | \$ - 0 | \$ - 0 | \$ - 0 | \$ - 0 | \$ 30,000 2 |
| TOTAL | | Total | \$ 5,820,057 1,996 | \$ 70,957 208 | \$ 1,200 6 | \$ 56,691 56 | \$ - 0 | \$ 31,200 78 |
| | | | | | | | | \$ 5,980,105 2,344 |

ADEQ REVENUE FROM PERMIT FEES AND LICENSES

All figures generated 12-31-14, based on active invoices. Date range = 10-01-2014 to 12-31-2014

b

| Invoice Identifier | Fee Code | Description | Fund | Collections |
|-----------------------------------|----------|-------------------------------------|---------|-----------------|
| RST - Tank Installer Licenses | RST | Tank installer licenses | SRS0000 | \$ 9,275.00 |
| TKS - Storage Tank Fees | TKS | Storage Tank Fees | | \$ 20,735.00 |
| UST - Exam Fees | UST | Underground Storage Tank Exam Fees | | \$ 3,550.00 |
| ASB - Asbestos Licenses | ASB | Asbestos Licenses | SAC0000 | \$ 16,045.00 |
| CCL - Contractors Licenses - Lead | CCL | Contractors Licenses | SAC0000 | \$ 50,800.00 |
| | | | | |
| HWD - HW Permits | HWD | Hazardous Waste Permits | SHW0000 | \$ 253,447.50 |
| | | | MEE0000 | \$ 1,007.50 |
| | | | THS0000 | \$ 9,067.50 |
| TRF - Transfer Facilities | TRF | Transfer Facilities | SHW0000 | |
| HWL- HW Licenses | HWL | HW Licenses | SHW0000 | \$ 100.00 |
| SFF - Superfund | HWD | Superfund permit fees | THS0000 | |
| | | | MEE0000 | |
| LAB - Lab Certification Fees | LAB | Lab Certification Fees | HMA0100 | \$ 17,130.00 |
| MPS - Mining Fees | MPS | Non-coal mining permit Fees | HMA0100 | \$ 4,262.50 |
| | | Coal Mining Permit Fees | MAF0000 | \$ - |
| | | Quarry Permit Fees | TLR0000 | \$ 1,450.00 |
| MBL - Mining Fees | MBL | Blaster Permits | MAF0000 | \$ 20.00 |
| DCO - Dump Control Officers | DCO | Dump Control Officer Licenses | TPE0000 | \$ 70.00 |
| SWL - Sanitary Landfill Operators | SWL | Sanitary Landfill Operator Licenses | | \$ 5,015.00 |
| TTL - Waste Tire Licenses | TTL | Waste Tire Licenses | | \$ 70.00 |
| TPF - Waste Tire Facilities | TPF | Waste Tire Facilities | | \$ 125.00 |
| MER - Mercury Switches | MER | Mercury Switches | TWS0100 | \$ 1,568.00 |
| SWF - Municipal Landfills | SWF | Municipal Landfill Fees | TWS0100 | \$ 247,568.62 |
| | | | TWS0200 | \$ 990,274.48 |
| | | | TWS0300 | \$ 797,725.42 |
| ILF - Industrial Landfills | ILF | Industrial Landfill Fees | TWS0100 | \$ 3,276.53 |
| | | | TWS0200 | \$ 13,106.15 |
| | | | SMB0000 | \$ 5,460.89 |
| WWL - Wastewater Licenses | WWL | Waste Water Operator Licenses | MWW0000 | \$ 4,750.00 |
| Total | | | | \$ 2,455,900.09 |

Civil Penalty Assessments

| | CY2013 | CY2014 | Difference | %Diff |
|---------------------|-----------------------|-----------------------|------------------------|----------------|
| Grand Totals | \$1,446,179.17 | \$1,108,629.91 | \$ (337,549.26) | -23.34% |

b

| | | |
|----------------------|--|----------------------------|
| <i>SEP only 2014</i> | <i>City Of Smackover Fire Dept</i> | \$ 13,718.25 |
| | <i>White County LEPC</i> | \$ 3,000.00 |
| | <i>Sebastian County Emger Management</i> | \$ 15,663.19 |
| | | |
| | | |
| Total SEP's | | <u>\$ 32,381.44</u> |