

EPA's Proposed CO2 Rules

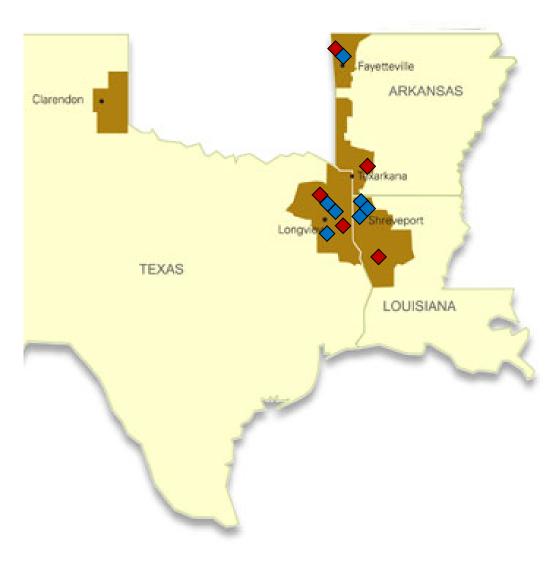
Venita McCellon-Allen

President, Southwestern Electric Power Company Presentation to the Joint Committee on Insurance and Commerce Aug. 12, 2014



SWEPCO Generation





- Coal / Lignite
 - 60% Base Load

Natural Gas

 40% Intermediate / Peaking

• Wind

- Power Purchase
 Agreements (from TX, OK, KS)
- TX, OK, KS)
 SWEPCO Generation Capacity: 5,675 MW
- Wind power purchases: 469 MW
- SWEPCO customers in 3 states: 524,000
 - AR 114,000
 - LA 228,000
 - TX 182,000
- Bentonville, Hope and Prescott

Quick History Lesson Success of Solid Fuels

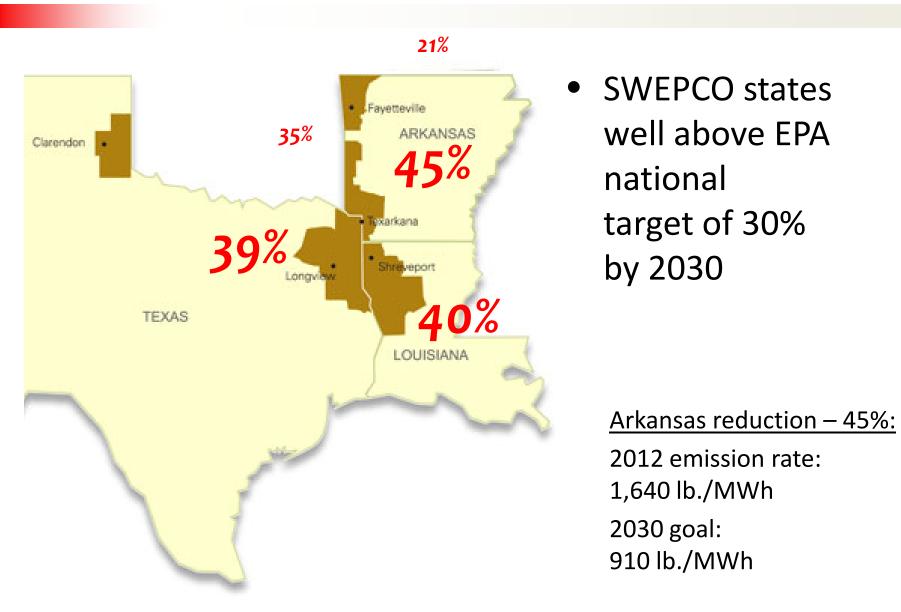


- Energy crisis of 1970s
- Powerplant and Industrial Fuel Use Act of 1978
- Solid-fuel construction
 - More than 2,744 MWs
 - Flint Creek 1978

"Old and Dirty"

Overly Aggressive State Targets





EPA's Four "Building Blocks"



- Heat rate improvement for coal plants
- 2. Increase dispatch of natural gas plants to displace coal
- Increase renewables and nuclear
- 4. Increase energy efficiency and demand-side management









