Stricken language would be deleted from and underlined language would be added to the law as it existed prior to this session of the General Assembly.

1	State of Arkansas	As Engrossed: H3/9/09	
2	87th General Assembly	A Bill	
3	Regular Session, 2009	HOUSE BILL	1580
4			
5	By: Representative Lowery		
6	By: Senator G. Jeffress		
7			
8			
9		For An Act To Be Entitled	
10	AN ACT	TO AMEND VARIOUS PROVISIONS PERTAINING TO	
11	THE OI	L AND GAS COMMISSION'S MEETINGS; THE	
12	DIRECT	OR OF PRODUCTION AND CONSERVATION;	
13	HEARIN	IGS; ASSESSMENTS; RULES, PERMITS, PLUGGING A	
14	DRY AN	D ABANDONED WELL; THE ANNUAL DISTRIBUTION	
15	OF ROY	YALTY MONEY; AND PENALTIES FOR VIOLATIONS;	
16	AND FO	OR OTHER PURPOSES.	
17			
18		Subtitle	
19	TO	AMEND VARIOUS PROVISIONS RELATING TO	
20	THE	OIL AND GAS COMMISSION'S MEETINGS,	
21	DIR	ECTOR OF PRODUCTION AND CONSERVATION,	
22	HEA	RINGS, ASSESSMENTS, RULES, PERMITS,	
23	PLU	GGING A WELL, ROYALTY PAYMENTS, AND	
24	PEN	ALTIES FOR VIOLATIONS.	
25			
26			
27	BE IT ENACTED BY THE	GENERAL ASSEMBLY OF THE STATE OF ARKANSAS:	
28			
29	SECTION 1. Ar	kansas Code § 15-71-103(d), concerning Oil and Gas	
30	Commission meetings,	is amended to read as follows:	
31	(d) <u>(l)</u> A majo	rity of the commission shall constitute a quorum, and	a
32	majority of those vo	ting for and against the adoption or promulgation of	any
33	rule, regulation, or	order shall be necessary for the adoption or	
34	promulgation of the	rule, regulation, or order.	
35	<u>(2)</u> How	ever, in no event shall any rule, regulation, or orde	r be
36	adopted or promulgate	ed without receiving at least four (4) <u>five (5)</u>	

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1	affirmative votes.	
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3	SECTION 2. Arkansas Code § 15-71-105 is amended to read as follows:	
4	15-71-105. Director of Production and Conservation.	
5	(a) (1) The commission 0 il and Gas Commission may appoint one (1)	
6	Director of Production and Conservation.	
7	(2) The appointment under subdivision (a)(1) of this section is	
8	with the approval of the Governor. , to serve	
9	(3) The director serves at the pleasure of the Governor at $\frac{1}{4}$	
10	salary as set by law.	
11	(b) The commission may at its discretion appoint authorize the	
12	director to employ other assistants, petroleum and natural gas engineers,	
13	bookkeepers, auditors, gaugers, and stenographers and other employees as	
14	necessary to properly administer and enforce the provisions of this act.	
15	(c) The Director of Production and Conservation director shall:	
16	(1) Be the ex officio secretary of the commission; and	
17	(2) Keep all minutes and records of the commission; and	
18	(3) Collect and remit to the Treasurer of State all moneys	
19	collected by the commission;	
20	(4) Be the executive officer and administrator for all oil and	
21	gas activities regulated by the commission;	
22	(5) Initiate and settle a civil or an administrative action to	
23	<pre>compel compliance with:</pre>	
24	(A) A law administered by the commission; or	
25	(B) An order, rule, or regulation issued by the	
26	<pre>commission;</pre>	
27	(6) Administer the day-to-day activities of the commission,	
28	including without limitation the commission's fiscal and personnel	
29	activities; and	
30	(7) Perform any other duty or act required or authorized by law	
31	or the rules, regulations, or orders of the commission.	
32	(d) The director shall, as secretary, give bond in the sum the	
33	commission may direct with corporate surety to be approved by the commission	
34	conditioned that he will well and truly account for all funds coming into his	
35	hands as secretary.	
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1 SECTION 3. Arkansas Code § 15-71-106 is amended to read as follows: 2 15-71-106. Hearing officer. 3 (a) The commission Oil and Gas Commission may appoint one (1) hearing 4 officer to preside at all public hearings of the commission. 5 (b) The hearing officer may who shall be authorized to administer 6 oaths and to conduct hearings in conformity with the rules of order or 7 procedure in hearings or other proceedings before it under this act and to 8 apply rules of evidence as established by law laws of this state applicable 9 to hearings and proceedings before the commission and the rules of the 10 commission. 11 12 SECTION 4. Arkansas Code § 15-71-107(a)(2)(A)(ii), concerning the 13 assessment applied by the Oil and Gas Commission to a barrel of oil produced 14 and saved from a common source of supply, is amended to read as follows: 15 (ii) The charge that may be assessed pursuant to 16 this subsection shall apply to each barrel of oil produced and saved, 17 including that from common sources of supply discovered prior to January 1, 18 1937. 19 20 SECTION 5. Arkansas Code § 15-71-107(b)(2)(A)(ii), concerning the assessment applied by the Oil and Gas Commission to each one thousand cubic 21 22 feet of natural gas (1,000 mcf) produced and saved from a common source of 23 supply, is amended to read as follows: 24 (ii) The charge that may be assessed pursuant to 25 this subsection shall apply to each one thousand (1,000) cubic feet of 26 natural gas (1,000 mcf) produced and saved, including that from common 27 sources of supply discovered prior to January 1, 1937. 28 29 SECTION 6. Arkansas Code § 15-71-108 is amended to read as follows: 30 15-71-108. Purchaser to deduct and remit assessment to commission — Remission by producer. 31 32 Any A person purchasing oil or gas in this state at the well, or a 33 person selling gas at the first point of sale under any a contract or 34 agreement requiring payments for production to the respective owners thereof, 35 in respect of which production any sums assessed under the provisions of § 36 15-71-107 are payable to the commission Oil and Gas Commission, is

