

July 14, 2011

Sen. Mary Ann Salmon, Co-Chair Rep. Tommy Lee Baker, Co-Chair Arkansas Legislative Council Room 315, State Capitol Building Little Rock, AR 72201

Dear Gentlemen:

As required in Act 1387 of 2009, Section 38(a)-(e), the Arkansas Department of Environmental Quality presents the following information:

(a) the number and type of environmental permits currently authorized by the Department and Pollution Control and Ecology Commission in each environmental permit category,

(b) the total funds collected from permit fees for each permit category and the percent increase or decrease in permit fees annually,

(c) the description of each environmental permit application pending in each environmental permit category, the number of days each permit has been pending, and the reasons for delays in issuing permits for each permit that has been pending for more than 45 days,

(d) the number and type of enforcement actions initiated by the Department, the geographic location of each violation and the total fines and collections from Supplemental Environmental Projects, the percent increase or decrease in fines levied annually, and

(e) the description of all pending rulemaking activities and justifications, including economic impact and environmental benefit analysis.

The information provided by each division covers the period April 1, 2011 through June 30, 2011. If you have any questions, please contact Karen Bassett at (501) 682-0959.

Sincerely,

Deresa Mark

Teresa Marks Director

ARKANSAS DEPARTMENT OF ENVIRONMENTAL QUALITY 5301 NORTHSHORE DRIVE / NORTH LITTLE ROCK / ARKANSAS 72118-5317 / TELEPHONE 501-682-0744 / FAX 501-682-0880 www.adeq.state.ar.us

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As of	711/2011	
Stars Fuest Overter	400FY 2011	_
Air Permits/Category		
Mutr Title V	209	

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its Pending- By Category/Facility

IN .	DATE APPLICATION RECEIVED	FADLIN	11/2011	eston Code
00101	17/11/2001	Ameril 1 share Characteria Communication - Minut Planet	1299	
160002 566517	3/10/260il	Create Commit Chambler Company and Frances Acrona Brick, Whoolay Plant Date: Natural Kraft	1200	
100038	17/1/2008	FutureFuel Channel Company	1075	
60037	\$/10/2008	Fotund and Chemical Company Crise Lekes Chemical Corporation - Bourn Plant Grant Lekes Chemical Corporation - West Plant	1024	1972 BC 1973
66101 36254	12/157/2004	American Bulkin Industries Int	1074	
00017	2/11/2006	Amman Haka Hotoran Inc. See Neurol Kost LLC General-Mark Naka Hotoran Kost General-Mark Naka Hotoran General-Mark Naka Hotoran Kost General-Mark Naka Hotoran General-Mark Naka Hotoran Kost General-Mark Naka Hotoran Kost General-Mark Naka Hotoran Kost General-Mark Naka Hotoran Kost General-Mark Naka Hotoran General-Mark Naka Hotoran Kost General-Mark Naka Hotoran Kost General-Mark Naka Hotoran Kost General-Mark Naka Hotoran Kost General-Mark Naka Hotoran General-Mark Naka Hotoran General-Mark Naka Hotoran General-Mark Naka Hotoran General-Mark Mark Naka General-Mark Naka Hotoran General-Mark Naka Hotoran General-Mark Naka General-General-Mark Naka General-Mark Naka General-General-Mark Naka General-General-Mark Mark General-Mark Naka General-General-Mark Naka General-Mark Naka General-General-Mark Mark General-General-Mark Mark General-General-Mark Mark Mark General-General-Mark Mark General-General-Mark Mark General-General-Mark Mark General-General-Mark General-Mark Mark Mark General-General-Mark Mark General-General-Mark General-General-Mark General-General-Mark Mark General-General-Mark General-Gene		
00005	2/12/2004	Georges-Peolo Waed Products South LLC	8.76 846	
66037 662766	2/21/2008	Great Lakes Champed Corporation - South Plans	854 544	1.2
00508	3/21/2009	AEP - IWEPCD Turk Plant	176	
00017	4/2/2006	Been Lumber Company, Inc	620	
00036	4757008	Futural wat Channest Company	100	
00016	4/30/2009 1/11/2009	George-Pacille Waad Products LLC	792 781	
00814	5/26/2009	Hall Coster, Inc.	75.6	
00011	En 62000	Enterpy - Loko Cotherine Plant	745	
00010 00016	6/71/2006	Enterpy - Meson Plant	738	A Start Mark
00251	10/2004	American Reduction Inc.	732 729	
00657	7/13/2006	Grant Lakes Chemical Corporation - South Plant	715	100 St. 1
00038 60057	7/24/2008	FuturaFuel Chemical Company	Tor	
00294	VACCINA	Draid Lakes Chamical Corporation - South Plans	288 212	
00006	10/5/2004	Fishing Holdings, LLC	634	
00202	10/5/2009	Hucor-Yemeto Silael Company	223	
00017	10/0/2008	Enlerpy Arkansas, Inc Rachie Plant	635	
00110	10/19/2009	Enlergy Arbanasa, Inc While Buil Plant	616	
00048	10/21/2004	Souri Lau Charlow Coponton - Kont Pene Hovern Tamur Pokida Nem Annea Inc. Fahra Halingi, LLC Nasari Yakawa, Inc Kataka Pene Ananyana Ralen Halintein - Lammata Charge Adamas, Inc Wate Pala Matt Charge Adamas, Inc Wate Pala Matt Charge Adamas, Inc Wate Pala Matt Sant Lucher Conserv Panes Calano State Int. - Data Matana Kini Lia Matta Data Matana Kini Lia Matta Data Matana Kini Lia Mattana Palabagea Lia Manana Calano State Int. - Data Matana Kini Lia Mattana Palabagea Data Matana Kini Lia Mattana Palabagea Mattana Calano State Internet Mattana Calano State Internet Mattana Calano State Calano Pane Fanana Calano State Calano Pane Fanana Calano State Calano Pane Fanana Calano State Calano Pane	613	
00219	11/5/2008	Sant-Goban Proppants	605	
60017 88025	11/3/2009	Basin Lumber Company	805 594	
60017	11/12/2008	Parkers Couch Of Mill, Inc. Data Network Kritt - McLAmerica Pachaners	506	
00120	12/7/2004	This Premiser Refining Group. Inc West Memohie Terminal	671	
0002	12/18/2000	Albernarte Corporation - South Plans	560	
00067 00034	1/15/2010	Domes A W. LLC	628	ALC: NO DE
20015	1/20/010	Altratis Inc	637 627	-
00012	1/26/2016	Great Lakes Chemical Corporation - Control Plant	519	
66078	2/19/2010	Alternetic Corporation - South Plant	497	
00018	2/25/2010	Evergreen Packaging Steels Plackag	483	
00543	2/26/2010	Unan Power Liston	490 483	
00251	3/30/2010	Unan Power Bakan Airancan Radear Industries, Inc Profermed Line Products Company	464	
80213	3/31/2010	Preformed Line Products Company	457	A10
00017	42/5010	Shakeman Loo Faquad Campany     Shark Loo Faquad Company     West Frains Inc Look (Looke Lab     West Frains Inc Look (Looke Lab     Shark Campany Company - Central Pays     Shark Campany - Central Pays     Shark Campany - Central Pays     Looke Company - Central Pays     Looke Company - Central Pays     Shark Campany - Central Pays     Shark Campany - Central Pays     Read Lab Company - Central Pays     Read Lab Company - Central Pays	450 444	
00012	51201	Well Preser Inc Loos Lumber Me Greet Lakes Chemical Contembor - Cardinal Plani	444	
05017	6/21/2010	Hideho Tamber of Certhage	560	
65800	6/16/2010	Arkansas Childran's Hospital	396	
06023	6/21/2010	Hungvame Forestry Products North America, Inc.	376	
00012	1242010	Process Contract Power Plant	372	
00012	7/16/2010	Great Lake: Chemisel Corporation - Cantial Plant	368	C
00229	7/21/2010	KGen Het Barrige LLC	\$50	
06202 00028	7/20/2010	Nuco-Yameto Sieel Company	553 533	
000/18 000045	7/26/2010	Aberraris Corporation - Bouch Plant	338	
00025	1/3/2017	ICan Ital Jarraja LLC     Matarray Company     Adversely Company     Adversely Company     Adversely Company     Adversely Company     Adversely Company     Adversely     Adversel	537	
00337	5/5/2010	Hot Springs Power Company, LLC	336	
500614 600049	6/20/2010	Visigreen Packaging	515	
100202	451/2010	Hunter V annual Company	515	
636218 636077	92/2010	Sant-Goban Properts	362	
20011	9/13/2010	TRG Hot Somos, LLC	201	ALL ALL
405040 500701	971/2010	Amlust - Magnola Phontington Foam	263	
400018	10/7/201	Devergeen Peckapny	274	
60062	10/13/2017	Artailer Deepon	30	
00210	10/27/261	Sant Coban Properts Creat Lakes Chemical Corporation - South Plans	247	
00037	11/12/2010	Great Liskes Chemical Corporation - South Plane	251	
400074	1016/010	ConterPort Energy- Missesopi River Transmission LLC - Webb Cey Compressor State Alternate Compresson - Lowin Plant	225	
100034	11/11/2017	Futural usi Chamical Company	224	
100005	12/2/1018	Compo Paole LLC - Plywood Studmit Complex	211	
00013	12/2/010	Samphone Tonge Makasape Nate Transmission LLC - Web Cey Composite Bale     Sammar Capaciton - Score Plane     Comparadiate In Propositional Company     Samparadiate In Propositional Company     Samparadiate In Proposition - Score Plane     Comparadiate In Proposition - Score Plane     Comparadiate In Company     Comparadiate International Company     Samparadiate International Company     Samparadiate International Company     Samparadiate International Company     Comparadiate International Company     Samparadiate International Company     Comparadiate International Company     Samparadiate International Company     Samparadiate International International Internation     Samparadiate International Company     Samparadiate International Company     Samparadiate International Company     Company     Samparadiate International Company     Company     Samparadiate International Company     Company     Samparadiate Internation     Samparadiate     Samparadiate Internation     Samparadiate	210	
60127	12/21/2010	Canad Port & name - Massauge Rose Transmann II C - Mari Bour C	182	
700202	1/5/01	Nucor-Yamata Sisal Company	177	
5000k3 100001	1/16/2011	Cantamont Energy - Mistinsign River Transmission LLC Contale Compressor Station	164	
00001	1/24/201	Iprinnacia Francia & Accanto, Inc.	19	
900018	2/1/201	1)Everymen Peckagelig	150	
lecool	2/7/201	Os Solo Gathering Company, LLC - Gravel Hit CPF-4	14	
00506	2/1/201	American Electric Power Bervice Corp - John W. Turk Jr. Power Plant	144	
000004	2/14/201	Reynolds Metals Co - Com Springs	135	
00110	2/16/10/	I Enterper Arbeitung, Inc White Bluff Plant	133	
00118	2/24/701	Configer Association Configuration Configura	177	
06202	2/35/01	1 Nucur-Yemato Blasil Campony	126	
500017	2/5/01	Toete Neture Krat - Mil America Packaging IRamahte Metals Co - Com Soones	123	
000344	3/26/204	Loss resources a subject of the stage of the	103	
500116	3/30/261	U & Army Pine Bull Arianal	10	
100051 000640	441001	Constant Channel Constant	57	
300011	4/1/201	1 Serv-Coban Procents	51 60	
4000218	4/14/01	Abemails Corporation - South Plant	76	
500213	4/15/201	Foreinet Changery    Albertal Concerning - South Plant    Albertal Concerning - South Plant    Serverlat Concerns (SW) Lut    Angle - Concert Corporation	77	
700035	4/15/201	1 Aerojet - General Corporation 1 Vehace Companies. Inc	77	
	416/201	1 Vishase Companies. Inc 1 Rostand Facds Inc Soy Divesor	17	
	4716701	I Alberrarte Corporation - Touth Plant	73	
100008 400028	4/19/201	1 University of Arkenige for Medical Senators (UAM3)	73	
100008 400028 500502		Connet Ten Conners	/1	
100001 400021 500507 500065	4/21/201	1 Grout Lakes Chemical Corporation - Central Plant	67 88	
150000 400021 500502 500665 500612	4/21/201 4/25/201			
180008 4000;11 580587 580587 580665 5806172 5806178 580118 580118	4/21/201 4/25/201	1 Lon Oil Company 1 U S. Anny Pine Bull Arienal		
180004 400021 5800502 5800012 5800012 5800018 5800116 5800116 5801116	4/21/201 4/25/201 4/26/201 4/20/201 4/27/201 4/27/201	Non Ol Carteliny 10 S. Amy Pris Suff Aliand 10 S. Amy Pris Suff Aliand	45	
190008 400071 500005 500005 500012 000018 500116 500116 500118	4/21/201 4/25/201 4/26/201 4/20/201 4/27/201 4/27/201	Than CH Conteany 10 S. Army: Pres Bull Ansona 10 S. Army: Pres Bull Assana 1 Grant Latan: Chumael Corporation - Control Pater	65 65 52	
190008 4000215 500005 500005 5000012 000018 500116 500116 500116 500118 500118 500118 500118	447,220 425,230 42,520 42,520 42,520 42,720 42,720 42,720 51,320	Creat Lates Chemical Corporation - Central Plan     Oscripto Pacific LLC - Plywood/Studmit Comptex	65 68 52 69	
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5N	DATE APPLICATION RECEIVED	FACILITY	7/1/2011 Reason Code
001287		Show Md-States Pipe Fabricating, Inc	650
1300024		Reministra Annie Company, Inc	866
300094	1/15/2010		632
900298	1/25/2010	Sperkmen Wood Peter Company	627
700022	5/12/2010	Lockheed Martin Maailes & Fire Control	415
700022	8/3/2010	Lookheed Mertin Missies & Fire Control	301
0200311	9/22/2010	Prinacle Bioluels, Inc	262
2200208		Teem Ward, Inc.	266
\$00002		Tyson Foods - Benyville	246
200026		University of Arbenses - Central Utility Plant	239
200018	12/2/2010	Big River Ouditions, LLC	211
500080		Pace Industries, Inc., Hamson	207
400029		Steen Velve - Auguste Dresion	205)
700284		Extex + Traci 3 Production Facility	193
700285		Extex - Tract 9 Production Facility	193
3700288		Exter Operating Co Track 12 Production Facility & Office /SWD Facility	186
5700001		Nideo Motor Company	156
1600914		Murphy OI USA, Inc Jonesborg Terminel	154
300264		Bluebird Send L.L.C	151
100025	2/3/2011	Producers Rice Mil	148
400105	2/14/2011	Arkenses Western Ges - King Compressor Station	137
7000039	2/14/2011	Martin Operating Partnership, L.P.	137
000064	2/15/2011	Splest, inc.	136
700022	2/16/2011	Lockheed Martin Mastes & Fre Control	135
400730	2/16/2011	Bonenza Creek Energy Resources Field Office - Dorchest Gas Processing Plant	135
600008	2/18/2011	Fan APC	133
1000004	3/1/2011	Porocel Corporation	122
300011	3/2/2011	Saint-Gobern Propeerts	121
600112		Hervisi Ros Inc Otwell	116
700018		AFCO Steel, LLC	112
000404		HWRT Terminel - North Little Rock, LLC	112
900094		Producers Ruce Mill - Feir Ooks Divesion	108
1300002		Unimn Corporation	104
400291		Behavit Steel Corporation	99
400120		Kennemelel, Inc.	95
900018		Producers Rice Mill. Inc.	94
400132		Ameriman Coaled Products	67
002392		Sherwood Marble Co., Inc.	67
100005		Aborland Foods Inc Stutigart Rice Division	76
5401685	4/18/2011	City of Seloem Borings - Transfer Station	74
200056	4/25/2011	Bent Jeen Industries, Inc.	67
1200115	60/2011	Cloyes Geer & Products, Inc	64
400450		Ashland Inc	
500118		National Center for Toxicological Research (NCTR)	51
5400132		Amerimes Costed Products	
2900125		Momentive Speciety Chemicals	
	I.mscn Codys	Conducting Administrative Completeness Review Conducting Administrative Completeness Reviewing Tablematics from Acycle att Moniferitum Charles Completeness	
	5	Drafting Draft Parent Decision	
	6	Awarding Close of Public Comment Parind	-1
	7	Drofting Response to Composits	
	1	Novel Legis Innons	7

