



Energy Efficiency (EE) Programs in Arkansas

Arkansas Alternative Energy Commission
December 10, 2015
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Topics Addressed

ENERGY EFFICIENCY

- Description of Commission
- Legal Background
- EE and Conservation Program Rules
- Quick Start Programs
- Informal Working Group Process
- Overview of EE Programs

Topics Addressed

- EE Program Cost
- Utility EE Program Budgets
- Evaluation, Measurement, and Verification (EM&V)
- EE Program Modifications





Overview of the Arkansas Public Service Commission





Arkansas Public Service Commission

- Three Commissioners
- Ted Thomas, Chairman; Elana Wills, Commissioner; Lamar Davis, Commissioner
- Appointed by Governor to six-year terms



Regulated Utilities

- 4 Investor Owned Electric Utilities
- 17 Electric Distribution Cooperatives
- 1 Electric Generation & Transmission Cooperative
- 2 Electric Regional Transmission Organization
- 3 Investor Owned Natural Gas Distribution Companies
- 1 Water Utility
- Approximately 300 Telecommunications Utilities

Arkansas Public Service Commission

- Safe
- Reliable
- Reasonable Price





Legal Background





Energy Conservation Endorsement Act

- Ark Code Ann. §23-3-401 et seq.
- Authorizes Commission to approve conservation and EE programs and measures
- Law provides for utility cost recovery



Energy Conservation Endorsement Act

- In 2006 Commission recognizes EE programs and measures as a resource
- January 2006 Commission issued Order No. 1 in Docket No. 06-004-R to explore EE.





Rules for Conservation and Energy Efficiency Programs

Intelligent Efficiency:

Innovations Reshaping the Energy Efficiency Market











- Initiated in January 2006
- Current high energy prices
- Potential for cost effective EE and conservation programs
- The degree to which utility programs can cost effectively reduce consumption and

result in efficient energy use

- The types of programs that will produce the quickest and most cost effective results for Arkansas
- The best methods of tracking and measuring the effectiveness of any programs
- Conducted a series of workshops



- Commission issued C&EE Rules on January 11, 2007.
- Proposed "quick start or pilot" programs filed by July 1, 2007.
- Programs should have a high probability of providing benefits to a majority of customers

Energy

- Utility "quick start" programs begin in October of 2007.
- The Energy Efficiency Cost Recover (EECR) tariff was implemented to recover direct program cost.
- Beginning April 1, 2008, all utilities were required to submit annual reports describing all EE activities

Comprehensive EE Plans

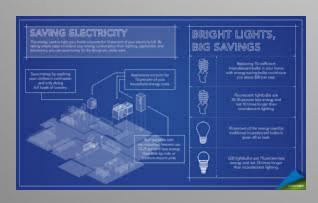
- In December 2010, the Commission issues orders regarding:
 - Lost Contribution to Fixed Cost (LCFC)
 - Utility EE incentives
 - "Comprehensiveness Checklist"
 - EM&V
 - Self-Direct Option



- Comprehensive EE programs were filed April 1, 2011
- Utilities implemented Comprehensive EE plans in July of 2011, for program years 2011-2013.
- Must perform prescribed evaluation and measurement to gauge the effectiveness of each program



Quick Start Programs



Quick Start Program Overall Cost

- Approximately \$31.4 million in expenses over three years (2008-2010)
- Recovered through a monthly EECR charge on customer bills
- Total cost of the quick start programs were as high as \$0.50 per month for an average residential customer



Quick Start Programs

- Energy Efficiency Arkansas
- Arkansas Weatherization Program
- Commercial & Industrial Energy Audits
- Compact Fluorescent Light Program
- Home Energy Solutions
- Living Wise School Education Program
- Residential Energy Audits



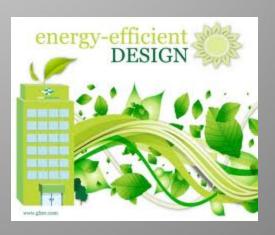
Quick Start Programs

- Commercial Lighting Programs
- Electric Motor Replacements
- Load Management Programs
- Energy Star Appliance Program
- Commercial & Industrial Programs
- City and County Government Programs
- Air Conditioner Tune Up Programs





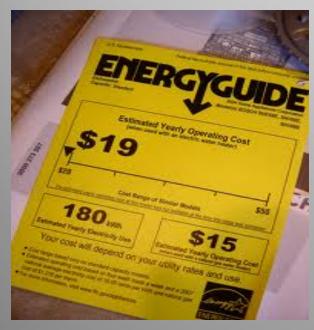
Informal Working Group Process



Informal Working Group Process

- Parties Working Collaboratively (PWC)
- Established to address EE issues
- Strive to reach consensus
- Meet frequently
- Identify issues
- Present recommendations to the Commission for approval

