1	State of Arkansas	A Bill	
2	87th General Assembly	A Dili	HOUSE DILL 1416
3	Regular Session, 2009		HOUSE BILL 1416
4 5	By: Representative Reep		
6	By: Senator P. Malone		
7	_ 		
8			
9	For An Act To Be Entitled		
10	AN ACT TO ELIMINATE ANNUAL SELF-AUDIT REPORTING		
11	FOR REGULATED STORAGE TANK OWNERS AND OPERATORS;		
12	AND FOR OTHER PURPOSES.		
13			
14	Subtitle		
15	AN ACT TO ELIMINATE ANNUAL SELF-AUDIT		
16	REPORT	ING FOR REGULATED STORAGE TANK	
17	OWNERS	AND OPERATORS.	
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20	BE IT ENACTED BY THE GEN	BERAL ASSEMBLY OF THE STATE OF	ARKANSAS:
21			
22	SECTION 1. Arkans	sas Code § 8-7-801 is amended t	to read as follows:
23	8-7-801. Definitions and exceptions.		
24	As used in this su	ıbchapter:	
25		oveground storage tank" means a	
26	combination of containers, vessels, and enclosures located aboveground,		
27	_	l appurtenances connected to the	-
28		nd three hundred twenty gallons	
29	more than forty thousand gallons (40,000 gals.) and that is used to contain		
30	-	distillate special fuels, or	other refined petroleum
31	products.		
32		Such term "Aboveground storage	
33	mobile storage tanks used to transport petroleum from one location to another		
34 25	or those used in the production of petroleum or natural gas; (2) "Adjacent property owner" means any person, other than an		
35 26	_		
36	owner or operator, owning	ng an interest in any property	arrected by a release;

(3) "Commission" means the Arkansas Pollution Control and 2 Ecology Commission; 3 (4) "Department" means the Arkansas Department of Environmental 4 Quality; 5 (5) "Operator" means any person in control of or having 6 responsibility for the daily operation of an underground storage tank; (6)(A) "Owner" means: 7 8 (i) In the case of an underground storage tank in 9 use on November 8, 1984, or brought into use after that date, any person who 10 owns an underground storage tank used for the storage, use, or dispensing of 11 regulated substances; and 12 (ii) In the case of any underground storage tank in 13 use before November 8, 1984, but no longer in use on that date, any person 14 who owned such the tank immediately before the discontinuation of its use. 15 (B) "Owner" does not include any person who, without 16 participation in the management of an underground storage tank, holds indicia 17 of ownership primarily to protect a security interest in the tank; 18 (7) "Person" means any individual, corporation, company, firm, 19 partnership, association, trust, joint-stock company or trust, venture, or municipal, state, or federal government or agency, or any other legal entity, 20 21 however organized; 22 (8) "Petroleum" means petroleum, including crude oil or any 23 fraction thereof, that is liquid at standard conditions of temperature and pressure (sixty degrees Fahrenheit (60 $^{\circ}$ F) and fourteen and seven-tenths 24 25 pounds (14.7 lbs.) per square inch absolute); 26 (9) "Regulated substance" means: 27 (A) Any substance defined in section 101(14) of the 28 Comprehensive Environmental Response, Compensation, and Liability Act of 1980, but not including any substance regulated as a hazardous waste under 29 30 Subtitle C of the Resource Conservation and Recovery Act of 1976; and 31 (B) Petroleum; 32 (10)(A) "Release" means any spilling, leaking, emitting, 33 discharging, escaping, leaching, or disposing from an underground storage 34 tank into groundwater, surface water, or subsurface soils. 35 (B) "Release" does not include releases that are permitted 36 or authorized by the department or by federal law;

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                 (11) "Secondary containment" means a release prevention and
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     release detection system for an underground storage tank or piping, or both,
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     that provides an inner barrier and an outer barrier and an interstitial space
     between the two (2) barriers for monitoring to detect the presence of a leak
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     or release of regulated substances from the underground storage tank or
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     piping, or both;
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                 (12)
                      "Storage tank" means an aboveground storage tank or
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     underground storage tank as defined in this subchapter; and
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                 (13)(A) "Storage tank self-inspection audit" means a checklist
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     or form issued by the department addressing the compliance status of a
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     storage tank that the owner or operator completes on an annual basis.
