Stricken language would be deleted from and underlined language would be added to the law as it existed prior to this session of the General Assembly.

1	State of Arkansas As Engrossed: S3/14/01
2	83rd General Assembly A B111
3	Regular Session, 2001 SENATE BILL 567
4	
5	By: Senator Baker
6	By: Representatives Parks, Scroggin, Stovall
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8	
9	For An Act To Be Entitled
10	AN ACT TO AMEND ARKANSAS CODE 15-75-307 TO
11	CLARIFY THE REQUIREMENTS FOR A MULTI-COUNTY CLASS
12	ONE (1) PERMIT FOR LIQUEFIED PETROLEUM GAS
13	BUSINESSES; TO ADD A SUNSET PROVISION; AND FOR
14	OTHER PURPOSES.
15	
16	Subtitle
17	AN ACT TO CLARIFY THE REQUIREMENTS FOR A
18	MULTI-COUNTY CLASS ONE (1) PERMIT FOR
19	LIQUEFIED PETROLEUM GAS BUSINESSES AND
20	TO ADD A SUNSET PROVISION.
21	
22	
23	BE IT ENACTED BY THE GENERAL ASSEMBLY OF THE STATE OF ARKANSAS:
24	
25	SECTION 1. Arkansas Code 15-75-307 is amended to read as follows:
26	15-75-307. Class one permit.
27	(a) The holder of a class one permit:
28	(1) May engage in any phase of the liquefied petroleum gas
29	busi ness; and
30	(2) Must pay an annual permit fee in the sum of three hundred
31	dollars (\$300).
32	(b) An applicant for a class one permit:
33	(1) Must furnish to the Liquefied Petroleum Gas Board evidence of
34	the following insurance:
35	(A) Manufacturers' and Contrac- Each Person \$500,000
36	tors' Bodily Injury Lia- Each Accident 500,000

CDS228

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1		bility Insurance		
2	(B)	Manufacturers' and Contrac-	Each Accident	\$500,000
3		tors' Property Damage	Aggregate	500, 000
4		Liability Insurance		
5	(C)	Products Bodily Injury	Each Person	\$500,000
6		Liability Insurance	Each Accident	500, 000
7			Aggregate	500, 000
8	(D)	Products Property Damage	Each Person	\$500,000
9		Liability Insurance	Aggregate	500, 000
10	(E)	Automobile Bodily Injury	Each Person	\$500,000
11		Liability Insurance	Each Accident	500, 000
12	(F)	Automobile Property Damage	Each Accident	\$500,000
13		Liability Insurance		
14	(2) Must	provide a financial statement w	hich has been co	mpiled
15	within the past sixty	(60) days by a public accountan	t;	
16	(3) Must	provide a map outlining the exa	ct territory or	area in
17	which the operation is	to be conducted;:		
18	<u>(A)</u>	The territory map shall, on an	approved map, d	lesi gnate
19	three (3) Arkansas cou	nti es.		
20	<u>(B) (</u>	i) The applicant shall designa	te within one (1	<u>')</u>
21	Arkansas county the Lo	cation of the proposed principa	l place of busin	ness of
22	the applicant and the	proposed location of the princi	pal bulk storage	e tank
23	facility.			
24		<u>(ii) The designated county s</u>	hall be the home	<u>county</u>
25	area of operation of t	<u>he applicant.</u>		
26	<u>(C)(</u>	i) The application shall desig	ınate on the appr	roved map
27	two (2) counties adjoi	ning and contiguous to the home	county.	
28		<u>(ii) The two (2) adjoining c</u>	ounties shall be	e within
29	the area of operation	of the applicant, but the appli	cant shall not b	<u>e</u>
30	required to locate fac	ilities within those two (2) ad	ljoining counties	<u>S.</u>
31	<u>(D)</u>	The permit fee shall be paid f	for each county i	n which
32	the applicant operates	<u>.</u>		
33	(4) Must	provide full-time employment of	qualified perso	nnel
34	whose competency shall	be proven through a current wr	itten or oral	
35	exami nati on÷:			
36	<u>(A)</u>	There shall be a minimum of th	ree (3) employee	<u>95.</u>

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1	(B) For each permit, one (1) employee shall be certified as
2	a General Safety Supervisor and one (1) employee shall be certified as an
3	installation personnel.
4	(C) One (1) employee may be certified as both transport and
5	delivery/installation, a combination certification, but that combination
6	certification shall not relieve the requirement for a minimum of three (3)
7	empl oyees;
8	(5)(A) Must provide a bulk storage capacity of not less than
9	fifteen thousand (15,000) water gallons thirty thousand (30,000) water gallons
10	at the principal location of the permitted facility, the location of which
11	must be approved by the board in advance of the application <u>and which must be</u>
12	maintained by the applicant in safe working condition throughout the duration
13	of the permit applied for under penalty of permit forfeiture by action of the
14	<u>Li quefi ed Petrol eum Gas Board</u> .
15	(B) Storage containers being used in connection with cottor
16	gins, rice dryers, manufacturing plants, or any other type commercial use,
17	regardless of size, will not be accepted as bulk storage and cannot be
18	included in the requirements for the fifteen thousand (15,000) <u>thirty thousand</u>
19	<u>(30,000)</u> gallons storage; <u>.</u>
20	(C) Must maintain a place of business within one (1) of the
21	three (3) permitted counties which shall be the principal working location for
22	the employees of the permitted facility and must maintain posted office hours
23	at the principal working location;
24	(6) Must provide approved type cylinder or bottle-filling
25	facilities consisting of a separate pump, the capacity of which shall not be
26	in excess of twenty (20) gallons per minute and shall be designed for the
27	primary purpose of filling bottles. Where a manifold or multiple filling
28	system is contemplated, the board shall be consulted regarding pump capacity;
29	(7) Must provide equipment satisfactory to the board;
30	(8) Must provide switch track or tank loading and unloading
31	facilities satisfactory to the board. All auxiliary equipment such as pumps,
32	hoses, electrical switches, etc., shall be Underwriters' Laboratory-approved
33	for liquefied petroleum gases; and
34	(9) In addition to the foregoing requirements, all class one
35	applicants must comply with all other applicable requirements

36

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1	SECTION 2. Arkansas Code 15-75-320 is amended by adding the following
2	addi ti onal subsecti on:
3	(h)(1) Any otherwise qualified dealer who does not select to operate in
4	the entire county and pay the required permit fee for the entire county as
5	outlined in subdivision (b)(2) of this section before December 31, 2001, shall
6	be presumed to select to operate in the area of operation defined in the
7	previously authorized area of operation on file before July 1, 1999, in the
8	records of the Liquefied Petroleum Gas Board and shall not be permitted to
9	select a county wide service area thereafter.
10	(2) After December 31, 2001, additional permitted areas of
11	operation shall be by new application only.
12	/s/ Baker
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