Stricken language would be deleted from and underlined language would be added to the law as it existed prior to this session of the General Assembly.

1	State of Arkansas	
2	87th General Assembly A Bill	
3	Regular Session, 2009 HOUSE BILL	. 1424
4		
5	By: Representatives Webb, Reynolds	
6	By: Senator Glover	
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8		
9	For An Act To Be Entitled	
10	AN ACT TO AMEND ARKANSAS CODE § 8-4-203 TO	
11	REQUIRE FINANCIAL ASSURANCE FOR THE CLOSURE OR	
12	RESTORATION OF PERMITTED SITES IN THE STATE OF	
13	ARKANSAS THAT LAND APPLY OR STORE FLUIDS	
14	GENERATED OR UTILIZED DURING EXPLORATION OR	
15	PRODUCTION PHASES OF OIL OR GAS OPERATIONS; AND	
16	FOR OTHER PURPOSES.	
17		
18	Subtitle	
19	AN ACT TO REQUIRE FINANCIAL ASSURANCE	
20	FOR LANDFARMS.	
21		
22		
23	BE IT ENACTED BY THE GENERAL ASSEMBLY OF THE STATE OF ARKANSAS:	
24		
25	SECTION 1. Arkansas Code § 8-4-203(c) — (k), concerning permits	
26	generally, is amended to read as follows:	
27	(c)(l)(A)(i) All facilities that engage in land application or st	orage
28	of fluids generated or utilized during exploration or production phases	of
29	oil or gas operations shall be closed in a manner that ensures protection	n of
30	human health and the environment.	
31	(ii) As used in this subsection "land applicati	on or
32	storage of fluids generated or utilized during exploration or production	L
33	phases of oil or gas operations" means land-farming through the controll	.ed
34	and repeated application of drilling fluids to a soil surface or the pra	ctice
35	of receiving and storing said fluids from offsite for waste management.	
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1	(iii) Surface facilities associated with Class II
2	injection wells are specifically excluded from the requirements of this
3	subsection (c).
4	(iv) Land applications at the drilling or
5	exploration site that are authorized under any general permit issued by the
6	department are excluded from the requirements of this subsection (c).
7	(B) By October 1, 2009, each existing permitted facility
8	regulated under this subsection (c) shall submit to the department the
9	<u>following:</u>
10	(i) A plan to close the permitted facility and make
11	any site restoration deemed necessary by the department;
12	(ii) A detailed cost estimate to close and
13	restore the permitted facility that meets the requirements of this subsection
14	(c) and is approved by the department; and
15	(iii) A financial mechanism that demonstrates to the
16	department's satisfaction the permittee's financial ability to ensure
17	adequate closure and any necessary restoration of the permitted facility in
18	accordance with the requirements of this subsection (c).
19	(C) The department shall not issue, modify, or renew a
20	permit for facilities regulated under this subsection (c) without the permit
21	applicant first demonstrating to the department's satisfaction the
22	applicant's financial ability to ensure adequate closure and any necessary
23	restoration of the permitted facility in accordance with the requirements of
24	this subsection (c).
25	(D)(i) The amount of any financial assurance
26	required under this subsection (c) shall be equal to or greater than the
27	detailed cost estimate for a third party to close the permitted facility in
28	accordance with closure plans approved by the department.
29	(ii) The detailed cost estimate shall be prepared by
30	an independent professional consultant.
31	(iii) On or before August 15 of each year, a
32	permittee shall submit to the department for approval a detailed cost
33	estimate to close and restore the permitted facility in accordance with
34	closure plans that have been approved by the department.
35	(E)(i) For new permits, the applicant shall submit to the
36	department for approval a detailed cost estimate to close and restore the