1 authorized, empowered, and required to deduct from any sum so payable to any 2 such a person the amount due the commission by virtue of the assessment and 3 remit that sum to the commission. 4 (b) Further, any A person taking oil or gas from any a well in this 5 state for use or resale, in respect of which production any sums assessed 6 under the provisions of § 15-71-107 are payable to the commission, shall 7 remit any sum so due to the commission in accordance with those rules and 8 regulations of the commission which may be adopted in regard thereto the 9 commission's rules. 10 11 SECTION 7. Arkansas Code § 15-71-110(a)(1), concerning the powers and duties of the Oil and Gas Commission, is amended to read as follows: 12 13 (a)(1) The Oil and Gas Commission shall have jurisdiction of and 14 authority over all persons and property necessary to administer and enforce 15 effectively the provisions of this act and all other statutory authority of 16 the Oil and Gas Commission relating to the exploration, production, and 17 conservation of oil and gas. 18 19 SECTION 8. Arkansas Code § 15-71-110(d)(18), concerning the Oil and 20 Gas Commission's rules for the administration of the Natural Gas Pipeline 21 Safety Act of 1968, is amended to read as follows: 22 (18) To administer and enforce any applicable provisions of the Natural Gas Pipeline Safety Act of 1968, Pub. L. No. 90-481, and to 23 24 specifically empower the commission to submit any satisfactory certification required by the Natural Gas Pipeline Safety Act of 1968, Pub. L. No. 90-481, 25 26 in connection with: 27 (A) A any production process or production facility as 28 defined in this section; or 29 (B) A natural gas pipeline or associated facility whose: 30 (i) Owner is not affiliated with an Arkansas natural 31 gas public utility; and 32 (ii) The majority owner is either a production 33 company or an affiliate of a production company; and 34 35 SECTION 9. Arkansas Code § 15-71-110(d)(19), concerning the Oil and

Gas Commission's authority to make rules, is amended to add an additional

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- 1 subdivision to read as follows:
- 2 (19) To require any owner or operator to provide a meter reading
- 3 or report of the amount of natural gas sold or to allow the commission to
- 4 obtain a meter reading of the amount of natural gas sold.