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An of			6/20/2044
IAs of:			0/30/2011

State Fiscal Quarter

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Fourth

## Hazardous Waste Management Permits

Post-Closure:	5		
Hazardous Waste Management:	14	а	
Applications Pending	5		

Type/Name	Permit No.	Days Pending	Reason Code
Permit Modification/Rineco/Add Storage Units	28H-RN1	258	2
Permit Modification/Rineco/Add TMW Unit	28H-RN1	258	2
Permit Modification/Aerojet/OBU Closure Revisions	8H-RN1	160	3
Permit Modification/Aerojet/General Facility Updates	8H-RN1	51	3
Permit Modification/Aerojet/Application Revisions	29H-RN1	6	2

Reason Codes:

1 Conducting Administrative Completeness Review
2 Reviewing Technical Information
3 Awaiting Information from Applicant
4 Modification Class Change
5 Drafting Draft Permit Decision or Mod. Approval
6 Awaiting Close of Public Comment Period
7 Drafting Response to Comments
8 Novel Legal issues
9 Other:

## MINING DIVISION

As of:	6/30/2011
State Fiscal Quarter	4th FY11

#### Mining Division Permits/Category

Coal Mining	The strength	Open-Cut Mining	
Active	7	Sand and Gravel	137
Exploratory		Clay	41
		Shale	18
		In-Stream	6
		Soil	29
		Other	12
Coal Total	7	Open-Cut Total	243
Total Mining Permits	250	1 1	

## Permits Pending- By Category/Facility

COAL MINING	Days Pending	Reason Code	
OPEN-CUT MINING	Days Pending	Reason Code	
Bo Hinchey	700	5	
Cross County Materials	589	5	
Susan Evans	587	3	
Alvin Crabtree and Son	428	3	
Smith Equipment Co.	358	2	
Arkansas Gravel Co.	293	2	
Haley Sand and Gravel	255	2	
Acme Brick	174	5	
Semcoa	119	2	
Semcoa	119	2	
R & R Real Estate Investments	97	2	
Denton Enterprises, Inc.	91	2	
T & H Mining	66	2	
Joey Baker	62	2	
Galloway Sand and Gravel Co.	51	2	