Building Block #1: Plant Efficiency



- Coal Plant Heat Rate Improvements
 - Heat rate improvements lower fuel costs, and are regularly examined by operators
 - No recognition of different plant circumstances and capabilities
 - Turk
 - Remaining opportunities are likely higher cost and not justified by fuel savings
 - Intent of other building blocks is to reduce coal plant utilization; lower utilization increases heat rate

Building Block #2: Fuel Switching



- Increase NGCC Generation
 - Inadequate evaluation of constraints
 - Transmission grid
 - Firm gas
 - RTO seams
 - Forces additional premature retirements more expensive replacement generation required
 - Assumes 30% of SWEPCO capacity does not run by 2020
 - Flint Creek
 - Delivered coal less expensive than natural gas
 - Retirements create reliability violations
 - Undermines prioritization of low-cost, economic resources
 - Undermines state regulatory authority

Building Block #3: Fuel Switching



• Renewable Energy

- Regions created by EPA do not reflect availability of costeffective wind and solar resources
- Goals not consistent with sound resource planning
- Goals do not consider time required for planning, permitting and transmission interconnection
- No recognition that existing renewable resources in "renewable resource - rich" states have been built and paid for by utility customers in surrounding states

Building Block #4: Reduced Usage



Energy Efficiency

- One-size-fits-all approach ignores differences in customer needs, usage patterns, and costs
- Past achievements primarily reflect more efficient lighting, which will no longer be available due to new federal standards
- Disregards cost of energy efficiency initiatives
- Monitoring and verification requirements will impose additional cost and uncertainty

Rule Threatens Recent Investments

- The rules as proposed threaten customers' investments in power plants to meet previous EPA regulations:
 - AEP is retiring more than one-fourth of existing coal-fueled power plant fleet in the next few years
 - The plants that remain are most efficient in our fleet and equipped with more than \$10 billion worth of emission
 - Flint Creek





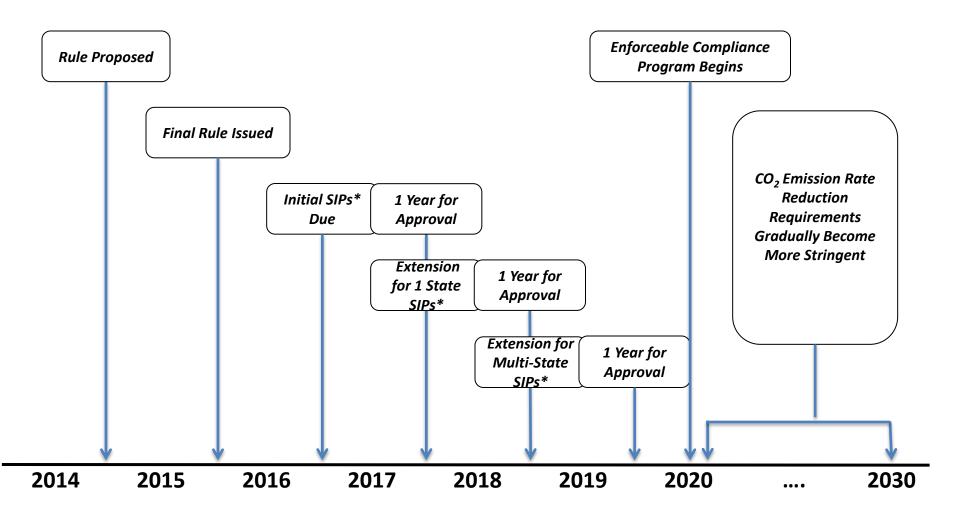
Aggressive Time Line



- Ultimate reduction targets by 2030
- Bulk of reductions must occur by Jan. 1, 2020
- State implementation plans likely won't be finalized and approved until 2018 or 2019
- This tight timeframe limits the actions that can be taken to achieve the 2020 goals
- Significant action will be necessary by 2020 in many states

Proposed Time Line





*SIP: State Implementation Plan

Recommendations



- Extend timeframe for comments
- Aggressive comments on behalf of consumers
 - Practical and technical flaws in the proposal
- Examine legal protections
- Legislation to protect reliability and current investment
- Adjust regulation for life after Clean Power Plan

Effect on global climate?