Stricken language would be deleted from and underlined language would be added to the law as it existed prior to this session of the General Assembly.

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2	87th General Assembly A Bill	
3	Regular Session, 2009	HOUSE BILL 1580
4		
5	By: Representative Lowery	
6	By: Senator G. Jeffress	
7		
8		
9	For An Act To Be Enti	tled
10	AN ACT TO AMEND VARIOUS PROVISIONS	PERTAINING TO
11	THE OIL AND GAS COMMISSION'S MEETI	NGS; THE
12	DIRECTOR OF PRODUCTION AND CONSERV.	ATION;
13	HEARINGS; ASSESSMENTS; RULES, PERM	ITS, PLUGGING A
14	DRY AND ABANDONED WELL; THE ANNUAL	DISTRIBUTION
15	OF ROYALTY MONEY; AND PENALTIES FO	R VIOLATIONS;
16	AND FOR OTHER PURPOSES.	
17		
18	Subtitle	
19	TO AMEND VARIOUS PROVISIONS REL	ATING TO
20	THE OIL AND GAS COMMISSION'S ME	ETINGS,
21	DIRECTOR OF PRODUCTION AND CONS	ERVATION,
22	HEARINGS, ASSESSMENTS, RULES, P	ERMITS,
23	PLUGGING A WELL, ROYALTY PAYMEN	TS, AND
24	PENALTIES FOR VIOLATIONS.	
25		
26		
27	BE IT ENACTED BY THE GENERAL ASSEMBLY OF THE STAT	CE OF ARKANSAS:
28		
29	SECTION 1. Arkansas Code § 15-71-103(d), o	concerning Oil and Gas
30	Commission meetings, is amended to read as follow	<i>is</i> :
31	(d) <u>(1)</u> A majority of the commission shall	constitute a quorum, and a
32	majority of those voting for and against the adop	otion or promulgation of any
33	rule, regulation, or order shall be necessary for	the adoption or
34	promulgation of the rule, regulation, or order.	
35	(2) However, in no event shall any m	rule, regulation, or order be
36	adopted or promulgated without receiving at least	: four (4) <u>five (5)</u>



1 2	affirmative votes.
2 3	SECTION 2. Arkansas Code § 15-71-105 is amended to read as follows:
4	15-71-105. Director of Production and Conservation.
5	(a)(1) The commission Oil and Gas Commission may appoint one (1)
6	Director of Production and Conservation.
7	(2) The appointment under subdivision (a)(1) of this section is
8	with the approval of the Governor., to serve
9	(3) The director serves at the pleasure of the Governor at a the
10	salary as set by law.
11	(b) The commission may at its discretion appoint <u>authorize the</u>
12	director to employ other assistants, petroleum and natural gas engineers,
13	bookkeepers, auditors, gaugers, and stenographers and other employees as
14	necessary to properly administer and enforce the provisions of this act.
15	(c) The Director of Production and Conservation director shall:
16	(1) Be <u>the</u> ex officio secretary of the commission; and
17	(2) Keep all minutes and records of the commission; and
18	(3) Collect and remit to the Treasurer of State all moneys
19	collected by the commission;
20	(4) Be the executive officer and administrator for all oil and
21	gas activities regulated by the commission;
22	(5) Initiate and settle a civil or an administrative action to
23	compel compliance with:
24	(A) A law administered by the commission; or
25	(B) An order, rule, or regulation issued by the
26	commission;
27	(6) Administer the day-to-day activities of the commission,
28	including without limitation the commission's fiscal and personnel
29	activities; and
30	(7) Perform any other duty or act required or authorized by law
31	or the rules, regulations, or orders of the commission.
32	(d) The director shall, as secretary, give bond in the sum the
33	commission may direct with corporate surety to be approved by the commission,
34	conditioned that he will well and truly account for all funds coming into his
35	hands as secretary.
36	