Reason Co	des:
1	Conducting Administrative Completeness Review
2	Reviewing Technical Information
3	Awaiting Information from Applicant
4	Awaiting Public Hearing
5	Awaiting Close of Public Comment Period
6	Drafting Response to Comments
7	Drafting Draft Permit Decision
8	Legal Issues
9	Other:

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#### SOLID WASTE DIVISION

As of:	6/30/2011
State Fiscal Quarter	4

Solid Waste Management Permits/Category

Class   Landfills	41
Class 3 Landfills	31
Class 4 Landfills	39
Compost Facilities	32
CDMRF	0
Tire Processing Facilities	9
Transfer Station/WRFs	86

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#### Permits Pending- By Category/Facility

Ciass 1 Landfill Apps/Mods	Days Pending	Reason Code
WCA - Rolling Meadows Expansion	1427	3
Craighead County Major Mod	898	3
3FI Class 1 Landfill	842	3
NABORS Class 1 Minor Mod	119	3
City of Conway Class 1	573	3
IESI Cherokee Class 1 minor mod	258	3
Mississippi Co Class 1	59	1
		Reason
Class 3 Landfill Apps/Mods	Days Pending	Code
SWEPCO Class 3N Initial (Turk Site)	180	7
Entergy Independence	1673	3
Entergy White Bluff	776	3
EMS 3T minor mod	353	3
	1	Reason
Class 4 Landfill Apps/Mods	Days Pending	Code
City of Conway Permit Application	2034	3
Cleburne County Class 4	731	3
Mississippi County Class 4	540	3
Pulaski Co Class 4	163	2
Clark County	412	3
Compost Facility Apps/Mods	Days Pending	Reason Code
Bentonville Compost	735	5
City of Eureka Springs Compost	863	5
B&D Litter	101	3
	T	Reason
C&DRF Apps/Mods	Days Pending	Code
Energy Source	276	2
		Reason
Tire Processing Facility Apps/Mods	Days Pending	Code
W2Oil	562	3
White River RSWMD Tire Processor		· · · · ·
		Reason
Transfer Station Apps/Mods	Days Pending	Code
City of Siloam Springs TS	192	
		Reason
WRF Apps/Mods	Days Pending	Code
	Days reading	C0

#### s: Conducting Administrative Completeness Review Reviewing Technical Information Awaiting Information from Applicant Awaiting Public Meeting Drafting Public Meeting Drafting Close of Public Comment Period Drafting Response to Comments Novel Legal Issues Other. Reason Codes: 1 3 4 5 6

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Other.

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#### WATER DIVISION

Permits Branch, No Discharge Section

As of:	7/1/2011
State Fiscal Quarter	4

#### Active No-Discharge Permits

Agriculture	303
Industrial	1593
Salt Water Disposal	530
Municipal	44
Domestic	7
Underground Injection Control (UIC)	7

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#### Permits Pending Greater than 45 Days

Facility	Permit Number	Days Pending	Reason Code
Pet Solutions, LLC	3778-WR-5	71	1
Devonshire Lake Condominums	4861-WR-1	84	1
Bub's, Inc.	4782-WR-3	86	2
Sonora Middle School	5116-W	101	1
Delta Natural Kraft, LLC	5115-W	104	5
Producers Rice Mill, Inc.	2199-WR-6	105	1
Davis Farm	4223-WR-5	105	2
Aerion Rental Service	5113-W	105	5
Paul Yoder	5114-W	105	7
Waldron Wastewater Plant	5117-W	107	5
Brine Management and Pretreatment System, West Plant	0690-WR-4	112	1
Smitty's Septic Service	4395-WR-5	125	2
J. D. Vaught Farm	2511-WR-2	128	1
Nebo Residuals Services, Inc.	5110-W	132	5
Minieola Farms	4270-WR-3	134	1
Terra Renewal Services, Inc.	4652-WR-4	143	7
City of Caddo Valley Municipal WWTP	5108-W	149	4
Terra Renewal Services, Inc.	4823-WR-5	155	1
Murfreesboro Water Treatment Plant	5107-W	155	4
Fort Smith Yard	3067-WR-2	161	9
Meadowlands Subdivision	4842-WR-1	163	5
City of Perry Wastewater Treatment Plant	2013-WR-4	164	4
Weatherton Subdivision P.U.D.	4855-WR-1	203	5
Sugarloaf Land Farm	4693-WR-5	212	5
Nucor Yamato Steel Company	5007-WR-1	248	4
Terra Renewal Services, Inc.	4839-WR-4	255	5
Terra Renewal Services, Inc.	4846-WR-1	267	9
Lakeview Laundromat	4338-WR-2	268	1
Green Forest Wastewater Treatment Plant	5095-W	296	5
Terra Renewal Services, Inc.	4605-WR-2	332	1
Elna M. Smith Foundation	3961-WR-2	335	7
Mississippi County Landfill	5091-W	335	2
Maumelle Water Treatment Plant	4632-WR-2	388	2
Biggers Wastewater Treament	4619-WR-2	392	4
Riceland Foods, Inc Soy Division	4638-WR-2	392	5
Independence Co.	5086-W	392	4
FutureFuel Chemical Company	5082-W	434	1
Stone Dam Creek Wastewater Plant	4853-WR-2	463	1
Treasure Isle R.V.	1664-WR-2	499	1
Oilfield Compliance Solutions	4929-WR-3	519	9
The Village at Shiloh	4824-WR-1	540	7

Permits Branch, No Discharge Section (1/1/2011)

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#### WATER DIVISION

Permits Branch, No Discharge Section

South Plant	5048-W	679	7
3M Industrial Mineral Products	4584-WR-2	686	9
Bohannon No. 4 SWD	5056-W	692	9
Capstone Oilfield Disposal Well No. 1	5058-W	721	9

#### **Reason Codes:**

11	Reviewing Technical Information
2	Waiting on information from Applicant
3	App. complete; Waiting on close of 1st public comment period
4	1st comment period complete; Draft permit pending issuance
5	Draft permit issued; waiting on 30-day comment period
6	Waiting on proof-of-publication of draft permit
7	Final Permit in routing/being prepared
8	Waiting on AOGC Authority letter
9	Other (i.e. legal, no response from applicant, etc.)

#### Arkansas Department of Environmental Quality Section 38 Report Water Division

As of:	7/1/2011
State Fiscal Quarter	4

#### NPDES Permits/Category

Individual Permits	
Municipal	378
Industrial	421
Stormwater Permits	
Construction	1047
Industrial	1636
Small Municipal Separate	Storm
Sewer System (MS4)	46
Individual	1
General Permits	100 100 100
Landfill	33
Non-Contact Colling Wat	10
Aggregate Facilities	29
Individual Treatment	160
Water Treatment	135
Hydrostatic Testing	32
Car Wash	14
Ground Water	13
Total	3955

Permit Number	Owner Name	Facility Name	Days Pending	Reason Code
AR0000752		El Dorado Chemical Company	1641	8
AR0049743		El Dorado Water Utilities	1353	8
AR0035386		FutureFuel Chemical Company	1122	6
AR0001171	Chemtura Corporation	d/b/a Great Lakes Chemical	1086	8
		Corporation - Central Plant		
AR0022063		City of Springdale	1011	4
AR0000647	Lion Oil Company	El Dorado Refinery	885	8
AR0022446		City of Fisher	595	3
AR0051136	Southwestern Electric Power Company	John W. Turk, Jr. Power Plant	560	7
AR0051594		Oilfield Compliance Solutions, LLC	483	8
ARS000002		City of Little Rock and Arkansas Highway Department	483	2
AR0050431	Blakstone Ranch Property Owners Association		480	3
AR0033588		City of Parkin	476	3
AR0044172		Westwood Village Sewer Facilities Board	455	8
AR0050253	Fritts Construction, Inc.	Hayden's Place Subdivision	434	3
AR0023833		City of Gravette	421	5
AR0045411		Caddo Valley Municipal Wastewater Treatment Plant	410	5
AR0002437	U.S. Fish and Wildlife Service	d/b/a Norfork National Fish Hatchery	406	6
AR0050563	Central Arkansas Utility Services	d/b/a Crossroads Village	406	8
AR0038857		Albemarle Corporation - South Plant	406	5
AR0050539	Central Arkansas Utility Services	Pinewood Estates Subdivision	402	8
AR0047902		H.G. Toler & Son Lumber Company	399	6
AR0050288	City of Fayetteville	West Side Wastewater Treatment	385	8
AR0043397		City of Rogers	368	8
AR0051802		Desoto Sand, LLC	368	2
AR0050334	Bobby Briggs, Owner	Grassy Lake Apartments	359	8
AR0049301	New Neptune, LLC	d/b/a MAX MART #1026	354	6
AR0033880C		City of Hot Springs	350	7
AR0033880M		City of Hot Springs	350	7
AR0021954		City of Turrell	336	8
AR0044814	GS Roofing Products Company Inc.	, CertainTeed	333	2

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#### Arkansas Department of Environmental Quality Section 38 Report Water Division

