1	State of Arkansas	As Engrossed: S2/15/11 S2/17/11 $ m A~Bill$	
2	88th General Assembly	A Bill	
3	Regular Session, 2011	SENATE BILL 275	
4			
5	By: Senators B. Sample, G. Baker, Burnett, J. Dismang, Files, Fletcher, G. Jeffress, J. Jeffress, M.		
6	Lamoureux, Rapert, J. Taylor, Teague, J. Hutchinson, Luker		
7	By: Representative Jean		
8			
9	For An Act To Be Entitled		
10	AN ACT TO DECREASE THE SALES AND USE TAX ON NATURAL		
11	GAS AND ELECTRICITY USED BY MANUFACTURERS; TO DECLARE		
12	AN EMERGE	NCY; AND FOR OTHER PURPOSES.	
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15		Subtitle	
16	TO D	ECREASE THE SALES AND USE TAX ON	
17	NA TU.	RAL GAS AND ELECTRICITY USED BY	
18	MANU	FACTURERS AND TO DECLARE AN	
19	EMER	GENCY.	
20			
21			
22	BE IT ENACTED BY THE (GENERAL ASSEMBLY OF THE STATE OF ARKANSAS:	
23			
24	SECTION 1. DO 1	NOT CODIFY. <u>The General Assembly finds that:</u>	
25	<u>(1) The c</u>	cost of manufacturing continues to climb;	
26	<u>(2) The s</u>	state unemployment rate is extremely high, and the	
27	economy has dramatical	lly affected manufacturers, which has resulted in	
28	numerous layoffs;		
29	<u>(3) Decre</u>	easing the sales and use tax rate on natural gas and	
30	electricity used by ma	anufacturers would increase employment and production,	
31	which, in turn, would provide more lucrative employment opportunities for		
32	<u>Arkansans;</u>		
33	<u>(4) There</u>	e is a need for additional electrical generation in the	
34	state to supply the utilities that serve state individuals and industry;		
35	<u>(5) Natur</u>	ral gas-fired, combined-cycle generation is the cleanest	
36	and most efficient end	ergy produced from fossil fuel used to generate	

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section.

- electricity, and it is in the best interest of the state to encourage the use 1 2 of this technology for generating electricity; 3 (6) The state is at a competitive disadvantage compared to the 4 surrounding states to attract and retain the building and operating of high-5 efficiency electric power generators because the state imposes a six percent 6 (6%) sales tax on the purchase of natural gas used to generate the 7 electricity; 8 (7) The state has an abundant supply of natural gas to power 9 high-efficiency, combined-cycle technology electric power generators, and the 10 disadvantage of the high tax should be removed as an incentive to utilities and private industry to construct and operate high-efficiency generating 11 12 facilities; and 13 (8) Other manufacturers in the state enjoy a tax reduction on natural gas used in manufacturing, and these high-efficiency, combined-cycle 14 15 technology electric power generators that manufacture electricity for resale on the wholesale market should be granted the same exemption as other 16 17 manufacturers. 18 SECTION 2. Arkansas Code § 26-52-319 is amended to read as follows: 19 20 (a)(1) Beginning July 1, 2007, in lieu of the gross receipts or gross 21 proceeds tax levied in §§ 26-52-301 and $26-52-302\frac{(a)}{(a)}$, there is levied an 22 excise tax on the gross receipts or gross proceeds derived from the sale of 23 natural gas and electricity to a manufacturer for use directly in the actual 24 manufacturing process at the rate of four and three-eighths percent (4.375%). 25 (2) Beginning July 1, 2008, the tax rate levied in subdivision 26 (a)(1) of this section shall be imposed at the rate of three and seven-27 eighths percent (3.875%). (3)(A) Beginning July 1, 2009, the tax rate levied in 28 subdivision (a)(1) of this section shall be imposed at the rate of three and 29 30 one-eighth percent (3.125%). 31 (B)(i) The Director of the Department of Finance and 32 Administration shall monitor the amount of tax savings received by all taxpayers as a result of the reduction in the tax rate from that levied in §§ 33 26-52-301 and 26-52-302 to that levied in subdivision (a)(3)(A) of this 34
 - (ii) When the director determines that the amount of

- 1 tax savings resulting from the determination described in subdivision
- 2 (a)(3)(B)(i) of this section plus any use tax savings described in \S 26-53-
- 3 148(a)(3)(B) would reach twenty-seven million dollars (\$27,000,000) during a
- 4 fiscal year, the director shall not process any further refund claims through
- 5 a refund process during the fiscal year for taxpayers seeking to claim the
- 6 reduced tax rate provided by this section. The amount of twenty-seven million
- 7 dollars (\$27,000,000) is intended to cover the accumulated but unclaimed
- 8 reduction of sales and use tax on natural gas and electricity as provided by
- 9 Acts 2007, No. 185, as well as the additional reduction provided by Acts
- 10 2009, No. 695.
- 11 (iii) If the director determines that discontinuing
- 12 refund payments as provided in subdivision (a)(3)(B)(ii) of this section is
- 13 insufficient to prevent the amount of tax savings from exceeding twenty-seven
- 14 million dollars (\$27,000,000) during a fiscal year, the director may decline
- 15 to accept any amended return filed by a taxpayer to claim an overpayment
- 16 resulting from the reduced tax rate provided by this section for a period
- 17 other than the period for which a tax return is currently due.
- 18 (C)(i) Refund requests and amended returns filed with the
- 19 director to claim the overpayment resulting from the reduced rate in
- 20 subdivision (a)(3)(A) of this section shall be processed in the order they
- 21 are received by the director. A taxpayer that does not receive a refund after
- 22 the refund and amended return process has ceased under subdivision (a)(3)(B)
- 23 of this section shall be given priority to receive a refund during the
- 24 subsequent fiscal year. The unpaid refunds from the prior fiscal year shall
- 25 be processed before any refund claims filed in the current fiscal year to
- 26 claim the benefit of this section.
- 27 (ii) The statute of limitations for refunds and
- 28 amended returns under § 26-18-306(i)(1)(A) is extended for one (1) year to
- 29 allow the payment of a refund under the process provided in subdivision
- 30 (a)(3)(C)(i) of this section.
- 31 <u>(4)(A) Beginning July 1, 2011, the tax rate levied in</u>
- 32 subdivision (a)(1) of this section shall be imposed at the rate of two and
- 33 five-eighths percent (2.625%).
- 34 <u>(B)(i)</u> The Director of the Department of Finance and
- 35 Administration shall monitor the amount of tax savings received by all
- 36 taxpayers as a result of the reduction in the tax rate from that levied in §§