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                       (B) The storage tank self-inspection audit shall accompany
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     or be a part of other documents the department requires the owner or operator
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     to execute on an annual basis; and
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                 (14)(13)(A) "Underground storage tank" means any one (1) or
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     combination of tanks, including underground pipes connected thereto, which is
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     or has been used to contain an accumulation of regulated substances, and the
     volume of which, including the volume of the underground pipes connected
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19
     thereto, is ten percent (10%) or more beneath the surface of the ground.
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                 Such term (B) "Underground storage tank" does not include any:
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                             (A)(i) Farm or residential tank of one thousand one
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     hundred gallons (1,100 gals.) or less capacity used for storing motor fuel
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     for noncommercial purposes;
                             (B)(ii) Tank used for storing heating oil for
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25
     consumptive use on the premises where stored;
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                             (C)(iii) Septic tank;
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                             (D)(iv) Pipeline facility, including gathering
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     lines, regulated under:
29
                                   (i)(a) The Natural Gas Pipeline Safety Act of
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     1968; and
                                   (ii)(b) The Hazardous Liquid Pipeline Safety
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     Act of 1979;
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                             (E)(v) Surface impoundment, pit, pond, or lagoon;
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                             (F)(vi) Storm water or wastewater collection system;
                             (C)(vii) Flow-through process tank;
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                             (H)(viii) Liquid trap or associated gathering lines
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     directly related to oil or gas production and gathering operations;
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                             (I)(ix) Storage tank situated in an underground
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     area, such as a basement, cellar, mineworking, drift, shaft, or tunnel, if
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     the storage tank is situated upon or above the surface of the floor; or
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                             (J)(x) Pipes connected to any tank that is described
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     in subdivisions \frac{(14)(A)-(1)}{(13)(B)(i)-(1x)} of this section.
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           SECTION 2. Arkansas Code § 8-7-815 is repealed.
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           8-7-815. Storage tank self-inspection audit.
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           (a) All owners and operators of storage tanks shall complete and
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     submit an annual storage tank self-inspection audit in a manner and in
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     accordance with a schedule determined by the Arkansas Department of
     Environmental Quality.
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14
           (b) The department shall implement the requirements of this section in
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     a manner that allows the storage tank self-inspection audit to accompany or
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     be part of other documents the department requires to be submitted on an
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     annual basis.
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           (c) The storage tank self-inspection audit is not encompassed by the
19
     environmental audit report privilege provided by §§ 8-1-301 - 8-1-312.
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           SECTION 3. Arkansas Code § 8-7-902 is amended to read as follows:
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           8-7-902. Definitions.
23
           As used in this subchapter:
24
                 (1)(A) "Aboveground storage tank" means any one (1) or a
25
     combination of containers, vessels, and enclosures located aboveground,
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     including structures and appurtenances connected to them, the capacity of
27
     which is greater than one thousand three hundred twenty gallons (1,320 gals.)
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     and not more than forty thousand gallons (40,000 gals.) and that is used to
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     contain or dispense motor fuels, distillate special fuels, or other refined
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     petroleum products.
31
                       (B) The term "aboveground storage tank" "Aboveground
32
     storage tank" does not include mobile storage tanks used to transport
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     petroleum from one (1) location to another or those used in the production of
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     petroleum or natural gas;
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                 (2) "Accidental release" means any sudden or nonsudden confirmed
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release of petroleum from a storage tank that results in a need for

- l corrective action or a claim for compensatory damages, or both, neither
- 2 expected nor intended by the tank owner or operator;
- 3 (3) "Advisory committee" or "committee" means the Advisory
- 4 Committee on Petroleum Storage Tanks as established in this subchapter;
- 5 (4) "Commission" means the Arkansas Pollution Control and
- 6 Ecology Commission;
- 7 (5)(A) "Compensatory damages" means all damages for which an
- 8 owner or operator may be liable, including, without limitation, bodily injury
- 9 or property damage.