Permit Number	Owner Name	Facility Name	Days Pending	Reason Code
R0045284		City of Cash	329	8
R0037338	Jacquelyn Nwanodi	Baker Apartments	329	6
R0022071		City of McGehee	324	2
R0034738		City of Augusta	319	2
R0034070		City of Lavaca	317	2
R0020184		City of Gentry	316	2
R0037842	Southwestern Electric Power	Flint Creek Power Plant	305	2
	Company			11 e 1 u
R0051837	Chip & Shonna Smith	d/b/a "The Chaparral at Cranfield"	297	7
R0022560		City of Blytheville - West Treatment Facility	297	6
R0051837C	Chip & Shonna Smith	dba "The Chaparral at Cranfield"	297	7
R0051853	Shriram Sebastian, LLC	Sebastian Mine	294	6
R0048950	Urnetco Minerals Corporation	d/b/a Wilson Mine Area	294	5
R0001481		Norandal USA, Inc.	294	2
R0044415	University of Arkansas	Rice Research and Extension Center	281	6
R0047929	Central Arkansas Water	Ozark Point Water Treament Plant	273	2
R0047937	Central Arkansas Water	Jack H. Wilson Water Treatment	273	2
		Plant		
R0045403	TA Operating LLC	West Memphis Travel Center	269	6
R0048097	Georgia-Pacific LLC	North Log Yard	268	7
R0001414		Minnesota Mining and Manufacturing-	268	5
		Arch Street		
AR0000531		Reynolds Metals Company-Gum Springs Plant	268	2
R0050512	Reynolds Foil, Inc.	Hot Spring Continuous Rolling Plant	247	8
R0023841		City of Lepanto	242	2
R0036331	Entergy Arkansas, Inc.	d/b/a Entergy-White Bluff Plant	238	2
R0033391	Linergy Arkalisas, inc.	City of Cotton Plant	225	5
R0037125			225	2
	B.J.'s Pit Stop, Inc.	City of Mitchellville		
R0048241	b.J. S Pit Stop, Inc.	Lakecenter Grocery and Deli	221	2
R0050547		Two Rivers Harbor Subdivision	220	3
R0035483	01 (F	City of Hatfield	212	5
R0020010	City of Fayetteville	Paul R. Noland Wastewater Treatment Plant	207	4
AR0035963	Pulaski County Special School	Robinson Elementary School	204	2
00047046	District	Treatment Facility		
AR0047945		Gunnels Mill, Inc.	204	5
AR0044822		Town of Higginson	203	2
AR0002879	Arkansas Game and Fish Commission	Jim Hinkle/Spring River State Fish Hatchery	186	2
AR0039837		City of Patterson	186	2
AR0000591		Martin Operating Partnership L.P.	177	2
AR0036692	City of Mena	Mena Wastewater Treatment Plant	177	5
R0041327		City of Lake View	177	5
R0044300	VPG Partners II, LLC	d/b/a Statue Road Inn	172	6
AR0051926	Comer Mining Corporation	Comer Mine No. 2	172	2
AR0051918	Conter Waking Corporation	Poinsett County Class IV Landfill	170	2
AR0034614		City of Grubbs	156	
AR0051951	Conway Corporation	Tupelo Bayou Wastewater Treatment	155	5
		Plant		
AR0045799	Arkansas Highway and Transportation Department District 4	Waldron Rest Area and Comfort Station	149	6
AR0051942		Chieftain Sand and Proppant, LLC	149	6
AR0043931	Dixon Manor MHP, LLC	Dixon Manor Mobile Home Park	149	3
AR0040886		Town of Wilton	145	2
AR0050466	Arkansas Water and Wastewater Management	d/b/a Shadow Ridge Wastewater Treatment Facility	141	2
AR0050598	Corporation Arkansas Water and Wastewater Management Corporation	d/b/a Huntington Estates Subdivision	141	5
AR0037451	Entergy Arkansas, Inc.	Independence Plant	134	5
AR0050652	Wal-Mart Stores, Inc.	East Data Center	123	6
AR0045047		Village Square Shopping Center	120	5
AR0048267	Butterball, LLC	Ozark Turkey Processing Plant	120	2
AR0051969C	Bluebird Sand, LLC			7
		Bluebird Sand Processing Plant	116	
AR0051969	Bluebird Sand, LLC	Bluebird Sand Processing Plant	116	7
AR0045373		City of Rondo	116	6
AR0049255	Arkansas Electric Cooperative Corporation	Harry L. Oswald Generating Station	114	2
AR0051977	BFI Waste Systems of Arkansas, LLC	BFI Model Fill Landfill	109	2
AR0051861	Timber Equipment Leasing Co.,	TLC/Telco	109	2
1001001				

#### Arkansas Department of Environmental Quality Section 38 Report Water Division

Permit Number	Owner Name	Facility Name	Days Pending	Reason Code
AR0050423	Cross County Bank	d/b/a Pond-A-Rose Trailer Park	105	5
AR0052001		Gerald Hunter	98	6
AR0048232		Travis Lumber Company, Inc.	98	5
AR0044474C	Freeman Brothers, Inc.	d/b/a Bibler Brothers Lumber Company	88	6
AR0000582	Alcoa Inc.	Arkansas Remediation	81	5
AR0049310		City of St. Charles	81	5
AR0050580	Alabama Catfish, LLC	Harvest Select Catfish Eudora	81	5
AR0051993	Woodsen-Hensley Water Company	Water Treatment Facility	81	6
AR0037044		City of Newport	71	5
AR0035688		City of Ola	70	6
AR0044661		City of Edmondson	70	5
AR0001210C	Georgia-Pacific LLC	Crossett Paper Operations	67	6
AR0051900	Farrell-Cooper Mining, Co.	Bates Mine	66	5
AR0051772	Bluebird Sand, LLC	Bluebird San Processing Plant	65	5
AR0049301C	New Neptune, LLC	MAX MART #1026	65	6
AR0038768		Wayne Farms, LLC	63	2
AR0038270	Baker Hughes Oilfield Operations	d/b/a Baker Hughes Drilling Fluids - Fancy Hill Operations	53	5
AR0001376		Entergy Lynch Plant	53	5
AR0042455	Tyson Foods, Inc.	d/b/a River Valley Animal Foods	53	5
AR0051985	Coon Bayou, LLC	Delta Conference Center	53	5
AR0035955	Bryant School District	Salem Elementary School WWTP	50	5

#### Reason Codes:

1	Waiting for Public Hearing on WQMP
2	Reviewing drafted permit
3	Awaiting Information from Applicant
4	Waiting for EPA approval of WQMP or Permit
5	Preparing Draft Permit Decision
6	Awaiting Close of Public Comment Period or Ready for PN
7	Drafting Response to Comments
8	Other

#### **MEMORANDUM**

DATE:	July 7, 2011
то:	LEGISLATIVE COUNCIL
FROM:	TERESA MARKS, DIRECTOR ARKANSAS DEPARTMENT OF ENVIRONMENTAL QUALITY
RE:	SECTION 38 (a) – (e) of ACT 1387 OF THE 2009 REGULAR SESSION OF THE ARKANSAS GENERAL ASSEMBLY

As provided by Section 38 (a) – (e) of Act 1387 of the 2009 Regular Session, the Arkansas Department of Environmental Quality ("Department") presents the number and type of administrative enforcement actions initiated by the Department and the geographic location of each violation. This information is contained in the attached copies of Public Notice for the period of <u>April 1, 2011 through</u> <u>June 30, 2011</u>. Pursuant to A.C.A. § 8-4-103(d)(1) the Department is required to Public Notice any administrative enforcement order and the notice must include the type of enforcement action, the geographic location of the violation, and the amount of penalty assessed. (See Attachment) The total number of administrative enforcement actions initiated during this time period is 55.

Additionally the Department is authorized by A.C.A. §8-4-103 (b) to institute a civil action in any court of competent jurisdiction to compel compliance with state environmental laws and regulations. Following is a list of actions which have been filed in court for the period of <u>April 1, 2011 through June 30, 2011</u>.

Type of Enfo Action	orcement Defendant	Geographic Location
Filing Fee	Betty Ball	Scott County Circuit Court
Filing Fee	A&S Aircraft Painting	Polk County Circuit Court
Filing Fee	THI, Inc.	Jefferson County Circuit Court

The Department presents the total amount of fines and collections from Supplemental Environmental Projects verified by the Department for the period of <u>April 1, 2011 through June 30, 2011</u>.

Civil Penalties Collected	\$347,377.74
Supplemental	
Environmental Projects	
Verified	\$0.00

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### ARKANSAS DEPARTMENT OF ENVIRONMENTAL QUALITY

#### **NOTICE OF ENFORCEMENT ACTIONS**

Public notice is hereby given that the Arkansas Department of Environmental Quality (ADEQ) has entered into the Consent Administrative Orders and has issued the Notices of Violation listed below. Documents for these enforcement matters can be made available for inspection or copying by contacting ADEQ's Legal Division, 5301 Northshore Drive, North Little Rock, Arkansas 72118-5317. There may be a charge to cover photocopying costs for some documents. Copies of enforcement documents, including those referenced in this notice, also are available for viewing on the ADEO website at http://www.adeq.state.ar.us/legal/cao info.asp. Further, ADEQ is accepting written comments from the public regarding these matters. Such comments must be sent to ADEQ, Legal Division, at the above address within 30 days after If a comment on any proposed Consent publication of this Notice. Administrative Order is received by ADEQ within this time period, in accordance with Act 163 of 1993, the person submitting the comment may request the Arkansas Pollution Control and Ecology Commission to set aside the order in the matter by filing a petition with the Commission Secretary. If a comment on any Notice of Violation is received by ADEQ within this time period, the person submitting the comment will be given notice of any hearings held on the matter and shall have the right to intervene in any hearing in the matter by filing a petition for intervention with the Commission Secretary. Any such petition must be filed in accordance with applicable regulations and sent to the Commission Secretary, 101 East Capitol, Suite 205, Little Rock, Arkansas 72201.