Overview of Energy Efficiency Programs

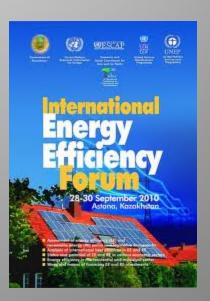




Overview of Energy Efficiency Programs

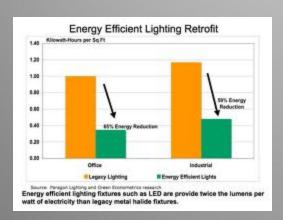
- Energy Efficiency Arkansas
- Arkansas Weatherization Program
- Energy Audits
- HVAC Tune Up
- Lighting





Overview of Energy Efficiency Programs

- Appliance Replacements
- Custom Programs for Commercial & Industrial Customers
- Various Rate Schedules
- Self Direct Option for Large Customers
- Evaluation, Measurement & Verification





Utility Energy Efficiency Programs

- Motors
- Boilers
- Chillers
- Potential Opportunities for All Customer classes





Energy Efficiency Program Performance



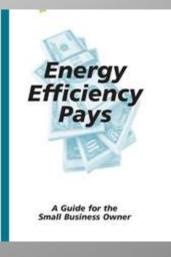


Goals for EE Programs

Commission Established EE Targets:

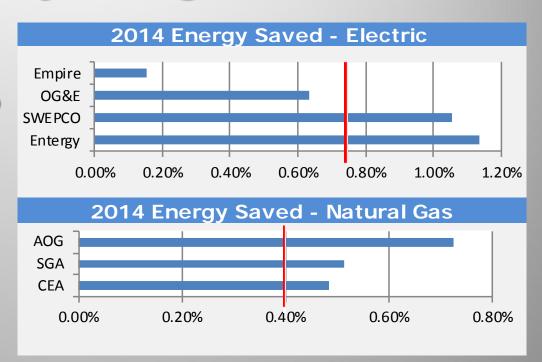
| Program Year | Electric | Natural Gas | Baseline Year |
|--------------|----------|-------------|---------------|
| 2011 | 0.25% | 0.20% | 2010 |
| 2012 | 0.50% | 0.30% | 2010 |
| 2013 | 0.75% | 0.40% | 2010 |
| 2014 | 0.75% | 0.40% | 2010 |
| 2015 | 0.90% | 0.50% | 2013 |
| 2016 | 0.90% | 0.50% | 2013 |





2014 Results From Energy Efficiency Programs

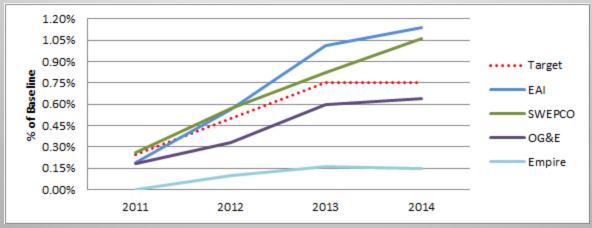
- EAI 1.14%
- **SWEPCO 1.06%**
- OG&E 0.64%
- Empire 0.15%
- CEA 0.48%
- SGA 0.51%
- AOG 0.72%



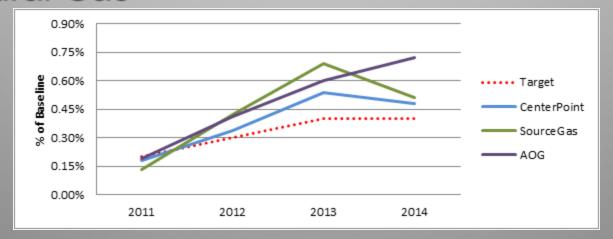


EE Target Achievement Since 2011

Electrics



Natural Gas





Utility Energy Efficiency Program Budgets



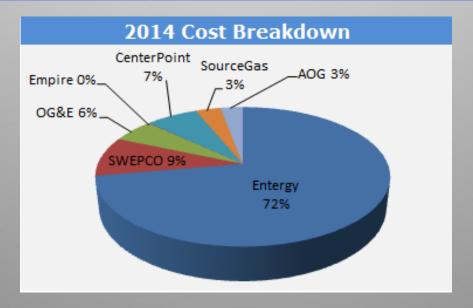
Utility Energy Efficiency Program Budgets

- Quick Start Program total expenses ranged from approximately \$7.2 million in 2008 to over \$16.7 million in 2010.
- The comprehensive programs started at \$24.9 million in 2011 and escalated to over \$74.1 million in 2013.
- EE Program budgets for PY 2015 are estimated at over \$103 million.