- 10 (B) "Compensatory damages" do does not include:
- 11 (i) Punitive damages; or
- 12 (ii) The costs of litigation, which shall not be
- 13 limited to attorney or expert witness fees.
- (C) This definition shall apply to any pending third-party
- 15 claim which has not been reduced to judgment as of April 7, 2003;
- 16 (6) "Corrective action" means those actions which may be
- 17 necessary to protect human health and the environment as a result of an
- 18 accidental release, sudden or nonsudden;
- 19 (7) "Department" means the Arkansas Department of Environmental
- 20 Quality;
- 21 (8) "Director" means the Director of the Arkansas Department of
- 22 Environmental Quality;
- 23 (9) "Distributor" means and includes any person, including the
- 24 State of Arkansas and any political subdivision thereof, but not including
- 25 the United States of America or any of its instrumentalities, except to the
- 26 extent permitted by the Constitution or laws thereof, who is customarily in
- 27 the wholesale business of offering motor fuels for resale or delivery to
- 28 dealers, consumers, or others in tanks of two hundred gallons (200 gals.) or
- 29 more which are not connected to motor vehicles and is:
- 30 (A) Making the first sale in the State of Arkansas of any
- 31 motor fuel imported into the state from any other state, territory, or
- 32 foreign country, after it has been received within this state within the
- 33 meaning of § 26-55-201 et seq.;
- 34 (B) Consuming or using in the State of Arkansas any motor
- 35 fuel so imported and who has purchased it before it has been received by any
- other person in this state, within the meaning of § 26-55-201 et seq.; or

1 (C) Producing, refining, preparing, distilling, 2 manufacturing, blending, or compounding motor fuel in this state; "Fund" means the Petroleum Storage Tank Trust Fund created 3 4 by this subchapter; 5 (11) "Occurrence" means an accident, including continuous or 6 repeated exposure to conditions, which results in a release from a storage 7 tank; 8 "Owner or operator", when the owner and operator are 9 separate parties, means the person who is required to shall obtain financial 10 assurances under the state or federal underground storage tank program; 11 "Person" means any individual, corporation, company, firm, 12 partnership, association, trust, joint-stock company or trust, or venture, or municipal, state, or federal government or agency, or any other legal entity, 13 14 however organized; 15 (14) "Petroleum" means petroleum, including crude oil or any 16 fraction thereof, which is liquid at standard conditions of temperature and 17 pressure of sixty degrees Fahrenheit (60° F) and fourteen and seven-tenths 18 pounds per square inch (14.7 psi) absolute; 19 (15)(A) "Release" means any spilling, leaking, emitting, 20 discharging, escaping, leaching, or disposing from a storage tank into 21 groundwater, surface water, or subsurface soils. 22 (B) The term "release" does not include releases that are 23 permitted or authorized by the department or by federal law; 24 "Storage tank" means an aboveground storage tank or (16) 25 underground storage tank as defined in this subchapter; 26 (17)(A) "Storage tank self-inspection audit" means a checklist 27 or form issued by the department addressing the compliance status of a 28 storage tank that the owner or operator completes on an annual basis. 29 (B) The storage tank self-inspection audit shall accompany 30 or be a part of other documents the department requires the owner or operator to execute on an annual basis; 31 32 $\frac{(18)(A)}{(17)(A)}$ "Supplier" means any person who is customarily in 33 the wholesale business of offering distillate special fuels or liquefied gas 34 special fuels for resale or use to any person in this state and who makes 35 bulk sales of fuel. 36 (B) The term "supplier" shall include includes pipeline

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     importers, first receivers, and second receivers;
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                 (19)(18) "Terminal" means a bulk storage facility for storing
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     petroleum products supplied by pipeline or marine vessels;
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                 \frac{(20)(A)}{(19)(A)} "Underground storage tank" means any one (1) or a
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     combination of tanks, including underground pipes connected thereto, that is
 6
     or has been used to contain petroleum, and the volume of which, including the
 7
     volume of the underground pipes connected thereto, is ten percent (10%) or
8
     more beneath the surface of the ground.