### **CONSENT ADMINISTRATIVE ORDER**

Arkansas Soyenergy Group, Inc., Arkansas County, Air Division, \$3,690.00 Penalty

Highland Oil and Gas, LLC, Sebastian County, Water Division, \$6,500.00 Penalty

James Cole, Saline County, NPDES/Water Division, \$3,225.00 Penalty

Joshlin Brothers, Monroe County, Mining Division, \$750.00 Penalty

Mississippi County Hospital, Steve M. Guire, County Judge, Mississippi County,

Regulated Storage Tanks Division, \$5,100.00 Penalty

Mr. Randall Reems, Reems Auto Salvage, Chicot County, Water Division, \$600.00 Penalty

PARC, Magic Springs, LLC d/b/a Magic Springs and Crystal Falls, C/O CorpDirect Agents, Inc., Garland County, NPDES/Water Division, \$2,000.00 Penalty

Southern Aluminum Manufacturing, Inc., c/o J. Mark Taylor, Registered Agent, Columbia County, Water Division, \$2,000.00 Penalty

Southwestern Bell Telephone Co., LP, The Corporation Company Registered Agent, Pulaski County, Regulated Storage Tanks Division, \$3,000.00 Penalty

#### **NOTICE OF VIOLATION**

Mr. Donald Hunnicut, dba Cedar Hill Scrap Yard, Drew County, NPDES/Water Division, \$1,000.00 Penalty

Dated this 10th day of April 2011 Teresa Marks, Director Arkansas Department of Environmental Quality

#### **ARKANSAS DEPARTMENT OF ENVIRONMENTAL QUALITY**

#### **NOTICE OF ENFORCEMENT ACTIONS**

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#### **CONSENT ADMINISTRATIVE ORDER**

AG Bioenergy, LLC, Desha County, Air Division, No Penalty

Bluebonnet Rice Milling, Inc., Crittenden County, Air Division, \$3,500.00 Penalty

Chastity Clark, Registered Agent, Bella Vista Village POA, d/b/a Bella Vista Transmission Mains, Benton County, NPDES/Water Division, \$7,800.00 Penalty

City of Walnut Ridge, Lawrence County, NPDES/Water Division, \$2,400.00 Penalty City of Wilmot, Ashley County, Water Division, \$1,200.00 Penalty

Generations Transport, Inc., White County, Regulated Storage Tanks Division, \$3,000.00 Penalty

Georgia- Pacific LLC-Crossett Paper Operations, Ashley County, Air Division, \$13,991.25 to ADEQ and \$7,533.75 to Supplemental Environmental Project

Max Taylor Oil Co., Inc., Max Taylor, Registered Agent, Johnson County, Regulated Storage Tanks Division, \$1,500.00 Penalty

#### **NOTICE OF VIOLATION**

Air Evac EMS., Inc., d/b/a Air Evac Lifeteam The Corporation Company, Registered Agent, Pulaski County, Regulated Storage Tanks Division, \$3,000.00 Penalty

#### PERMIT APPEAL RESOLUTION

City Of Sheridan, AR, Grant County, NPDES/Water Division, No Penalty

Dated this 25th Day of April 2011 Teresa Marks, Director Arkansas Department of Environmental Quality

#### ARKANSAS DEPARTMENT OF ENVIRONMENTAL QUALITY

#### **NOTICE OF ENFORCEMENT ACTIONS**

Public notice is hereby given that the Arkansas Department of Environmental Quality (ADEQ) has entered into the Consent Administrative Orders and has issued the Notices of Violation listed below. Documents for these enforcement matters can be made available for inspection or copying by contacting ADEQ's Legal Division, 5301 Northshore Drive, North Little Rock, Arkansas 72118-5317. There may be a charge to cover photocopying costs for some documents. Copies of enforcement documents, including those referenced in this notice, also available for viewing are on the ADEO website at http://www.adeq.state.ar.us/legal/cao info.asp. Further, ADEQ is accepting written comments from the public regarding these matters. Such comments must be sent to ADEQ, Legal Division, at the above address within 30 days after publication of this Notice. If a comment on any proposed Consent Administrative Order is received by ADEQ within this time period, in accordance with Act 163 of 1993, the person submitting the comment may request the Arkansas Pollution Control and Ecology Commission to set aside the order in the matter by filing a petition with the Commission Secretary. If a comment on any Notice of Violation is received by ADEQ within this time period, the person submitting the comment will be given notice of any hearings held on the matter and shall have the right to intervene in any hearing in the matter by filing a petition for intervention with the Commission Secretary. Any such petition must be filed in accordance with applicable regulations and sent to the Commission Secretary, 101 East Capitol, Suite 205, Little Rock, Arkansas 72201.

#### **CONSENT ADMINISTRATIVE ORDER**

City of Benton, Arkansas and Public Utility Commission of The City of Benton Arkansas, Saline County, NPDES/Water Division, \$10,000 Penalty

Hawk Field Services, LLC, Van Buren County, Air Division, \$18,750.00 Penalty

Norandal USA, Inc., Jackson County, Air Division, \$2,257.50 Penalty

#### **NOTICE OF VIOLATION**

Magness Oil Company, Ouachita County, Regulated Storage Tanks Division, \$1,500.00 Penalty

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### AMENDMENT TO ELECTIVE SITE CLEAN-UP AGREEMENT LIS 08-053

CCS Energy Services, LLC, Regarding Frank's No. 1 Commercial Saltwater Disposal Well, Columbia County, Hazardous Waste Division, No Penalty

### AMENDMENT TO ELECTIVE SITE CLEAN-UP AGREEMENT LIS 09-061

Schlumberger Technology Corporation, Ft. Smith Facility, Sebastian County, Hazardous Waste Division, No Penalty

Dated this 10th day of May 2011 Teresa Marks, Director Arkansas Department of Environmental Quality

#### ARKANSAS DEPARTMENT OF ENVIRONMENTAL QUALITY

#### NOTICE OF ENFORCEMENT ACTIONS

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#### **CONSENT ADMINISTRATIVE ORDERS**

Amerimax Coated Products, Inc., Phillips County, Hazardous Waste Division, \$13,500.00 Penalty

Central Arkansas Petroleum Transport, Inc., Hot Spring County, Hazardous Waste Division, No Penalty

City of Joiner, Mississippi County, NPDES/Water Division, \$1,000.00 Penalty

Dr. Kenneth New, Pope County, NPDES/Water Division, \$1,875.00 Penalty

Mary Darguzas d/b/a El Acapulco Restaurant, Garland County, NPDES/Water Division, \$7,200.00 Penalty

Skyline Steel, LLC, d/b/a Skyline Steel Fabrication, LLC, Mississippi County, Air Division, \$8,600.00 Penalty

## **DEFAULT ADMINISTRATIVE ORDER**

## Jerold Weaver, Individual, Carroll County, Water Division, \$4,500.00 Penalty NOTICE OF VIOLATION

Burkhalter Commercial Group, LLC, Pulaski County, NPDES/Water Division, \$8,800.00 Proposed Penalty

Deaton Oil Company, LLC, Howard County, Regulated Storage Tanks Division, \$97,406.25 Proposed Penalty

Dated this 25th day of May 2011 Teresa Marks, Director Arkansas Department of Environmental Quality

### ARKANSAS DEPARTMENT OF ENVIRONMENTAL QUALITY

#### NOTICE OF ENFORCEMENT ACTIONS

Public notice is hereby given that the Arkansas Department of Environmental Quality (ADEQ) has entered into the Consent Administrative Orders and has issued the Notices of Violation listed below. Documents for these enforcement matters can be made available for inspection or copying by contacting ADEQ's Legal Division, 5301 Northshore Drive, North Little Rock, Arkansas 72118-5317. There may be a charge to cover photocopying costs for some documents. Copies of enforcement documents, including those referenced in this notice, also available for viewing are on the ADEO website at http://www.adeq.state.ar.us/legal/cao info.asp. Further, ADEQ is accepting written comments from the public regarding these matters. Such comments must be sent to ADEQ, Legal Division, at the above address within 30 days after publication of this Notice. If a comment on any proposed Consent Administrative Order is received by ADEQ within this time period, in accordance with Act 163 of 1993, the person submitting the comment may request the Arkansas Pollution Control and Ecology Commission to set aside the order in the matter by filing a petition with the Commission Secretary. If a comment on any Notice of Violation is received by ADEQ within this time period, the person submitting the comment will be given notice of any hearings held on the matter and shall have the right to intervene in any hearing in the matter by filing a petition for intervention with the Commission Secretary. Any such petition must be filed in accordance with applicable regulations and sent to the Commission Secretary, 101 East Capitol, Suite 205, Little Rock, Arkansas 72201.