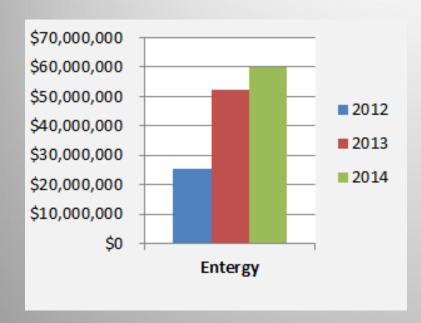


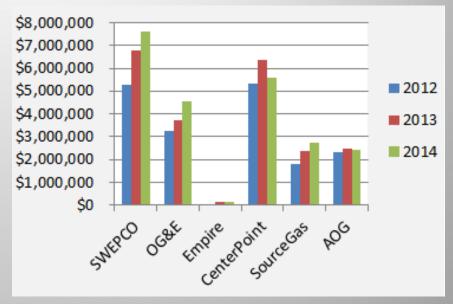
Utility EE Program Expenses PY 2012-2014

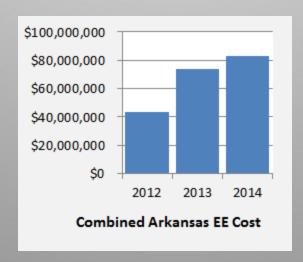
| Cost | 2012 | 2013 | 2014 |
|-------------|--------------|--------------|--------------|
| Entergy | \$25,515,019 | \$52,285,262 | \$59,913,755 |
| SWEPCO | \$5,289,095 | \$6,803,249 | \$7,611,826 |
| OG&E | \$3,255,512 | \$3,714,378 | \$4,547,081 |
| Empire | \$56,406 | \$114,632 | \$115,688 |
| CenterPoint | \$5,335,789 | \$6,367,110 | \$5,584,482 |
| SourceGas | \$1,780,096 | \$2,358,944 | \$2,718,131 |
| AOG | \$2,304,511 | \$2,467,229 | \$2,438,257 |
| Total | \$43,536,428 | \$74,110,804 | \$82,929,220 |



Utility Energy Efficiency Program Expenses PY 2012 - 2014







Utility Energy Efficiency Program Budgets

- 2015 EECR recoverable cost estimated at \$130 million in 2015. Recoverable cost includes:
 - \$103.8 million dollar EE budgets
 - \$19.9 million in LCFC
 - \$6.5 million in utility incentives



Energy Efficiency Programs Overall 2015 Cost

Individual Company EECR Summary - 2015 Filing Year

| Utility (Docket No.) | | Budget | LCFC | | Utility ncentive | Re | ecoverable Cost* |
|------------------------------|----|-------------|------------------|----|---------------------|----|---------------------|
| Entergy (07-085-TF) | S | 72,908,762 | \$ 14,125,022 | S | 4,581,715 | \$ | 97,562,674 |
| SWEPCO (07-082-TF) | \$ | 10,313,940 | \$ 2,781,862 | \$ | 721,976 | \$ | 13,020,899 |
| OG&E (07-075-TF) | \$ | 6,470,885 | \$ 1,462,667 | \$ | 229,548 | \$ | 9,177,636 |
| Empire (07-076-TF) | \$ | 449,035 | \$ 11,777 | \$ | - | \$ | (38,234) |
| CenterPoint (07-081-TF) | \$ | 7,272,764 | \$ 1,095,723 | \$ | 509,093 | \$ | 5,886,393 |
| SourceGas (07-078-TF) | \$ | 3,772,422 | \$ 196,916 | \$ | 221,958 | \$ | 1,888,353 |
| AOG (07-077-TF) | \$ | 2,599,676 | \$ 180,717 | \$ | 181,977 | \$ | 2,827,378 |
| Arkansas Utility Grand Total | \$ | 103,787,484 | \$ 19,854,685 | \$ | 6,446,267 | \$ | 130,325,098 |

| LCFC as % of Total Cost** | Incentive as % of Total Cost** |
|---------------------------------|--------------------------------------|
| 15.4% | 5.0% |
| 20.1% | 5.2% |
| 17.9% | 2.8% |
| 2.6% | 0.0% |
| 12.3% | 5.7% |
| 4.7% | 5.3% |
| 6.1% | 6.1% |
| 15.3% | 5.0% |

^{*} Total Recoverable cost includes budget, LCFC, incentive and prior year true-up.