1 SECTION 3. Arkansas Code § 15-71-106 is amended to read as follows: 2 15-71-106. Hearing officer. 3 (a) The commission Oil and Gas Commission may appoint one (1) hearing 4 officer to preside at all public hearings of the commission. 5 (b) The hearing officer may who shall be authorized to administer 6 oaths and to conduct hearings in conformity with the rules of order or 7 procedure in hearings or other proceedings before it under this act and to 8 apply rules of evidence as established by law laws of this state applicable 9 to hearings and proceedings before the commission and the rules of the 10 commission. 11 12 SECTION 4. Arkansas Code § 15-71-107(a)(2)(A)(ii), concerning the 13 assessment applied by the Oil and Gas Commission to a barrel of oil produced and saved from a common source of supply, is amended to read as follows: 14 15 (ii) The charge that may be assessed pursuant to 16 this subsection shall apply to each barrel of oil produced and saved, 17 including that from common sources of supply discovered prior to January 1, 18 1937. 19 20 SECTION 5. Arkansas Code § 15-71-107(b)(2)(A)(ii), concerning the 21 assessment applied by the Oil and Gas Commission to each one thousand cubic 22 feet of natural gas (1,000 mcf) produced and saved from a common source of 23 supply, is amended to read as follows: 24 (ii) The charge that may be assessed pursuant to 25 this subsection shall apply to each one thousand (1,000) cubic feet of 26 natural gas (1,000 mcf) produced and saved, including that from common 27 sources of supply discovered prior to January 1, 1937. 28 29 SECTION 6. Arkansas Code § 15-71-108 is amended to read as follows: 30 15-71-108. Purchaser to deduct and remit assessment to commission -31 Remission by producer. 32 Any A person purchasing oil $\frac{1}{2}$ or $\frac{1}{2}$ or $\frac{1}{2}$ the well, or a (a) 33 person selling gas at the first point of sale under any a contract or 34 agreement requiring payments for production to the respective owners thereof, 35 in respect of which production any sums assessed under the provisions of § 36 15-71-107 are payable to the commission Oil and Gas Commission, is

1 authorized, empowered, and required to deduct from any sum so payable to any 2 such <u>a</u> person the amount due the commission by virtue of the assessment and 3 remit that sum to the commission.

(b) Further, any A person taking oil or gas from any a well in this
state for use or resale, in respect of which production any sums assessed
under the provisions of § 15-71-107 are payable to the commission, shall
remit any sum so due to the commission in accordance with those rules and
regulations of the commission which may be adopted in regard thereto the
commission's rules.

10

SECTION 7. Arkansas Code § 15-71-110(a)(1), concerning the powers and duties of the Oil and Gas Commission, is amended to read as follows:

(a)(1) The Oil and Gas Commission shall have jurisdiction of and
authority over all persons and property necessary to administer and enforce
effectively the provisions of this act and all other acts relating to the
<u>exploration</u>, production, and conservation of oil and gas.

17

SECTION 8. Arkansas Code § 15-71-110(d)(18), concerning the Oil and
Gas Commission's rules for the administration of the Natural Gas Pipeline
Safety Act of 1968, is amended to read as follows:

(18) To administer and enforce any applicable provisions of the Natural Gas Pipeline Safety Act of 1968, Pub. L. No. 90-481, and to specifically empower the commission to submit any satisfactory certification required by the Natural Gas Pipeline Safety Act of 1968, Pub. L. No. 90-481, in connection with:

26 <u>(A) A</u> any production process or production facility as 27 defined in this section; or

28 (B) A natural gas pipeline or associated facility whose: 29 (i) Owner is not affiliated with an Arkansas natural 30 gas public utility; and 31 (ii) The majority owner is either a production 32 company or an affiliate of a production company; and 33

34 SECTION 9. Arkansas Code § 15-71-110(d)(19), concerning the Oil and 35 Gas Commission's authority to make rules, is amended to add an additional 36 subdivision to read as follows:

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1	(19) To require any owner or operator to provide a meter reading
2	or report of the amount of natural gas sold or to allow the commission to
3	obtain a meter reading of the amount of natural gas sold.
4	
5	SECTION 10. Arkansas Code § 15-71-111(a)-(c), concerning Oil and Gas
6	Commission hearings, is amended to read as follows:
7	(a) <u>(l)</u> The <u>Oil and Gas Commission</u> commission shall prescribe its rules
8	of order or procedure in hearings or other proceedings before it <u>the</u>
9	commission under this act, but in all hearings the rules of evidence as
10	established by law shall be applied. However, the erroneous ruling by the
11	commission on the admissibility of evidence shall not of itself invalidate
12	any rule, regulation, or order.
13	(2) The commission's rules of order and procedure shall be
14	adopted in accordance with the law of this state.
15	(3) The commission shall comply with the laws of this state and
16	the commission's rules that are applicable to the commission's hearings and
17	proceedings.
18	(b) <u>(1)</u> No rule, regulation, or order, including change, renewal, or
19	extension thereof, shall, in the absence of an emergency, <u>shall</u> be made by
20	the commission under the provisions of this act except after a public hearing
21	upon at least seven (7) ten (10) days' notice given in the manner and form as
22	may be prescribed by the commission.
23	(2) The public hearing shall be held at the time, place, and in
24	the manner prescribed by the commission.
25	(3) Any person having any interest in the subject matter of the
26	hearing shall be entitled to be heard.
27	(c) <u>(1)</u> In the event an emergency is found to exist by the commission
28	which in its judgment requires the making, changing, renewal, or extension of
29	a rule, regulation, or order without first having a hearing, the emergency
30	rule, regulation, or order shall have the same validity as if a hearing with
31	respect to that rule, regulation, or order had been held after due notice.
32	(2) The emergency rule, regulation, or order permitted by this
33	section shall remain in force no longer than ten (10) days from its effective
34	date subsection is effective until the date of the next regular commission
35	hearing set to be held after the emergency rule, regulation, or order was
36	issued.

1 (3) In any event, it shall expire when the rule, regulation, or 2 order made after due notice and hearing with respect to the subject matter of 3 the emergency rule, regulation, or order becomes effective.

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5 SECTION 11. Arkansas Code § 15-71-114(d)(1), concerning the penalty
6 for conducting a field seismic operation without full compliance with this
7 section or the Oil and Gas Commission's rules, is amended to read as follows:

8 (d)(1) Any person who conducts any field seismic operation in the 9 state without having obtained a permit under this section or without having 10 fully complied with the provisions of this section or any rules and 11 regulations adopted by the commission pursuant to <u>under</u> this section shall be 12 <u>is</u> subject to a fine <u>civil penalty</u> of one thousand dollars (\$1,000) two 13 <u>thousand five hundred dollars (\$2,500)</u> for each day the operation continues. 14

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15 16 SECTION 12. Arkansas Code § 15-72-202 is amended to read as follows: 15-72-202. Penalties for violation of certain sections.

17 (a)(1)(A) Any person, firm, or corporation violating $\frac{1}{5}$ $\frac{1}{5}$ 15-72-206, 18 $\frac{15-72-208(a)}{15-72-217}$, $\frac{15-72-208(b)}{15-72-210}$, $\frac{15-72-211}{19}$ 19 <u>is shall be subject to a fine of not less than one hundred dollars ($\frac{100}{100}$) nor 20 more than one thousand dollars ($\frac{1}{000}$) <u>civil penalty for each violation not</u> 21 <u>to exceed two thousand five hundred dollars ($\frac{2}{500}$)</u> to be assessed by the 22 01 and Gas Commission.</u>

23 (B)(b) If the fine civil penalty is not recovered by the 24 commission within the time frame specified by the commission, the fine civil 25 penalty and a reasonable attorney's fee to be fixed by the court may be 26 recovered in an action brought by the commission in the name of the state.

27 (2)(c) The proceeds of fines civil penalty and attorney's fees
28 collected shall be turned into the general road fund of the county where a
29 leak is located, to be used on the roads, bridges, and highways of the
30 county, in the discretion of the county court.

31 (b)(1)(A) Any person, firm, or corporation violating §§ 15-72-208(b)
32 and (c), 15-72-210, and 15-72-211 shall be subject to a fine of not less than
33 one hundred dollars (\$100) nor more than one thousand dollars (\$1,000) to be
34 assessed by the commission.