#### **CONSENT ADMINISTRATIVE ORDERS**

Clean Harbors El Dorado, LLC, Union County, Air Division, \$2,520.00 Penalty

DeArmond's Bit Service, Inc., Sebastian County, NPDES/Water Division, \$1,300.00 Penalty

L&W Environmental, LLC, Pulaski County, Solid Waste Division, No Penalty

Superior Well Services, Inc., White County, Hazardous Waste Division, \$19,562.50 Penalty

White River Regional Solid Waste Management District, White County, Solid Waste Division, No Penalty

### **NOTICE OF VIOLATION**

Doug Simpson, Baxter County, Air Division, \$1,350.00 Proposed Penalty

Steve Carpenter Property Management, LLC, dba Josie's Steakhouse, Steve Carpenter, Registered Agent, Independence County, NPDES/Water Division, \$3,000.00 Penalty

### **NOTICE OF VIOLATION AND ORDER FOR LICENSE REVOCATION**

Compliance Management, Inc., and Eddie Griffin, Individually, Lonoke County, Regulated Storage Tanks Division, No Penalty

### **NOTICE OF BOND FORFEITURE**

Compliance Management, Inc., c/o Eddie Griffin, Registered Agent, Lonoke County, Regulated Storage Tanks Division, No Penalty

### **NOTICE OF VIOLATION AND REVOCATION OF PERMIT**

Bean Lumber Company, Inc., c/o Tim Bean, Registered Agent, Pike County, Air Division/Water Division, \$17,615.00 Proposed Penalty

### **DEFAULT ADMINISTRATIVE ORDER**

Mr. Donald Hunnicut, dba Cedar Hill Scrap Yard, Drew County, NPDES/Water Division, \$1,000.00 Penalty

Dated this 10<sup>th</sup> day of June 2011 Teresa Marks, Director Arkansas Department of Environmental Quality

#### ARKANSAS DEPARTMENT OF ENVIRONMENTAL QUALITY

#### **NOTICE OF ENFORCEMENT ACTIONS**

Public notice is hereby given that the Arkansas Department of Environmental Quality (ADEQ) has entered into the Consent Administrative Orders and has issued the Notices of Violation listed below. Documents for these enforcement matters can be made available for inspection or copying by contacting ADEQ's Legal Division, 5301 Northshore Drive, North Little Rock, Arkansas 72118-5317. There may be a charge to cover photocopying costs for some documents. Copies of enforcement documents, including those referenced in this notice, also available for viewing website are the ADEO on at http://www.adeq.state.ar.us/legal/cao\_info.asp. Further, ADEQ is accepting written comments from the public regarding these matters. Such comments must be sent to ADEQ, Legal Division, at the above address within 30 days after If a comment on any proposed Consent publication of this Notice. Administrative Order is received by ADEQ within this time period, in accordance with Act 163 of 1993, the person submitting the comment may request the Arkansas Pollution Control and Ecology Commission to set aside the order in the matter by filing a petition with the Commission Secretary. If a comment on any Notice of Violation is received by ADEQ within this time period, the person submitting the comment will be given notice of any hearings held on the matter and shall have the right to intervene in any hearing in the matter by filing a petition for intervention with the Commission Secretary. Any such petition must be filed in accordance with applicable regulations and sent to the Commission Secretary, 101 East Capitol, Suite 205, Little Rock, Arkansas 72201.

#### **CONSENT ADMINISTRATIVE ORDERS**

Air Evac EMS., Inc., d/b/a Air Evac Lifeteam, Ouachita County, Regulated Storage Tanks Division, \$2,250.00 Penalty

Clarksville School District, Johnson County, Regulated Storage Tanks Division, \$1,500.00 Penalty

Fayetteville Gathering Company, White County, Air Division, \$5,130.00 Penalty

New Mercury, LLC, Lonoke County, Regulated Storage Tanks Division, No Penalty

Steve Carpenter Property Management, LLC, dba Josie's Steakhouse,

Independence County, NPDES/Water Division, \$3,000.00 Penalty

Stephens Production Company, LLC, -Kibler East Compressor Station, Crawford County, Air Division, \$900.00 Penalty

Union Pacific Railroad Co., Pulaski County, NPDES/Water Division, \$4,700.00 Penalty

#### PERMIT APPEAL RESOLUTION

Anthony Timberlands, Inc.-Bierne, Clark County, NPDES/Water Division, No Penalty

### AMENDMENT TO ELECTIVE SITE CLEAN-UP AGREEMENT LIS 08-072-02

Larey-Nixon Properties, Regarding MTCI/Former Latham Motorcars, Miller County, Hazardous Waste Division, No Penalty

Dated this 25<sup>th</sup> day of June 2011 Teresa Marks, Director Arkansas Department of Environmental Quality

#### ARKANSAS POLLUTION CONTROL AND ECOLOGY COMMISSION

QUARTERLY REPORT TO ARKANSAS LEGISLATIVE COUNCIL

#### ON RULEMAKING ACTIVITIES

Months In Quarter: April, May, and June 2011

1. Regulation Number and Name: Regulation No. 2, Third-Party Rulemaking, River Valley Regional Water District; Docket No. 06-003-R.

a. Amendment Proposed By: River Valley Regional Water District ("RVRWD").

**b.** Description: RVRWD filed its request to initiate rulemaking on January 13, 2006. These amendments concern Regulation No. 2. Proposed changes involve amending Regulation No. 2 to include amending Section 2.304 to establish a procedure by which regional water districts and other public water authorities would be able to request approval from the Pollution Control & Ecology Commission to use a water body designated as extraordinary resource waters as a source of drinking water supply.

The Commission initiated the rulemaking process on January 27, 2006, and no final decision has been made.

c. Justification: These amendments establish a procedure by which regional water distribution districts and other public water authorities would be able to request approval from the Arkansas Pollution Control & Ecology Commission to use Extraordinary Resource Waters as a source of drinking water supply.

d. Economic Impact: RVRWD states that there will be no cost to the agency. The amendments will have no financial impact on small business.

e. Environmental Benefit Analysis: No environmental benefit analysis is required for this regulation.

2. Regulation Number and Name: Regulation No. 21, Arkansas Asbestos Abatement Regulation; Docket No. 10-001-R.

a. Amendment Proposed By: Arkansas Department of Environmental Quality ("ADEQ").

Description: b. ADEQ filed its request to initiate rulemaking on February 11, 2010. Proposed changes to Regulation 21 include requirement of air monitoring for asbestos fibers to be conducted before, during, and after a project; require that air monitoring be conducted by an independent third party who is not an agent of the firm doing the renovation; require photos of individuals seeking asbestos training certification and increases reporting requirements from training providers, formatting revisions; and addition of clarifying language to regulation definitions.

The Commission initiated the rulemaking process on February 26, 2010, and no decision has been made.

c. Justification: The proposed changes will reduce asbestos fibers entering the atmosphere, resulting in a decrease in morbidity and premature death. Making the proposed change will improve the overall effectiveness and enforceability of asbestos abatement regulation, and help ensure the proper training and efficient certification of asbestos workers in the state.

d. Economic Impact: The monitoring requirements will have a total average annual economic impact of \$873,000 per year. This cost per renovation will vary with the length of job. The proposed regulation revisions will not result in any increase cost to ADEQ in manpower and associated resources.

e. Environmental Benefit Analysis: The proposed changes will help ensure that asbestos fibers are not being released into the environment, and will improve the overall effectiveness and enforceability of asbestos abatement regulation.

**3. Regulation Number and Name:** Regulation No. 2, Regulation Establishing Water Quality Standards for Surface Waters of the State of Arkansas; Docket No. 10-002-R.

a. Amendment Proposed By: Arkansas Department of Environmental Quality.

**b. Description:** ADEQ filed its request to initiate rulemaking on March 16, 2010. Proposed changes to Regulation 2 include clarification, updating, and correction of typographical errors, formatting, and text standardization throughout the regulation.

The Arkansas Pollution Control & Ecology Commission ("Commission") initiated the rulemaking process on May 27, 2010, and no decision has been made.

c. Justification: The Federal Water Pollution Control Act ("Clean Water Act") requires states to review their water quality standards on a triennial basis and to amend those standards as necessary.

d. Economic Impact: At this time it is not possible to estimate the costs associated with parameters being revised.

e. Environmental Benefit Analysis: The proposed changes are necessary to ensure that existing uses and designated uses for waters of the State, and the water quality necessary to protect those uses, are protected and maintained.

**4. Regulation Number and Name:** Regulation No. 6, Regulations for State Administration of the National Pollutant Discharge Elimination System (NPDES); Docket No. 10-003-R.

a. Amendment Proposed By: Arkansas Department of Environmental Quality.

**b.** Description: ADEQ filed its request to initiate rulemaking on March 16, 2010. Proposed changes to Regulation 6 will create a permit-by-rule to authorize construction for individual treatment facilities generating less than 1000 gallons of domestic waste per day.