9
                       (B) The term "underground storage tank" "Underground
10
     storage tank" does not include any:
11
                             (i) Farm or residential tank of one thousand one
12
     hundred gallons (1,100 gals.) or less capacity used for storing motor fuel
     for noncommercial purposes;
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14
                                   Tank used for storing heating oil for
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     consumptive use on the premises where stored;
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                             (iii) Septic tank;
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                             (iv) Intrastate and interstate pipeline facilities
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     regulated by the Arkansas Public Service Commission or other applicable state
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     or federal agency and all other pipeline facilities, including gathering
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     lines regulated under:
21
                                        The Natural Gas Pipeline Safety Act of
                                    (a)
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     1968; or
23
                                        The Hazardous Liquid Pipeline Safety Act
                                    (b)
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     of 1979;
25
                             (v) Surface impoundment, pit, pond, or lagoon;
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                             (vi) Storm water or wastewater collection system;
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                             (vii) Flow-through process tank;
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                             (viii) Liquid trap or associated gather lines
29
     directly related to oil or gas production and gathering operations;
30
                             (ix) Storage tank situated in an underground area,
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     such as a basement, cellar, mineworking, drift, shaft, or tunnel, if the
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     storage tank is situated upon or above the surface of the floor; or
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                             (x) Any pipes connected to any tank which is
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     described in subdivision (20)(B) of this section this subdivision (19)(B);
35
     and
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                 \frac{(21)(A)}{(20)(A)} "Unknown petroleum storage tank" means a
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- l petroleum storage tank as defined by this subchapter whose existence on a
- 2 property or facility at the time of the discovery of a release was not known
- 3 or should not have reasonably been known by the owner or operator.
- 4 (B) An owner or operator is deemed to have known of the
- 5 existence of an unknown petroleum storage tank if there was surficial
- 6 evidence of such a tank in the form of visible vent pipes, fill caps, or
- 7 lines protruding from the tank.

- 9 SECTION 4. Arkansas Code § 8-7-907 is amended to read as follows:
- 10 8-7-907. Payments for corrective action.
- 11 (a)(1) No payment for corrective action shall be paid from the
- 12 Petroleum Storage Tank Trust Fund until the owner or operator has expended
- 13 seven thousand five hundred dollars (\$7,500) on corrective action for the
- 14 occurrence, except in cases in which the Director of the Arkansas Department
- of Environmental Quality is using emergency authority under § 8-7-905(e). It
- 16 is the intent of the General Assembly that this initial level of expenditure
- 17 be considered the equivalent of an insurance policy deductible.
- 18 (2) Owners or operators of underground storage tanks must shall
- 19 demonstrate financial responsibility for the seven-thousand-five-hundred-
- 20 dollar deductible for corrective actions.
- 21 (b) Payment for corrective action shall not exceed one million five
- 22 hundred thousand dollars (\$1,500,000) per occurrence.
- 23 (c) All payments for corrective action expenses of the owner or
- 24 operator shall be made only following proof that:
- 25 (1) At the time of discovery of the release, the owner or
- 26 operator had paid all fees required under state law or regulations applicable
- 27 to petroleum storage tanks;
- 28 (2) The corrective action expenses submitted for reimbursement
- 29 consist of items and amounts that are in accord and compliant with Arkansas
- 30 Department of Environmental Quality regulations; and
- 31 (3) The owner or operator cooperated fully with the department
- 32 in corrective action to address the release; and
- 33 (4) The owner or operator submits a storage tank self-inspection
- 34 audit as required by § 8-7-815.
