Stricken language would be deleted from and underlined language would be added to the law as it existed prior to this session of the General Assembly.

1	State of Arkansas As Engrossed: S4/9/01	
2	83rd General Assembly A BIII	
3	Regular Session, 2001	HOUSE BILL 2325
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6	By: Senator Riggs	
7		
8		•
9	For An Act To Be Entitled	
10	THE ARKANSAS RENEWABLE ENERGY DEVELOPMENT ACT OF	
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12		
13		
14	THE ARKANSAS RENEWABLE ENERGY	
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18		JF AKKANSAS:
19 20		as the "Arkansas Denowahle
20 21	SECTION 1. This act shall be known and cited as the "Arkansas Renewable Energy Development Act of 2001".	
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23		es the use of renewahle
24	energy resources and renewable energy technologies by reducing utility	
25	interconnection and administrative costs for small consumers of electricity.	
26	Over thirty (30) other states have passed similar laws or regulations in	
27	support of net energy metering programs. Increasing the consumption of	
28	renewable resources promotes the wise use of Arkansas' natural energy	
29	resources to meet a growing energy demand; increases Arkansas' use of	
30	indigenous energy fuels while reducing dependence on imported fossil fuels;	
31	fosters investments in emerging renewable technologies to stimulate economic	
32	development and job creation in the state including the agricultural sectors;	
33	reduces environmental stresses from energy production; and provides greater	
34	consumer choices.	
35	(b) Arkansas has actively encouraged the manufacture of new	
36	technologies in the state through promotion of the Emerging Energy Technology	

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As Engrossed: S4/9/01 HB2325

1 Development Act of 1999. Net-metering would help to further attract energy

- 2 <u>technology manufacturers</u>, to provide a foothold for these technologies in the
- 3 Arkansas economy, and to make it easier for customer access to these
- 4 technologies.
- 5 (c) Therefore, the Arkansas General Assembly finds that it is in
- 6 Arkansas' Long-term interest to adopt The Arkansas Renewable Energy
- 7 Development Act of 2001.

8

- 9 SECTION 3. For the purposes of this act:
- 10 <u>(1) "Commission" means the Arkansas Public Service Commission or other</u>
- 11 <u>appropriate governing body for an electric utility as defined in subsection</u>
- 12 (b) of this;
- 13 (2) "Electric utility" means a public or investor-owned utility, an
- 14 <u>electric cooperative</u>, municipal utility, or any private power supplier or
- 15 <u>marketer that is engaged in the business of supplying electric energy to the</u>
- 16 ultimate consumer or any customer classes within the state;
- 17 (3) "Net metering" means measuring the difference between electricity
- 18 supplied by an electric utility and the electricity generated by a net-
- 19 metering customer and fed back to the electric utility over the applicable
- 20 billing period;
- 21 (4) "Net-metering customer" means an owner of a net metering facility;
- 22 and
- 23 <u>(5) "Net metering facility" means a facility for the production of</u>
- 24 <u>electrical energy that:</u>
- 25 <u>(A) Uses solar, wind, hydroelectric, geothermal, or biomass</u>
- 26 <u>resources to generate electricity including, but not limited to, fuel cells</u>
- 27 and micro turbines that generate electricity if the fuel source is entirely
- derived from renewable resources;
- 29 (B) Has a generating capacity of not more than twenty-five (25)
- 30 <u>kilowatts for residential or one hundred (100) kilowatts for commercial or</u>
- 31 <u>agricultural use;</u>
- 32 (C) Is located in Arkansas;
- 33 (D) Can operate in parallel with an electric utility's existing
- 34 transmission and distribution facilities; and
- 35 <u>(E) Is intended primarily to offset part or all of the net-</u>
- 36 metering customer requirements for electricity.

As Engrossed: S4/9/01 HB2325

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2	SECTION 4. (a) An electric utility that offers residential or	
3	commercial electrical service, or both, shall allow net-metering facilities to	
4	be interconnected using a standard meter capable of registering the flow of	
5	electricity in two (2) directions.	
6	(b) The commission, following notice and opportunity for public	
7	<pre>comment:</pre>	
8	(1) Shall establish appropriate rates, terms and conditions for	
9	net-metering contracts, including a requirement that metering equipment be	
10	installed to both accurately measure the electricity supplied by the electric	
11	utility to each net-metering customer and also to accurately measure the	
12	electricity generated by each net-metering customer that is fed back to the	
13	electric utility over the applicable billing period;	
14	(2) May authorize an electric utility to assess a net-metering	
15	customer a greater fee or charge, of any type, if the electric utility's	
16	direct costs of interconnection and administration of net-metering outweigh	
17	the distribution system, environmental and public policy benefits of	
18	allocating the costs among the electric utility's entire customer base; and	
19	(3) May expand the scope of net metering to include additional	
20	facilities that do not use a renewable energy resource for a fuel or may	
21	increase the peak limits for individual net-metering facilities, if so doing	
22	results in desirable distribution system, environmental or public policy	
23	benefit.	
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25	SECTION 5. This act shall become effective on October 1, 2001.	
26	/s/ Judy	
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