The Commission initiated the rulemaking process on March 26, 2010, and the Commission adopted a minute order withdrawing the rulemaking on June 24, 2011.

c. Justification: These amendments to Regulation No. 6 will authorize construction of previously approved systems under certain conditions, rather than through the permit process for individual construction permits, which requires opportunity for full public participation, including public notice and a thirty day comment period.

d. Economic Impact: The actual number of affected entities will depend on the number of entities seeking to construct this type of individual treatment facility.

e. Environmental Benefit Analysis: This proposed rule offers a streamlined process for entities to obtain permit coverage to install treatment facilities that have been approved by ADEQ as protective of water quality. The efficiency of this process will encourage entities to choose those treatment facilities that have been reviewed and approved by ADEQ.

5. Regulation Number and Name: Regulation No. 2, Umetco Minerals Corporation Third-Party Rulemaking; Docket No. 10-005-R.

a. Amendment Proposed By: Umetco Minerals Corporation ("Umetco").

**b.** Description: Umetco filed its request to initiate rulemaking on June 14, 2010. Umetco seeks to amend the existing site specific mineral quality criteria for Wilson Creek and to remove the domestic drinking water supply use designation for Wilson Creek.

The Commission initiated the rulemaking process on June 25, 2010, and no decision has been made.

c. Justification: This proposed rule will allow Umetco to continue to serve the public, be in compliance with its NPDES permit, and continue to protect the aquatic life designated uses of the affected stream.

d. Economic Impact: There are no net economic effects of the proposed rule because the rule simply adjusts dissolved mineral criteria to reflect current conditions.

e. Environmental Benefit Analysis: The Use Attainability Analysis indicates that the current TDS, chloride and sulfate concentrations in Wilson Creek supports attainable aquatic life uses and site specific water quality criteria for minerals are justified.

6. Regulation Number and Name: Regulation No. 2, Alcoa, Inc. Third-Party Rulemaking; Docket No. 10-006-R.

a. Amendment Proposed By: Alcoa, Inc. ("Alcoa").

**b.** Description: Alcoa filed its request to initiate rulemaking on September 3, 2010. Alcoa is requesting a temporary modification to the chronic water quality standard for selenium in Holly Creek to reflect current and historic conditions in Holly Creek during the term of an Environmental Improvement Project ("EIP").

The Commission initiated the rulemaking process on September 24, 2010, and no decision has been made.

c. Justification: The rule change is necessary because there is currently no known technically and economically feasible biological or chemical treatments capable of reducing the selenium concentration to levels that meet the chronic water quality standard.

d. Economic Impact: There are no economic effects of the proposed rule.

e. Environmental Benefit Analysis: There are currently no known technically and neither economically feasible biological or chemical treatment, nor source reduction strategies capable of reducing the selenium concentration to levels that meet the current chronic water quality standard. This rule will allow Alcoa to continue its quest to find and/or develop treatment while preserving the fishery of Holly Creek and protecting the Saline River.

7. Regulation Number and Name: Regulation No. 23, Hazardous Waste Management; Docket No. 10-007-R.

a. Amendment Proposed By: Arkansas Department of Environmental Quality.

**b. Description:** ADEQ filed its request to initiate rulemaking on September 10, 2010. The amendments to Regulation No. 23 adopt newly-revised federal rules published between July 1, 2009 and August 31, 2010 and makes editorial revisions to existing provisions.

The Commission initiated the rulemaking process on September 24, 2010, and no decision has been made.

c. Justification: These revisions are necessary to keep the state hazardous waste regulations current with the corresponding federal requirements.

**d.** Economic Impact: No economic impact is created by the state-initiated revisions in this proposed rulemaking.

e. Environmental Benefit Analysis: Arkansas businesses will continue to benefit from a regulatory environment that is equivalent to the corresponding Federal requirements, and effective in ensuring that hazardous wastes and similar regulated materials are managed in an environmentally safe manner.

8. Regulation Number and Name: Regulation No. 34, State Water Permit Regulation; Docket No. 10-008-R.

a. Amendment Proposed By: Arkansas Department of Environmental Quality.

**b. Description:** ADEQ filed its request to initiate rulemaking on November 22, 2010. Regulation No. 34 will deal primarily with the construction, modification, and operation of pits used for the storage, treatment, or discharge of fluids associated with oil and natural gas well activities in Arkansas.

The Commission initiated the rulemaking process on December 3, 2010, 2010, and no decision has been made.

c. Justification: The amendments to Regulation No. 34 provides a permit by rule to cover wastes that are not discharged into waters of the State but are stored, disposed, or

discharged in a manner that, if unregulated, will cause, or are likely to cause, pollution to waters of the State.

**d. Economic Impact:** No economic impact is created by the state-initiated revisions in this proposed rulemaking.

e. Environmental Benefit Analysis: Arkansas businesses will continue to benefit from a regulatory environment that is equivalent to the corresponding Federal requirements, and effective in ensuring that the waters of the State are protected.

9. Regulation Number and Name: Regulation No. 18, Arkansas Air Pollution Control Code; Docket No. 11-001-R.

a. Amendment Proposed By: Arkansas Department of Environmental Quality.

**b. Description:** ADEQ filed its request to initiate rulemaking on January 14, 2011. The changes are being proposed in response to the United States Environmental Protection Agency's ("EPA") June 3, 2010, Prevention of Significant and Title V Greenhouse Gas Deterioration Tailoring Rule ("Tailoring Rule"). The Tailoring Rule requires that greenhouse gases be subject to regulation under the Clean Air Act. Carbon dioxide is one of the gases listed in the Tailoring Rule as a greenhouse gas. The Commission's Regulation Number 18 currently excludes carbon dioxide from being an air contaminant. For state regulations to be consistent with EPA's Tailoring Rule, the exclusion of carbon dioxide from air contaminant needs to be removed.

The Commission adopted the minute order initiating the rulemaking process on January 28, 2011, and no final decision has been made.

c. Justification: For state regulations to be consistent with EPA's Tailoring Rule, the exclusion of carbon dioxide from air contaminant needs to be removed.

**d. Economic Impact:** The costs of the proposed amendments to Regulation Number 18 to the state government are unknown at this time.

e. Environmental Benefit Analysis: No Environmental Benefit Analysis is required.

10. Regulation Number and Name: Regulation No. 19, Regulations of the Arkansas Plan of Implementation for Air Pollution Control; Docket No. 11-002-R.

a. Amendment Proposed By: Arkansas Department of Environmental Quality.

**b.** Description: ADEQ filed its request to initiate rulemaking on January 14, 2011. The changes are being proposed in response to EPA's June 3, 2010, Prevention of Significant Deterioration and Title V Greenhouse Gas Tailoring Rule. The Tailoring Rule requires that greenhouse gases be subject to regulation under the Clean Air Act. Language is being proposed to ensure emission levels under 75,000 tons per year will be considered "De Minimis" and increases of greenhouse gases under this level will not require a major permit modification.

The Commission adopted the minute order initiating the rulemaking process on January 28, 2011, and no final decision has been made.

c. Justification: Making these changes will maintain consistency between Federal air pollution control programs and the Commission's regulations governing air pollution in Arkansas, as well as maintain consistency across air pollution regulations.

d. Economic Impact: The costs of the proposed amendments to Regulation Number 19 to the state government are unknown at this time.

e. Environmental Benefit Analysis: No Environmental Benefit Analysis is required.

11. Regulation Number and Name: Regulation No. 26, Regulations of the Arkansas Operating Air Permit Program; Docket No. 11-003-R.

a. Amendment Proposed By: Arkansas Department of Environmental Quality.

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**b. Description**: ADEQ filed its request to initiate rulemaking on January 14, 2011. The changes are being proposed in response to EPA's June 3, 2010, Prevention of Significant Deterioration and Title V Greenhouse Gas Tailoring Rule. The Tailoring Rule requires that greenhouse gases be subject to regulation under the Clean Air Act. Carbon dioxide is one of the gases listed in the Tailoring Rule as a greenhouse gas. The Commission's Regulation Number 26 currently excludes carbon dioxide from being an air contaminant. For state regulations to be consistent with EPA's Tailoring Rule, the exclusion of carbon dioxide from air contaminant needs to be removed.

The Commission adopted the minute order initiating the rulemaking process on January 28, 2011, and no final decision has been made.

c. Justification: Making these changes will maintain consistency between Federal air pollution control programs and the Commission's regulations governing air pollution in Arkansas, as well as maintain consistency across air pollution regulations.

d. Economic Impact: The costs of the proposed amendments to Regulation Number 26 to the state government are unknown at this time.

e. Environmental Benefit Analysis: No Environmental Benefit Analysis is required.