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1	facility based on the proposed operation and capacity of the facility from
2	the date the permit is issued through the following October 1.
3	(ii) For renewal or modification applications, the
4	permittee shall submit to the department for approval a detailed cost
5	estimate to close and restore the permitted facility based on closure plans
6	that have been approved by the department.
7	(F)(i) For each permit, the financial assurance mechanism
8	shall be renewed on October 1 of each year.
9	(ii) For each permit, documentation that the
10	required financial assurance mechanism has been renewed beginning October 1
11	of that year shall be received by the department by September 15 of each year
12	or the department shall initiate procedures to:
13	(a) Take possession of the funds guaranteed by the financial assurance
14	mechanism; and
15	(b)(1) Suspend or revoke the permit under which the facility is
16	operated.
17	(2) A permit shall remain suspended until a financial assurance
18	mechanism is provided to the department in accordance with this subsection.
19	(iii) The permittee is responsible for ensuring that
20	documentation of annual renewal is received by the department by its due
21	date.
22	(2) The permittee or applicant shall demonstrate financial
23	ability to adequately close or restore the land application or storage
24	facility by:
25	(A) Obtaining insurance that specifically covers closure
26	and restoration costs;
27	(B) Obtaining a letter of credit;
28	(C) Obtaining a bond or other surety instrument;
29	(D) Creating a trust fund or an escrow account;
30	(E) Combining any of the instruments in (c)(2)(A) – (D);
31	<u>or</u>
32	(F) Any other financial instrument approved by the
33	director.
34	(3) A financial instrument required by this subsection shall:
35	(A) Be posted to the benefit of the department;
36	(B) Provide that the financial instrument cannot be

1 cancelled without sixty (60) days prior written notice addressed to the 2 department's legal division chief as evidenced by a signed, certified mail with a return receipt request; and 3 4 (C) Be reviewed by the department upon receipt of the 5 cancellation notice to determine whether to initiate procedures to revoke or 6 suspend the facility's permit and whether to initiate procedures to take 7 possession of the funds guaranteed by the financial assurance mechanism. 8 (4) Before the department may release a financial assurance 9 mechanism, the department shall receive a certification by a professional 10 engineer that the permitted facility has been closed and restored in 11 accordance with closure plans that have been approved by the department. 12 (5) The department is not responsible for the operation, 13 closure, or restoration of a facility regulated under this subsection. 14 (d)(1) When any an application for the issuance of a new permit or a 15 major modification of an existing permit is filed with the department, the 16 department shall cause notice of the application to be published in a 17 newspaper of general circulation in the county in which the proposed facility is to be located. 18 19 (2) The notice required by subdivision  $\frac{(c)(1)}{(d)(1)}$  (d)(1) of this 20 section shall advise that any interested person may request a public hearing 21 on the permit application by giving the department a written request within 22 ten (10) days of the publication of the notice. 23 (3) Should a hearing be deemed necessary by the department or in 24 the event the department If the department determines that a hearing is 25 necessary or desires such a hearing, the department shall schedule a public 26 hearing and shall notify by first class mail the applicant and all persons 27 that have submitted comments of the date, time, and place of the public 28 hearing. 29 (d)(e)(1)(A) Whenever the department proposes to grant or deny any 30 permit application, it shall cause notice of its proposed action to be 31 published in either: 32 (i) A newspaper of general circulation in the county 33 in which the facility that is the subject of the application is located; or 34 (ii) In the case of a statewide permit, in a 35 newspaper of general circulation in the state. 36 (B) The notice shall afford any interested party thirty