^{**} Total Cost includes Budget, LCFC and Incentive.

Energy Efficiency ProgramsOverall Cost

| Monthly EECR Cost for the Typical Electric Residential Customer | 2014 | 2015 | % Change |
|--|--------|----------|----------|
| Entergy | \$5.36 | \$5.76 | 7% |
| SWEPCO | \$3.36 | \$5.60 | 67% |
| OG&E | \$2.70 | \$4.23 | 57% |
| Empire | \$0.93 | (\$0.40) | -143% |
| Min | \$0.93 | (\$0.40) | -143% |
| Max | \$5.36 | \$5.76 | 67% |

-customer using 1,000 kWh per month.

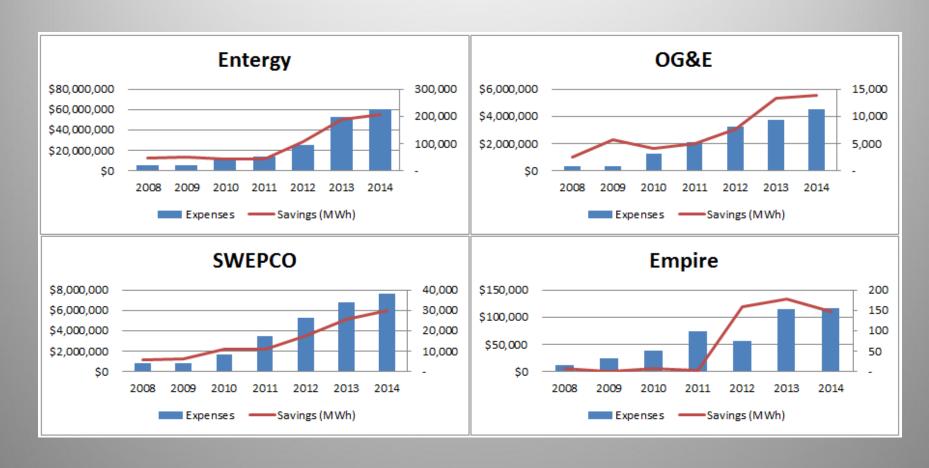
| Monthly EECR Cost for the Typical Natural Gas Residential Customer | 2014 | 2015 | % Change |
|---|--------|--------|----------|
| CEA | \$1.01 | \$0.65 | -36% |
| SGA | \$0.83 | \$0.52 | -37% |
| AOG | \$1.94 | \$2.08 | 7% |
| Min | \$0.83 | \$0.52 | -37% |
| Max | \$1.94 | \$2.08 | 7% |

-customer using 50 CCF per month.

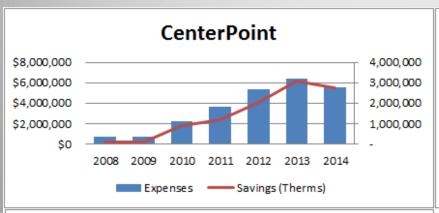




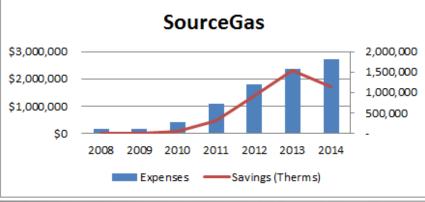
Electric EE Expenses and Savings Since 2008



Natural Gas EE Expenses and Savings Since 2008

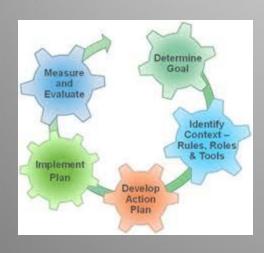








Evaluation, Measurement, and Verification (EM&V)



EM&V

- Section 12 of the C&EE Rules
- Technical Resource Manual (TRM)
- EM&V Protocols
- Annual Reports Due May 1
- EM&V Independent Monitor
- EM&V Independent Monitor Report





Energy Efficiency Program Modifications



Energy Efficiency Program Modifications

- Extended existing program portfolios through 2016
- Directed an EE Potential Study to be filed June 1, 2015
- Modified the incentive mechanism to award 10% of net benefits and capped on a sliding scale between 4% to 8% of budget, based on 80% to 120% of goal attainment.
 WARD OFF Crease Waste

Energy Efficiency Program Modifications

- Consistent weatherization programs
- Consistent C&I programs
- Non-Energy Benefits



The Energy Efficiency Story

The End

Questions?





