Stricken language would be deleted from and underlined language would be added to the law as it existed prior to this session of the General Assembly.

1	State of Arkansas	A D:11		
2	86th General Assemb	bly A Bill		
3	Regular Session, 200	7	HOUSE BILL	2697
4				
5	By: Representative	Wyatt		
6				
7 8		For An Act To Be Entitled		
9	۵	N ACT TO PREVENT FEDERAL PREEMPTION OF STATE	там	
10		Y REQUIRING A CERTIFICATE OF ENVIRONMENTAL	LAW	
11		OMAPTABILITY AND PUBLIC NEED BEFORE CONSTRUCT	TNG	
12		MAJOR ELECTRIC TRANSMISSION FACILITY IN A		
13		ATIONAL INTEREST ELECTRIC TRANSMISSION CORRID	OR;	
14		O REQUIRE AN ADDITIONAL REQUIREMENT TO THE		
15	А	PPLICATION FOR A MAJOR UTILITY FACILITY; TO		
16	I	NCREASE THE AMOUNT OF TIME ALLOWED FOR THE		
17	А	RKANSAS PUBLIC SERVICE COMMISSION TO STUDY AN	I	
18	А	PPLICATION FOR MAJOR UTILITY FACILITY BEFORE	THE	
19	C	OMMENCEMT OF THE REQUIRED PUBLIC HEARING; TO		
20	R	EQUIRE ADDITIONAL FINDINGS BEFORE GRANTING A		
21	C	ERTIFICATE; AND FOR OTHER PURPOSES.		
22				
23		Subtitle		
24		TO PREVENT FEDERAL PREEMPTION OF STATE		
25		LAW REQUIREMENTS FOR A CERTIFICATE OF		
26		ENVIRONMENTAL COMPATABILITY AND PUBLIC		
27		NEED BEFORE CONSTRUCTING A MAJOR UTILITY		
28		FACILITY.		
29				
30				
31	BE IT ENACTED B	Y THE GENERAL ASSEMBLY OF THE STATE OF ARKANS.	AS:	
32				
33		. Arkansas Code § 23-18-503(6) - (14), conce	-	
34	-	amended to add additional subdivisions to re-		
35	(6)			
36	affiliate of a	public utility, engaged directly or indirectly	y through one	(1)



,	
1	or more affiliates, who is in the business of owning or operating all or part
2	of a facility for generating electric energy and selling electric energy at
3	wholesale;
4	(7) "Merchant transmission provider" means any person or entity
5	who owns or operates facilities used for the transmission of electric energy
6	and whose rates or charges are not subject to the jurisdiction of the
7	<pre>commission;</pre>
8	(8) "Municipality" means any county or municipality within this
9	state;
10	(9) "National interest electric transmission corridor" means any
11	area of Arkansas found by the United states Secretary of Energy to be
12	experiencing electric energy transmission capacity constraints or congestion
13	and therefor designated as a National Interest Electric Transmission Corridor
14	by the secretary pursuant to the authority granted by section 1221(a) of the
15	Energy Policy Act of 2005, Pub. L. No. 109-58;
16	(7)(10) "Nonrenewable energy technology" or "nonrenewable energy
17	sources" means any technology or source of energy which depends upon the use
18	of depletable fossil fuels such as oil, gas, and coal;
19	(8)(11) "Person" includes any individual, group, firm,
20	partnership, corporation, cooperative association, municipality, government
21	subdivision, government agency, local government, or other organization;
22	(9) (12) "Public utility" or "utility" means any person engaged
23	in the production, storage, distribution, sale, delivery, or furnishing of
24	electricity or gas, or both, to or for the public, as defined in § 23-1-
25	101(9)(A)(i) and (9)(B), but does not include an exempt wholesale generator
26	as defined in § 23-1-101(5); and
27	(13) "Regional transmission organization" means an entity
28	approved by the Federal Energy Regulatory Commission to plan and operate
29	facilities for the transmission of electric energy within a designated
30	region; and
31	(10)(14) "Renewable energy technology" means any technology or
32	source of energy, such as solar, wind, biomass conversion, or geothermal,
33	which is not depletable.
34	
35	SECTION 2. Arkansas Code § 23-18-510 is amended to read as follows:
36	23-18-510. Certificate of environmental compatibility and public need -

1 Requirement - Exceptions.

2 (a) No person shall commence to construct a major utility facility in the state, except those exempted as provided in subsection (b) of this 3 4 section and §§ 23-18-504(a) and 23-18-508, without first having obtained a 5 certificate of environmental compatibility and public need, hereafter called 6 a "certificate", issued with respect to the facility by the commission. The 7 replacement or expansion of an existing transmission facility with a similar 8 facility in substantially the same location or the rebuilding, upgrading, 9 modernizing, or reconstruction for the purposes of increasing capacity shall not constitute construction of a major utility facility if no increase in 10 11 width of right-of-way is required.

