Stricken language would be deleted from and underlined language would be added to the law as it existed prior to this session of the General Assembly.

1	State of Arkansas	A Bill	
2	85th General Assembly	A DIII	
3	Regular Session, 2005		HOUSE BILL 2882
4		G. 11	
5	By: Representatives Mahony,	Stovall	
6 7			
7 8		For An Act To Be Entitled	
9	ልክ ልርሞ ጥ	D MODIFY THE SEVERANCE TAX RATE	ON
10		GAS; AND FOR OTHER PURPOSES.	ON CON
11			
12		Subtitle	
13	TO MOI	DIFY THE SEVERANCE TAX RATE ON	
14	NATURA	AL GAS.	
15			
16			
17	BE IT ENACTED BY THE GE	NERAL ASSEMBLY OF THE STATE OF	ARKANSAS:
18			
19	SECTION 1. Arkan	sas Code Title 26, Chapter 58,	Subchapter l is amended
20	to add a new section to	read as follows:	
21	<u>26-58-127. Sever</u>	ance tax on natural gas.	
22	<u>(a) Except as pr</u>	ovided in subsections (b)-(d) o	f this section, in
23	addition to the tax lev	ried by § 26-58-111(5), there is	levied a new privilege
24	tax on the severance of	natural gas at the rate of fif	teen cents (15¢) per
25	one thousand cubic feet	(1,000 cu. ft.).	
26	(b)(l) The addit	ional tax on natural gas shall	be at the rate of three
27	cents (3¢) per one thou	sand cubic feet (1,000 cu. ft.)	on natural gas:
28	<u>(A)</u>	Produced from a well that has b	<u>een designated as an</u>
29	oil well by the Directo	or of the Oil and Gas Commission	and determined by the
30	Director of the Departm	ent of Finance and Administrati	on to have a wellhead
31	pressure of fifty pound	ls per square inch (50 psi) or l	ess under operating
32	conditions; or		
33		That has risen in a vaporous st	
34		ng and tubing of an oil well and	
35		with the casing head if the ga	
36	by the Director of the	Department of Finance and Admin	<u>istration to have a</u>