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- SECTION 10. Arkansas Code § 15-71-111(a)—(c), concerning Oil and Gas Commission hearings, is amended to read as follows:
- 8 (a)(1) The Oil and Gas Commission commission shall prescribe its rules
 9 of order or procedure in hearings or other proceedings before it the
 10 commission under this act, but in all hearings the rules of evidence as
 11 established by law shall be applied. However, the erroneous ruling by the
 12 commission on the admissibility of evidence shall not of itself invalidate
- 12 commission on the admissibility of evidence shall not of itself invalid
- 13 any rule, regulation, or order.
- 14 (2) The commission's rules of order and procedure shall be 15 adopted in accordance with the law of this state.
- 16 (3) The commission shall comply with the laws of this state and
 17 the commission's rules that are applicable to the commission's hearings and
 18 proceedings.
 - (b)(1) No rule, regulation, or order, including change, renewal, or extension thereof, shall, in the absence of an emergency, shall be made by the commission under the provisions of this act except after a public hearing upon at least seven (7) ten (10) days' notice given in the manner and form as may be prescribed by the commission.
- 24 (2) The public hearing shall be held at the time, place, and in the manner prescribed by the commission.
 - (3) Any person having any interest in the subject matter of the hearing shall be entitled to be heard.
 - (c)(1) In the event an emergency is found to exist by the commission which in its judgment requires the making, changing, renewal, or extension of a rule, regulation, or order without first having a hearing, the emergency rule, regulation, or order shall have the same validity as if a hearing with respect to that rule, regulation, or order had been held after due notice.
- 33 (2) The emergency rule, regulation, or order permitted by this 34 section shall remain in force no longer than ten (10) days from its effective 35 date subsection is effective until the date of the next regular commission 36 hearing set to be held after the emergency rule, regulation, or order was

1 issued. 2 (3) In any event, it shall expire when the rule, regulation, or 3 order made after due notice and hearing with respect to the subject matter of 4 the emergency rule, regulation, or order becomes effective. 5 6 SECTION 11. Arkansas Code § 15-71-114(d)(1), concerning the penalty 7 for conducting a field seismic operation without full compliance with this 8 section or the Oil and Gas Commission's rules, is amended to read as follows: 9 (d)(1) Any person who conducts any field seismic operation in the 10 state without having obtained a permit under this section or without having 11 fully complied with the provisions of this section or any rules and 12 regulations adopted by the commission pursuant to under this section shall be is subject to a fine civil penalty of one thousand dollars (\$1,000) two 13 thousand five hundred dollars (\$2,500) for each day the operation continues. 14 15 16 SECTION 12. Arkansas Code § 15-72-202 is amended to read as follows: 17 15-72-202. Penalties for violation of certain sections. 18 (a) $\frac{(1)(A)}{(A)}$ Any person, firm, or corporation violating §§ § 15-72-206, §15-72-208(a), and § 15-72-217, § 15-72-208(b), § 15-72-210, or § 15-72-211 19 is shall be subject to a fine of not less than one hundred dollars (\$100) nor 20 21 more than one thousand dollars (\$1,000) civil penalty for each violation not 22 to exceed two thousand five hundred dollars (\$2,500) to be assessed by the Oil and Gas Commission. 23 24 (B)(b) If the fine civil penalty is not recovered by the 25 commission within the time frame specified by the commission, the fine civil 26 penalty and a reasonable attorney's fee to be fixed by the court may be 27 recovered in an action brought by the commission in the name of the state. 28 (2)(c) The proceeds of fines civil penalty and attorney's fees 29 collected shall be turned into the general road fund of the county where a 30 leak is located, to be used on the roads, bridges, and highways of the 31 county, in the discretion of the county court. 32 (b)(1)(A) Any person, firm, or corporation violating §§ 15-72-208(b) 33 and (c), 15-72-210, and 15-72-211 shall be subject to a fine of not less than 34 one hundred dollars (\$100) nor more than one thousand dollars (\$1,000) to be assessed by the commission. 35