- 35 (d) Payment for corrective action may be denied, if the storage tank
- 36 owner or operator: (1) Fails fails to report a release as required by

- 1 regulation promulgated by the Arkansas Pollution Control and Ecology
- 2 Commission, and the failure to report the release causes a delay in the
- 3 corrective action that contributes to an adverse impact to the environment;
- 4 or
- 5 (2) Submits an inaccurate storage tank self-inspection audit
 6 that results in a delay in the corrective action of a release, and the delay
 7 contributes to an adverse impact to the environment.
- 8 (e)(1) The commission may provide through rule and regulation for 9 interim payments for corrective action.
- 10 (2) Interim payments shall be are subject to these limitations:
- 11 (A) Proof of compliance with the requirements of 12 subdivisions (c)(1)-(4) subsection (c) of this section must shall be
- 13 provided;
- 14 (B) Specific assurances <u>must shall</u> be provided that an approved corrective action plan, department directive, or order is being
- 16 implemented and followed to date; and
- 17 (C)(i) Interim payments shall consist of payment of an
- 18 amount not to exceed ninety percent (90%) of one million five hundred
- 19 thousand dollars (\$1,500,000).
- 20 (ii) The remaining ten percent (10%) shall be
- 21 released only upon final payment for corrective action concerning the
- 22 occurrence.
- 23 (f)(1) In the event If moneys are expended from the fund for
- 24 corrective action and the owner or operator was not at the time of the
- 25 occurrence eligible to receive reimbursement for corrective action, as
- 26 defined by this subchapter and regulations promulgated under this subchapter,
- 27 the department may recover from the owner or operator the amount of moneys
- 28 expended from the fund for corrective action by filing an action in the
- 29 appropriate circuit court or by using the administrative procedures set forth
- 30 in under § 8-7-804.
- 31 (2)(A) The department also has a right of subrogation:
- 32 (i) To any insurance policies in existence at the
- 33 time of the occurrence to the extent of any rights the owner or operator of a
- 34 site may have had under that policy; and
- 35 (ii) Against any third party who caused or
- 36 contributed to the occurrence.

1	(B) The right of subrogation shall apply to sites where		
2	corrective action is taken by:		
3	(i) Owners or operators; or		
4	(ii) The department.		
5	(C) As used in this subsection, "third party" does not		
6	include a former owner or operator of the site where corrective action is		
7	taken.		
8	(g)(1) Unknown petroleum storage tanks that have satisfied the		
9	requirements of $\frac{\text{subdivisions (c)(1)-(4)}}{\text{subsection (c)}}$ of this section $\frac{\text{shall}}{\text{shall}}$		
10	$rac{be}{are}$ eligible for reimbursement for corrective action as provided by this		
11	section if:		
12	(A) The unknown petroleum storage tank is discovered while		
13	removing, upgrading, or replacing a petroleum storage tank meeting the		
14	requirements of subsection (c) of this section or while performing petroleum		
15	investigation or corrective action activities required by federal or state		
16	laws and the petroleum storage tank meeting the requirements of subsection		
17	(c) of this section is located on the same property or facility; or		
18	(B) The unknown petroleum storage tank is located on a		
19	right-of-way purchased by a city, county, or state governmental agency or		
20	entity and is discovered during construction in such a right-of-way.		
21	(2) Eligibility for reimbursement of unknown petroleum storage		
22	tanks will be conditioned on the payment of three hundred seventy-five		
23	dollars (\$375) to the department.		
24	(h) If the owner or operator is found to have been in noncompliance		
25	with any state and federal laws and regulations relating to storage tanks at		
26	the time of the occurrence, the department may assess a penalty in accordance		
27	with its applicable policies and procedures.		
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