1	casing head pressure of fifty pounds per square inch (50 psi) or less under
2	operating conditions.
3	(2) For purposes of applying the reduced tax rate provided in
4	subsection (b) of this section, an oil well being produced by the method
5	commonly known as gas lift shall be presumed, in the absence of a
6	determination to the contrary by the Director of the Department of Finance
7	and Administration, to have a wellhead pressure of fifty pounds per square
8	inch (50 psi) or less under operating conditions.
9	(3) To qualify for the reduced additional tax rate provided in
10	subsection (b) of this section, an oil well shall have a casing head pressure
11	of fifty pounds per square inch (50 psi) or less for the entire taxable
12	month.
13	(c)(l) The additional severance tax on natural gas shall be at the
14	rate of one and three-tenths cents (1 $3/10c$) per one thousand cubic feet
15	(1,000 cu. ft.) on gas produced from a well that has been designated as a gas
16	well by the Director of the Oil and Gas Commission and determined by the
17	Director of the Department of Finance and Administration to be incapable of
18	producing an average of five hundred thousand cubic feet (500,000 cu. ft.) of
10	
19	gas per day.
19 20	gas per day. (2) To qualify for the reduced additional tax rate provided in
20	(2) To qualify for the reduced additional tax rate provided in
20 21	(2) To qualify for the reduced additional tax rate provided in subsection (c) of this section, a gas well shall be incapable of producing
20 21 22	(2) To qualify for the reduced additional tax rate provided in subsection (c) of this section, a gas well shall be incapable of producing five hundred thousand cubic feet (500,000 cu. ft.) of gas per day during the
20 21 22 23	(2) To qualify for the reduced additional tax rate provided in subsection (c) of this section, a gas well shall be incapable of producing five hundred thousand cubic feet (500,000 cu. ft.) of gas per day during the entire taxable month.
20 21 22 23 24	(2) To qualify for the reduced additional tax rate provided in subsection (c) of this section, a gas well shall be incapable of producing five hundred thousand cubic feet (500,000 cu. ft.) of gas per day during the entire taxable month. (d) The additional severance tax on natural gas shall be at the rate
20 21 22 23 24 25	(2) To qualify for the reduced additional tax rate provided in subsection (c) of this section, a gas well shall be incapable of producing five hundred thousand cubic feet (500,000 cu. ft.) of gas per day during the entire taxable month. (d) The additional severance tax on natural gas shall be at the rate of seven cents (7¢) per one thousand cubic feet (1,000 cu. ft.) on natural
20 21 22 23 24 25 26	(2) To qualify for the reduced additional tax rate provided in subsection (c) of this section, a gas well shall be incapable of producing five hundred thousand cubic feet (500,000 cu. ft.) of gas per day during the entire taxable month. (d) The additional severance tax on natural gas shall be at the rate of seven cents (7¢) per one thousand cubic feet (1,000 cu. ft.) on natural gas that is produced from a natural gas well that has an approved contract
20 21 22 23 24 25 26 27	(2) To qualify for the reduced additional tax rate provided in subsection (c) of this section, a gas well shall be incapable of producing five hundred thousand cubic feet (500,000 cu. ft.) of gas per day during the entire taxable month. (d) The additional severance tax on natural gas shall be at the rate of seven cents (7¢) per one thousand cubic feet (1,000 cu. ft.) on natural gas that is produced from a natural gas well that has an approved contract price of less than fifty-two cents (52¢) per one thousand cubic feet (1,000
20 21 22 23 24 25 26 27 28	(2) To qualify for the reduced additional tax rate provided in subsection (c) of this section, a gas well shall be incapable of producing five hundred thousand cubic feet (500,000 cu. ft.) of gas per day during the entire taxable month. (d) The additional severance tax on natural gas shall be at the rate of seven cents (7¢) per one thousand cubic feet (1,000 cu. ft.) on natural gas that is produced from a natural gas well that has an approved contract price of less than fifty-two cents (52¢) per one thousand cubic feet (1,000 cu. ft.).
20 21 22 23 24 25 26 27 28 29	(2) To qualify for the reduced additional tax rate provided in subsection (c) of this section, a gas well shall be incapable of producing five hundred thousand cubic feet (500,000 cu. ft.) of gas per day during the entire taxable month. (d) The additional severance tax on natural gas shall be at the rate of seven cents (7¢) per one thousand cubic feet (1,000 cu. ft.) on natural gas that is produced from a natural gas well that has an approved contract price of less than fifty-two cents (52¢) per one thousand cubic feet (1,000 cu. ft.). (e)(1) The tax levied on the severance of natural gas under this
20 21 22 23 24 25 26 27 28 29 30	(2) To qualify for the reduced additional tax rate provided in subsection (c) of this section, a gas well shall be incapable of producing five hundred thousand cubic feet (500,000 cu. ft.) of gas per day during the entire taxable month. (d) The additional severance tax on natural gas shall be at the rate of seven cents (7¢) per one thousand cubic feet (1,000 cu. ft.) on natural gas that is produced from a natural gas well that has an approved contract price of less than fifty-two cents (52¢) per one thousand cubic feet (1,000 cu. ft.). (e)(1) The tax levied on the severance of natural gas under this section shall be a new privilege tax on the severance of natural gas and
20 21 22 23 24 25 26 27 28 29 30 31	(2) To qualify for the reduced additional tax rate provided in subsection (c) of this section, a gas well shall be incapable of producing five hundred thousand cubic feet (500,000 cu. ft.) of gas per day during the entire taxable month. (d) The additional severance tax on natural gas shall be at the rate of seven cents (7c) per one thousand cubic feet (1,000 cu. ft.) on natural gas that is produced from a natural gas well that has an approved contract price of less than fifty-two cents (52c) per one thousand cubic feet (1,000 cu. ft.). (e)(1) The tax levied on the severance of natural gas under this section shall be a new privilege tax on the severance of natural gas and shall be in addition to all other taxes levied on the severance of natural
20 21 22 23 24 25 26 27 28 29 30 31 32	(2) To qualify for the reduced additional tax rate provided in subsection (c) of this section, a gas well shall be incapable of producing five hundred thousand cubic feet (500,000 cu. ft.) of gas per day during the entire taxable month. (d) The additional severance tax on natural gas shall be at the rate of seven cents (7¢) per one thousand cubic feet (1,000 cu. ft.) on natural gas that is produced from a natural gas well that has an approved contract price of less than fifty-two cents (52¢) per one thousand cubic feet (1,000 cu. ft.). (e)(1) The tax levied on the severance of natural gas under this section shall be a new privilege tax on the severance of natural gas and shall be in addition to all other taxes levied on the severance of natural gas.
20 21 22 23 24 25 26 27 28 29 30 31 32 33	(2) To qualify for the reduced additional tax rate provided in subsection (c) of this section, a gas well shall be incapable of producing five hundred thousand cubic feet (500,000 cu. ft.) of gas per day during the entire taxable month. (d) The additional severance tax on natural gas shall be at the rate of seven cents (7c) per one thousand cubic feet (1,000 cu. ft.) on natural gas that is produced from a natural gas well that has an approved contract price of less than fifty-two cents (52c) per one thousand cubic feet (1,000 cu. ft.). (e)(1) The tax levied on the severance of natural gas under this section shall be a new privilege tax on the severance of natural gas and shall be in addition to all other taxes levied on the severance of natural gas. (2) The tax levied under this section shall be paid by the

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1	SECTION 2. Arkansas Code 26-58-110 is amended to read as follows:	
2	26-58-110. Additional privilege or excise taxes prohibited.	
3	No other privilege or excise taxes in addition to the severance tax	
4	taxes levied under this subchapter shall be imposed upon the right to utilize	
5	natural resources and timber.	
6		
7	SECTION 3. Section 1 and Section 2 of this act shall become effective	
8	on the first day of the calendar month following the effective date of this	
9	<u>act.</u>	
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