(B) If the fine is not recovered by the commission within

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- 1 the time frame specified by the commission, the fine and a reasonable 2 attorney's fee to be fixed by the court may be recovered in an action brought 3 by the commission in the name of the state. 4 (2) The proceeds of fines and attorney's fees collected shall be 5 turned into the general fund of the county where the leak is located, to be 6 used on the roads, bridges, or highways of that county, in the discretion of 7 the county court. 8 9 SECTION 13. Arkansas Code § 15-72-204 is amended to read as follows: 15-72-204. Prerequisite for drilling permit — Operator's proof of 10 11 financial responsibility. 12 (a) Before the Oil and Gas Commission issues a permit to drill, an 13 operator who is Every operator, as defined by this act, doing business in this state, and is not subject to the provisions of § 15-71-116 shall file 14 15 proof of financial responsibility with the Oil and Cas Commission before a 16 permit to drill is issued by the Oil and Gas Commission for any drilling 17 operation to be undertaken by the operator commission. 18 (b) Before the commission transfers a well and issues a producer's certificate of compliance and authorization to transport oil or gas, a Any 19 20 person who acquires acquires the right of an operator of any an existing well 21 or wells and is not subject to the provisions of § 15-71-116 shall likewise 22 be required to file proof of financial responsibility with the Oil and Gas 23 Commission before a producer's certificate of compliance and authorization to 24 transport oil or gas therefrom is issued commission. 25 26 SECTION 14. Arkansas Code § 15-72-217(b)(2), concerning the plugging 27 of a dry or abandoned well under an Oil and Gas Commission order, is amended 28 to read as follows: 29 (2)(A) If the well operator fails to obey the order within 30 thirty (30) days after the date of order the time set by the order, then any 31 person authorized by the commission may: 32 (i) Authorize a person to enter upon the land on
- 35 (ii)(a) Transfer the well, the well-site equipment, 36 or any hydrocarbons from the well that are stored on the well site.

reasonably required to remedy the condition; or

which the well is located and plug, replug, or repair the well, as may be

1 (b) Well-site equipment includes without 2 limitation an associated tank battery and production facility equipment. (B) Any proceeds received from the transfer of a well, 3 4 well-site equipment, or hydrocarbons from the well under subdivision (b)(2)(A) of this section shall be deposited in the Abandoned and Orphaned 5 6 Well Plugging fund. 7 8 SECTION 15. Arkansas Code § 15-72-302(c)(1), concerning the exception 9 to the drilling site requirement, is amended to read as follows: 10 (c)(1) Each well permitted to be drilled upon any drilling unit shall 11 be drilled at a location that is in compliance with rules adopted by the commission, with such exception as may be reasonably necessary where it is 12 13 shown, after notice and upon an opportunity for a hearing, and the commission finds that a well drilled at a different location is likely to prevent waste 14 15 or protect correlative rights of owners within the unit, or both. 16 17 SECTION 16. Arkansas Code § 15-72-305(a)(5), concerning the annual distribution of royalty money in an aggregate amount of one hundred dollars 18 19 (\$100) or less, is amended to read as follows: 20 (5)(A) On or before the thirtieth day of the next calendar month 21 following its receipt of the royalty moneys as provided above, the operator 22 shall distribute the moneys to all royalty owners as provided in this subsection. The distribution may be made annually for the aggregate of up to 23 24 twelve (12) months of accumulated royalty moneys where the aggregate amount 25 due any royalty owner is twenty five dollars (\$25.00) one hundred dollars 26 (\$100) or less. The payment shall be made in a form evidencing the 27 following: 28 29 SECTION 17. Arkansas Code § 15-74-604(b), concerning an operator's 30 remittance annually of royalties in an aggregate amount of one hundred dollars (\$100) or less, is amended to read as follows: 31 32 (b) In the event the operator under an oil or gas lease fails to pay 33 oil or gas royalties to the mineral owner or his assignee within one hundred eighty (180) days after oil or gas produced under the lease is marketed, the 34 35 unpaid royalties shall bear interest thereafter at the rate of twelve percent (12%) per annum until paid. Provided, that the operator may remit annually to 36

1	a person entitled to royalties the aggregate of up to twelve (12) months of
2	monthly royalties where the aggregate amount owed is twenty-five dollars
3	(\$25.00) one hundred dollars $($100)$ or less. This subchapter shall not apply
4	when mineral owners or their assignees elect to take their proportionate
5	share of production in kind or in the event of unmarketability of title which
6	would affect substantially the making of the royalty payments.
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8	SECTION 18. Arkansas Code § 18-28-402(d), concerning the civil penalty
9	for a violation of this section's provisions regarding the escrow account for
10	mineral proceeds, is amended to read as follows:
11	(d) Any holder of mineral proceeds who violates this section shall be
12	guilty of a violation and upon conviction shall be is subject to a fine civil
13	penalty not to exceed one thousand dollars (\$1,000) two thousand five hundred
14	dollars (\$2,500) for each violation.
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16	/s/ Lowery
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