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1 (30) calendar days in which to submit comments on the proposed permit action. 2 (C) At the conclusion of the public comment period, the 3 department shall announce in writing its final decision regarding the permit 4 application. 5 (2)(A)(i) The department's final decision shall include a 6 response to each issue raised in any public comments received during the 7 public comment period. Such The response shall manifest reasoned 8 consideration of the issues raised by the public comments and shall be 9 supported by appropriate legal, scientific, or practical reasons for 10 accepting or rejecting the substance of the comment in the department's 11 permitting decision. 12 (ii) For the purposes of this section, response to 13 comments by the department should serve the roles of both developing the 14 record for possible judicial review of an individual permitting action and as 15 a record for the public's review of the department's technical and legal 16 interpretations on long-range regulatory issues. 17 (iii) Nothing in this section, however, shall be construed as limiting the department's authority to raise all relevant issues 18 19 of regulatory concern upon adjudicatory review of the commission of a particular permitting action. 20 21 (B)(i) In the case of any discharge limit, emission limit, 22 environmental standard, analytical method, or monitoring requirements, the 23 record of the proposed action and the response shall include a written 24 explanation of the rationale for the proposal, demonstrating that any 25 technical requirements or standards are based upon generally accepted 26 scientific knowledge and engineering practices. 27 (ii) For any standard or requirement that is identical to a duly promulgated and an applicable regulation, this 28 29 demonstration may be satisfied by reference to the regulation. In all other 30 cases, the department must provide its own justification with appropriate 31 reference to the scientific and engineering literature or written studies 32 conducted by the department.

33 (e)(f)(1) All costs of publication of notices of applications and 34 notices of proposals to grant permits under this section shall be the 35 responsibility of the applicant.

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(2) All costs of publication of notices of proposals to deny a

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1 permit under this section shall be the responsibility of the department.

2 (3) Any moneys received pursuant to <u>under</u> subsection (e)(f) of
3 this section shall be classified as refunds to expenditures.

4 (f)(g) Only those persons that submit comments on the record during
5 the public comment period and the applicant shall have standing to appeal the
6 decision of the department to the Arkansas Pollution Control and Ecology
7 Commission.

8 (g)(h)(1) Permits for the discharge of pollutants into the waters of 9 the state or for the prevention of pollution of the waters of the state shall 10 remain freely transferable, provided the applicant for the transfer notifies 11 the Director of the Arkansas Department of Environmental Quality at least 12 thirty (30) days in advance of the proposed transfer date and submits a 13 disclosure statement as required by § 8-1-106.

14 (2) Only those reasons set out in §§ 8-1-106(b)(1) and 8-1 15 106(c) shall constitute grounds for denial of a transfer.

16 (3) The permit is automatically transferred to the new permittee 17 unless the director denies the request within thirty (30) days of the receipt 18 of the disclosure statement.

19 (h)(i) In the event of voluminous comments, including, but not limited
20 to including without limitation a petition, the department may require the
21 designation of a representative to accept any notices required by this
22 section.

(i)(j) The notice provisions of subsections (e)(d) and (d)(e) of this
 section shall do not apply to permit transfers or minor modifications of
 existing permits.

26 (j)(k) This section in no way restricts local and county government
 27 entities from enacting more stringent ordinances regulating nonmunicipal
 28 domestic treatment sewage systems in Arkansas.

29 (k)(1) The commission may promulgate rules to establish a permit-by-30 rule. A permit-by-rule is subject to the public notice requirements and 31 procedural provisions under § 8-4-202 et seq., but is not subject to the 32 public notice requirements and procedural provisions under §§ 8-4-203 – 8-4-33 205.

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35 SECTION 2. <u>EMERGENCY CLAUSE. It is found and determined by the</u> 36 General Assembly of the State of Arkansas that establishing financial

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1	assurance requirements for the closure of commercial facilities that engage
2	in land application or storage of fluids generated or utilized during
3	exploration or production phases of oil or gas operations is necessary to
4	protect human health and the environment and that a delay in the effective
5	date of this Act may result in harm to human health or the environment.
6	Therefore, an emergency is declared to exist and this Act being necessary for
7	the immediate preservation of the public peace, health, and safety shall be
8	in full force and effect from and after the date of its passage or approval.
9	If the bill is neither approved nor vetoed by the Governor, it shall become
10	effective on the expiration of the period of time during which the Governor
11	may veto the bill. If the bill is vetoed by the Governor and the veto is
12	overridden, it shall become effective on the date the last house overrides
13	the veto.
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