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Charles Moulton Administrative Hearing Officer Arkansas Pollution Control and Ecology Commission

Division	Fee Code	Description	A	nnual	Initial		Interim Authority	Modification		Renewal		Short-Term Authority		Total
AIR													\$	16,850
	G	General Operating Permit	\$	15,450 78	\$	1,400 7							>	10,650
	LC	Late Charge (Air LC)	\$	148 3									\$	148
	MS	Minor Source (Air MS)	\$	91,940 77	\$	1,836 2		\$	14,937 24				\$	108,713 103
	MV RF	Motor Vehicle Racing Facility (Air MVRF)									400 2			400
	R3	Air Reg 18.315		1,000 5									\$	1,000 £
	T5	Title 5 (Air T5)	\$	417,906 30	\$	13,112 2		\$	42,399 13				\$	473,417 45
	LC	Late Charge (Air T5)	\$	703									\$	703
AIR TOTAL			\$ \$	527,147 194	\$ \$	16,348 11	\$ - \$ -	\$	57,336 37	\$	400 2		\$ \$	601,231 244
SOLID WASTE			$\vdash$						1.1					
	1	Class I Landfill	\$	24,000 4				\$	15,000 5				\$	39,000
	3C	Class III commercial (SW 3C)											\$ \$	
	<u>э</u> 3Т	Class III Tire Monofill (SW 3T)											\$	
	3N	Class III Non-commercial	-	3,000					2,000				\$	5,000

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## ADEQ REVENUE FROM AIR, WATER & SOLID WASTE PERMIT FEES

Division	Fee Code	Description	Annual	Initial	Interim Authority	Modification	Renewal	Short-Term Authority	T	<sup>r</sup> otal
		Class IV Landfill	2,500 5	÷					\$	2,500 (
	CD/RF	Construction & Demolition Waste Recovery (Solid Waste CDRF)							\$	(
	CL	Closed Facility (Solid Waste CL)							\$	
	CO	Composting Organic Waste (Solid Waste CO)		900 1					\$	900
	СҮ	Composting Yard Waste (Solid Waste CY)	\$ 1,350						\$	1,350
	P	Postclosure Fee (Solid Waste P)	ĭ						\$	
	TS	Transfer Station or MRF	\$ 9,900 22						\$	9,900 2
	WR	Solid Waste Recovery	\$ 900 2						\$	900
	LC	Late Charge (Solid Waste LC)	\$ 65 2						\$	65
SOLID WASTE			41,715	900	C		4.1			59,61 4

Figures generated from ADEQ Permit Data System. Date range = 04-01-11 - 04-30-11

Division	Fee Code	Description	Annual	Initial	Interim Authority	Modification	Renewal	Short-Term Authority	Total
NATER - NPDES									
	N-A	NPDES Agricultural (Minor With Toxic)	\$ 23,732 6						\$ 23,732 <u>6</u>
	N-B	NPDES Saltwater (Minor Without Toxic)	\$ 146,014 146	\$ 456 2		\$ 2,000 1			\$ 148,470 149
	N-C	NPDES Cooling Water	\$ 1,138 1						\$    1,138 1
	N-G	NPDES Coal Mining (converted)							\$ - 0
	N-G2	NPDES Coal Mining							\$ - 0
	N-G3	NPDES Sanitary Landfill Run-off	\$ 2,000						\$ 2,000 5
	N-G5	NPDES Bulk Petroleum Storage							\$ - 0
	N-G6	NPDES Individual Home Treatment	\$ 1,200						\$ 1,400 7
	N-G7	Cite-	\$ 9,200 23	\$ 400					\$ 9,600 24
	N-G8	NPDES Pipeline Hydrostatic Test	\$ 567	\$ 1,800					\$ 2,367 12

Division	Fee Code	Description	A	nnual	1	nitial	Interim Authority	Modification	Renewal	Short-Term Authority	-	Total
	N-G9	NPDES Car/truck Wash Facility	\$	800 4	\$	400 2					\$	1,200
	N-GA	Ground Water Clean-Up (Water- NPDES GA	\$	500 1	\$	1,000 2					\$	1,50
	N-GB	Laundromat (Water-NPDES GB)									\$	
	N-GC	Sand and Gravel (Water-NPDES GC)	\$	200 1	\$	1,800 9					\$	2,00
	N-GE	Cooling Towers; Tower & Boiler Blowdown (Water-NPDES GE)	\$	200							\$	20
	N-J		\$	60,000 3							\$	60,00
	N-K	NPDES Major Non-municipal, MRAT 80-100									\$	
	N-L	NPDES Discretionary Major									\$	
	LC	Late Charge(Water-NPDES LC)	\$	636 7							\$	63
	LS	Late Charge (Storm Water)	\$	640 32							\$	64
	N-M	NPDES Major Municipal	\$	57,235							\$	57,2

Division	Fee Code	Description	Annual		Initial	Interim Authority	Modification	Renewal	Short-Term Authority	Total
5	NO-EX	No-Exposure Certification (Water- NPDES	\$ 8,76	67 \$ 45	2,200 11					\$ 10,967 5
	N-O	NPDES Minor Aquatic Animal Prod	\$ 2,50	10						\$ 2,50
	N-P	NPDES Minor Variable Discharge	\$ 4,80	0 \$ 15	1,500 5					\$ 6,300 2
	N-Q	NPDES Construction Permit		\$	5,000 10					\$ 5,000 1
	N-R1	NPDES Stormwater Manufacturing	\$ 41,50	68 \$ 15	13,400 67					\$ 54,96 28
	N-R2	NPDES Stormwater Construction	\$ 37,1	51 \$ 87	15,400 77					\$ 52,55 26
	R4	NPDES Stormwater: MSF Phase II	\$ 6,60	)0 33						\$ 6,60
	Z	Interim Authority								
VATER NPDES TOTAL			405,4	48	43,556 196		2,000	) 0		· 451,00 94

Division	Fee Code	Description	4	Annual	te	nitial	Interim Authority	Mod	ification	Renewal	 t-Term hority	٦	<b>Fotal</b>
TE WATER PER	ST	Short-Term Authorization	_		1							\$	
	S-D	Confined Animal or Small Sep	\$	14,000 70				\$	200 1			\$	14,20
	S-E	State Ferning Oranen Commercial of	\$	26,000 52	\$	3,200 7		\$	1,500 3			\$	30,70
	S-F	Industrial Sludge App										\$	
	S-G1	State - enfits branch Commed										\$	
	S-H	Salt Water Disposal (SPB H)	\$	28,750 115	\$	1,050 4		\$	4,000 16			\$	33,80 1
	GLA	Oil & Gas Land Application										\$	
	GP	Oil & Gas Pits	-			33,900 113						\$	33,9 1
	S-I	POTW Non-NPDES Land App	\$	500 1				\$	500 1			\$	1,0
	LC	Late Charge(Water-SPB LC)	\$	459								\$	4
	Z	Interim Authority (Water-SPB Z)										\$	
	ST	Short-Term Authorization (Water- SPB ST)		3.	\$	2,000					\$ 51,400 45	\$	53,4
WATER - STATE PERMIT			\$ \$	69,709 253	\$ \$	40,150 125		\$\$\$	6.200		\$ 51,400 45		167,4

Division	Fee Code	Description	Annual	1	Initial	Interim Authorit		Modi	fication	Renewal		hort-Term Authority	٦	<b>fotal</b>
	U-1	State Permits Branch UIC - Class I											\$	- (
	z	Interim Authority					-						\$	-
UIC TOTALS			\$ -	\$	-	\$	- 0	\$	-0		\$	- 0	\$	-
TOTAL			\$ 1,044,019 1,229		100,954 333		- 0	\$	82,536 65		0 \$ 2	51,400 45		,279,309 1,674

# ADEQ REVENUE FROM PERMIT FEES AND LICENSES All figures generated 07/05/2011, based on active invoices. Date range = 04-01-11 - 06-30-11

Invoice Identifier	Fee Code	Description	Fund	Collections
RST - Tank Installer Licenses	RST	Tank installer licenses	SRS0000	5,850.00
TKS - Storage Tank Fees	TKS	Storage Tank Fees		754,115.00
UST - Exam Fees	UST	Underground Storage Tank Exam Fees		3,700.00
	ASB	Asbestos Licenses	SAC0000	37,085.00
ASB - Asbestos Licenses	LED	Individual Licenses	MPL0000	3,150.00
LED - Individual Licenses - Lead		Contractors Licenses	MPL0000	8,100.00
CCL - Contractors Licenses - Lead	CCL		SAC0000	71,600.08
HWD - HW Permits	HWD	Hazardous Waste Permits	SHW0000	259,751.29
TRF - Transfer Facilities	TRF	Transfer Facilities		
HWL- HW Licenses	HWL	HW Licenses		625.00
	HWD	Superfund permit fees	THS0000	327,600.00
SFF - Superfund			MEE0000	36,400.00
LAB - Lab Certification Fees	LAB	Lab Certification Fees	HMA0100	10,710.00
MPS - Mining Fees	MPS	Non-coal mining permit Fees	HMA0100	49,676.87
	-	Coal Mining Permit Fees	MAF0000	
		Quarry Permit Fees	TLR0000	27,157.50
MBL - Mining Fees	MBL	Blaster Permits	MAF0000	
DCO - Dump Control Officers	DCO	Dump Control Officer Licenses	TPE0000	150.00
SWL - Sanitary Landfill Operators	ISWL	Sanitary Landfill Operator Licenses		10,830.00
TTL - Waste Tire Licenses	TTL	Waste Tire Licenses		1,275.00
TPF - Waste Tire Facilities	TPF	Waste Tire Facilities		1,025.00
MER - Mercury Switches	MER	Mercury Switches	TWS0100	1,955.00
SWF - Municipal Landfills	SWF	Municipal Landfill Fees	TWS0100	280,366.30
			TWS0200	841,098.80
			TWS0300	726,243.76
ILF - Industrial Landfills	ILF	Industrial Landfill Fees	TWS0100	4,085.77
			TWS0200	12,042.17
			SMB0000	5,375.98
WWL - Wastewater Licenses	WWL	Waste Water Operator Licenses	MWW0000	57,178.00

Total			3,537,146.52