12 (b) No entity, including but not limited to, a person, public utility, 13 utility, regional transmission organization, municipality, merchant transmission provider, merchant generator, or other entity, whether regulated 14 15 or not by the commission, shall commence to construct a major electric 16 transmission facility, as defined in § 23-18-503, within a national interest 17 electric transmission corridor without first having obtained a certificate of environmental compatibility and public need issued with respect to such 18 facility by the commission. 19

20 (c) Nothing in this subchapter shall be construed to require a 21 certificate under this subchapter or an amendment thereof for:

22 (1) reconstruction Reconstruction, alteration, or relocation of 23 any major utility facility which must be reconstructed, altered, or relocated 24 because of the requirements of any federal, state, or county governmental 25 body or agency for purposes of highway transportation, public safety, or air 26 and water quality; or

27 (2) Any major electric transmission facility to be constructed
 28 or operated by a municipal electric system which is located within the
 29 territorial limits of such municipal electric utility system.

30 (d) Any entity granted a certificate pursuant to § 23-18-510(b) shall
31 have the right of eminent domain as provided by Arkansas law for the limited
32 purpose of constructing the certificated major electric transmission facility
33 to the extent that the facility is located within a national interest

34 <u>electric transmission corridor.</u>

35

36

SECTION 3. Arkansas Code § 23-18-511(8) - (10), concerning the

1 contents of an application for a certificate, is amended add a subdivision to 2 read as follows: 3 (8)(A) An exhibit containing an environmental impact statement, 4 which shall fully develop the four (4) factors listed in subdivision (8)(B) 5 of this section, treating in reasonable detail such considerations, if 6 applicable, as the proposed facility's direct and indirect effect on the 7 ecology of the land, air and water environment, established park and 8 recreational areas, and on any sites of natural, historic, and scenic values 9 and resources of the area in which the facility is to be located, and any other relevant environmental effects. 10 11 (B) The environmental impact statement shall set out: 12 (i) The environmental impact of the proposed action; 13 (ii) Any adverse environmental effects which cannot 14 be avoided; 15 (iii) A description of the comparative merits and 16 detriments of each alternate location or for generating plants, the energy 17 production process considered, and a statement of the reasons why the 18 proposed location and production process were selected for the facility; and 19 (iv) Any irreversible and irretrievable commitments 20 of resources that would be involved in the proposed action should it be 21 implemented; and 22 (9) The interstate benefits expected to be achieved by the 23 proposed construction or modification of a major electric transmission 24 facility, as defined by § 23-18-503(5)(B), within a national interest 25 electric transmission corridor; and 26 (9)(10) Such other information of an environmental or economic 27 nature as the applicant may consider relevant or as the commission may by 28 regulation or order require. 29

30 SECTION 4. Arkansas Code § 23-18-516(a)(1), concerning the date for a public hearing on an application for a certificate, is amended to read as 31 32 follows:

33 (a)(1) Upon receipt of an application complying with §§ 23-18-511 -34 23-18-514, the Arkansas Public Service Commission shall promptly fix a date for the commencement of a public hearing thereon, which date shall be not 35 36 fewer than forty (40) days nor more than ninety (90) two hundred forty (240)

days after the receipt of the application, and shall conclude the proceedings
 as expeditiously as practicable.

3

4 SECTION 5. Arkansas Code § 23-18-519(b), concerning findings required 5 by the commission, is amended to add additional subdivisions to read as 6 follows:

7 (9) That the energy efficiency of the power production facility
8 has been given significant weight in the decision-making process; and

9 (10) That the location of the facility as proposed conforms as 10 closely as practicable to applicable state, regional, and local laws and 11 regulations issued thereunder, except that the commission may refuse to apply 12 all or any part of any regional or local law or regulation if it finds that, as applied to the proposed facility, that law or regulation is unreasonably 13 restrictive in view of the existing technology, or of factors of cost or 14 15 economics, or of the needs of consumers whether located inside or outside of 16 the directly affected government subdivisions+;

17 <u>(11) The interstate benefits expected to be achieved by the</u> 18 proposed construction or modification of a major electric transmission 19 facility, as defined in § 23-18-503, located within a national interest 20 electric transmission corridor; and

21 (12) That any conditions attached to a certificate for the 22 construction or modification of a major electric transmission facility, as 23 defined in § 23-18-503, located within a national interest electric 24 transmission corridor do not interfere with reduction of electric 25 transmission congestion in interstate commerce or render the project 26 economically infeasible.

27

28 SECTION 6. EMERGENCY CLAUSE. It is found and determined by the 29 General Assembly of the State of Arkansas that in the immediate future the 30 United States Secretary of Energy may designate portions of Arkansas as a national interest electric transmission corridor; that such a designation 31 32 could result in the federal preemption of state law; and that this act is 33 necessary to provide a means for the construction of transmission facilities that are less onerous than under federal law. Therefore, an emergency is 34 35 declared to exist and this act being immediately necessary for the preservation of the public peace, health, and safety shall become effective 36

1	<u>on:</u>	
2		(1) The date of its approval by the Governor;
3		(2) If the bill is neither approved nor vetoed by the Governor,
4	<u>the expirat</u>	ion of the period of time during which the Governor may veto the
5	<u>bill; or</u>	
6		(3) If the bill is vetoed by the Governor and the veto is
7	<u>overridden</u> ,	the date the last house overrides the veto.
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