35 (B) If the fine is not recovered by the commission within 36 the time frame specified by the commission, the fine and a reasonable

1	attorney's fee to be fixed by the court may be recovered in an action brought
2	by the commission in the name of the state.
3	(2) The proceeds of fines and attorney's fees collected shall be
4	turned into the general fund of the county where the leak is located, to be
5	used on the roads, bridges, or highways of that county, in the discretion of
6	the county court.
7	
8	SECTION 13. Arkansas Code § 15-72-204 is amended to read as follows:
9	15-72-204. Prerequisite for drilling permit — Operator's proof of
10	financial responsibility.
11	(a) Before the Oil and Gas Commission issues a permit to drill, an
12	operator who is Every operator, as defined by this act, doing business in
13	this state, and is not subject to the provisions of § 15-71-116 shall file
14	proof of financial responsibility with the Oil and Gas Commission before a
15	permit to drill is issued by the Oil and Gas Commission for any drilling
16	operation to be undertaken by the operator commission.
17	(b) Before the commission transfers a well and issues a producer's
18	certificate of compliance and authorization to transport oil or gas, a Any
19	person who acquires acquires the right of an operator of any an existing well
20	or wells and is not subject to the provisions of § 15-71-116 shall likewise
21	be required to file proof of financial responsibility with the -Oil and Gas
22	Commission before a producer's certificate of compliance and authorization to
23	transport oil or gas therefrom is issued commission.
24	
25	SECTION 14. Arkansas Code § 15-72-217(b)(2), concerning the plugging
26	of a dry or abandoned well under an Oil and Gas Commission order, is amended
27	to read as follows:
28	(2)(A) If the well operator fails to obey the order within
29	thirty (30) days after the date of order the time set by the order, then any
30	person authorized by the commission may <u>:</u>
31	(i) Authorize a person to enter upon the land on
32	which the well is located and plug, replug, or repair the well, as may be
33	reasonably required to remedy the condition; or
34	(ii)(a) Transfer the well, the well-site equipment,
35	or any hydrocarbons from the well that are stored on the well site.
36	(b) Well-site equipment includes without

1 limitation an associated tank battery and production facility equipment. 2 (B) Any proceeds received from the transfer of a well, well-site equipment, or hydrocarbons from the well under subdivision 3 4 (b)(2)(A) of this section shall be deposited in the Abandoned and Orphaned 5 Well Plugging fund. 6 7 SECTION 15. Arkansas Code § 15-72-302(c)(1), concerning the exception 8 to the drilling site requirement, is amended to read as follows: 9 (c)(1) Each well permitted to be drilled upon any drilling unit shall 10 be drilled at a location that is in compliance with rules adopted by the 11 commission, with such exception as may be reasonably necessary where it is 12 shown, after notice and upon an opportunity for a hearing, and the commission 13 finds that a well drilled at a different location is likely to prevent waste 14 or protect correlative rights of owners within the unit, or both. 15 16 SECTION 16. Arkansas Code § 15-72-305(a)(5), concerning the annual 17 distribution of royalty money in an aggregate amount of one hundred dollars (\$100) or less, is amended to read as follows: 18 19 (5)(A) On or before the thirtieth day of the next calendar month 20 following its receipt of the royalty moneys as provided above, the operator 21 shall distribute the moneys to all royalty owners as provided in this 22 subsection. The distribution may be made annually for the aggregate of up to 23 twelve (12) months of accumulated royalty moneys where the aggregate amount due any royalty owner is twenty-five dollars (\$25.00) one hundred dollars 24 25 (\$100) or less. The payment shall be made in a form evidencing the 26 following: 27 28 SECTION 17. Arkansas Code § 15-74-604(b), concerning an operator's 29 remittance annually of royalties in an aggregate amount of one hundred 30 dollars (\$100) or less, is amended to read as follows: 31 In the event the operator under an oil or gas lease fails to pay (b) 32 oil or gas royalties to the mineral owner or his assignee within one hundred 33 eighty (180) days after oil or gas produced under the lease is marketed, the 34 unpaid royalties shall bear interest thereafter at the rate of twelve percent 35 (12%) per annum until paid. Provided, that the operator may remit annually to

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a person entitled to royalties the aggregate of up to twelve (12) months of

monthly royalties where the aggregate amount owed is twenty-five dollars (\$25.00) one hundred dollars (\$100) or less. This subchapter shall not apply when mineral owners or their assignees elect to take their proportionate share of production in kind or in the event of unmarketability of title which would affect substantially the making of the royalty payments. SECTION 18. Arkansas Code § 18-28-402(d), concerning the civil penalty for a violation of this section's provisions regarding the escrow account for mineral proceeds, is amended to read as follows: (d) Any holder of mineral proceeds who violates this section shall be guilty of a violation and upon conviction shall be is subject to a fine civil penalty not to exceed one thousand dollars (\$1,000) two thousand five hundred dollars (\$2,500) for each violation.