1	State of Arkansas	A Bill	
2	86th General Assembly	A DIII	
3	Regular Session, 2007		HOUSE BILL 2709
4	D. D. Colored Did .		
5	By: Representative Pickett		
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7		For An Act To Be Entitled	
8 9	AN ACT	TO REQUEST THAT THE JOINT PERFORMANCE	ច
10		COMMITTEE STUDY THE ENVIRONMENTAL IM	
11		FAYETTEVILLE SHALE PLAY ON THE WATER	
12		OF THE FAYETTEVILLE SHALE REGION; AND	
13		URPOSES.	D FOR
14	OHILK 1	on odds.	
15		Subtitle	
16	TO R	EQUEST THAT THE JOINT PERFORMANCE	
17		EW COMMITTEE STUDY THE ENVIRONMENTAL	
18	IMPA	CT OF THE FAYETTEVILLE SHALE PLAY ON	
19	THE	WATER SUPPLY OF THE FAYETTEVILLE	
20	SHAL	E REGION.	
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23	BE IT ENACTED BY THE (	GENERAL ASSEMBLY OF THE STATE OF ARKA	ANSAS:
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25	SECTION 1. Find:	ings. The recent activity in the Faye	etteville Shale
26	region concerning the	discovery of natural gas has lead to	the drilling and
27	extraction of that gas	s from the subsurface and the General	L Assembly finds
28	that:		
29	(1) The drilling	ng process requires water from the re	gion in significant
30	amounts;		
31	(2) A natural 1	byproduct of the drilling process is	brine water that
32	contains a high concentration of sodium chloride that must be properly		
33	treated and disposed of as wastewater to prevent environmental contamination;		
34	(3) Water is a	precious resource and may not be imm	<u>nediately</u>
35	replenished if pumped	from an aquifer; and	
36	(4) The commun:	ities in the Fayetteville Shale regio	on must be informed

1	and prepared for the impact of drilling on their water supply.		
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3	SECTION 2. The Joint Performance Review Committee shall conduct a		
4	study on the impact of the use of water in drilling operations in the		
5	Fayetteville Shale region and the impact of the disposal of brine wastewater		
6	in the Fayetteville Shale region. The study should include:		
7	(1) A determination of the source of water used in proposed and		
8	current drilling processes and operations;		
9	(2) A determination of the amount of water used proposed and current		
10	in drilling processes and operations;		
11	(3) An overview of the current disposal technique and technologies for		
12	the brine wastewater at operating drilling sites;		
13	(4) The review of environmentally sound brine wastewater disposal		
14	techniques and technologies after drilling has occurred;		
15	(5) The environmental impact of the drilling on area water supplies;		
16	<u>and</u>		
17	(6) The communities' plans for ensuring that drinking water sources		
18	remain safe and plentiful.		
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20	SECTION 3. The Joint Performance Review Committee shall prepare a		
21	final report detailing the results of the study on or before November 1,		
22	<u>2007.</u>		
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