26-52-301 and 26-52-302 to that levied in subdivision (a)(4)(A) of this 1 2 section. 3 (ii) When the director determines that the amount of 4 tax savings resulting from the determination described in subdivision 5 (a)(4)(B)(i) of this section plus any use tax savings described in § 26-53-6 148(a)(4)(B) would reach twenty-seven million dollars (\$27,000,000) during a 7 fiscal year, the director shall not process any further refund claims through 8 a refund process during the fiscal year for taxpayers seeking to claim the 9 reduced tax rate provided by this section. The amount of twenty-seven million dollars (\$27,000,000) is intended to cover the accumulated but unclaimed 10 reduction of sales and use tax on natural gas and electricity as provided by 11 12 this section. 13 (iii) If the director determines that discontinuing 14 refund payments as provided in subdivision (a)(4)(B)(ii) of this section is 15 insufficient to prevent the amount of tax savings from exceeding twenty-seven million dollars (\$27,000,000) during a fiscal year, the director may decline 16 17 to accept any amended return filed by a taxpayer to claim an overpayment 18 resulting from the reduced tax rate provided by this section for a period other than the period for which a tax return is currently due. 19 20 (C)(i) Refund requests and amended returns filed with the director to claim the overpayment resulting from the reduced rate in 21 22 subdivision (a)(4)(A) of this section shall be processed in the order they 23 are received by the director. A taxpayer that does not receive a refund after the refund and amended return process has ceased under subdivision (a)(4)(B) 24 25 of this section shall be given priority to receive a refund during the subsequent fiscal year. The unpaid refunds from the prior fiscal year shall 26 27 be processed before any refund claims filed in the current fiscal year to 28 claim the benefit of this section. 29 (ii) The statute of limitations for refunds and amended returns under § 26-18-306(i)(1)(A) is extended for one (1) year to 30 allow the payment of a refund under the process provided in subdivision 31 32 (a)(4)(C)(i) of this section. 33 (4) (5) The taxes levied in this subsection (a) shall be distributed as follows: 34 35 (A) Seventy-six and six-tenths percent (76.6%) of the tax, 36 interest, penalties, and costs received by the director shall be deposited as

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(5.125%);

1 general revenues; 2 (B) Eight and five-tenths percent (8.5%) of the tax, 3 interest, penalties, and costs received by the director shall be deposited 4 into the Property Tax Relief Trust Fund; and 5 (C) Fourteen and nine-tenths percent (14.9%) of the tax, 6 interest, penalties, and costs received by the director shall be deposited 7 into the Educational Adequacy Fund. 8 $\frac{(5)(A)}{(6)(A)}$ The excise tax levied in this section applies only 9 to natural gas and electricity sold for use directly in the actual 10 manufacturing process. 11 (B) Natural gas and electricity sold for any other purpose 12 shall be subject to the full gross receipts or gross proceeds tax levied 13 under §§ 26-52-301 and $26-52-302\frac{(a)-(d)}{a}$. 14 (6) (7) The excise tax levied in this section shall be 15 collected, reported, and paid in the same manner and at the same time as is 16 prescribed by law for the collection, reporting, and payment of all other 17 Arkansas gross receipts taxes. 18 (b) As used in this section, "manufacturer" means a manufacturer: 19 (1) Manufacturer classified within sectors 31 through 33 of the 20 North American Industry Classification System, as in effect on January 1, 2007. January 1, 2011; or 21 22 (2) Generator of electric power classified within sector 22 of 23 the North American Industry Classification System, as in effect on January 1, 24 2011, that uses natural gas to operate a new or existing generating facility 25 that uses combined-cycle gas turbine technology. 26 (c)(1) Except as provided in subdivision (c)(2)(C) of this section, 27 the tax rate under subsection (a) of this section does not apply to a 28 manufacturer as defined in subdivision (b)(2) of this section. 29 (2) In lieu of the tax rate under subsection (a) of this 30 section, the excise tax rate levied on the gross receipts or gross proceeds derived from the sale of natural gas and electricity to a manufacturer as 31 defined in subdivision (b)(2) of this section to operate a new or existing 32 facility that uses combined-cycle gas turbine technology is as follows: 33 34 (A) Beginning July 1, 2011, five and one-eighth percent

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(B) Beginning July 1, 2012, four and one-eighth percent

- 1 (4.125%); and 2 (C) Beginning July 1, 2013, the rate under subsection 3 (a) of this section. 4 (3)(A) The amount of tax savings described in subdivision 5 (a)(4)(B)(i) of this section does not include any tax savings received by a manufacturer as defined in subdivision (b)(2) of this section. 6 7 (B) Manufacturers as defined in subdivision (b)(2) of this section are not subject to the dollar limitations on refunds and 8 9 amended returns stated in subsection (a) of this section. (4) The taxes levied in this subsection shall be 10 distributed in the same manner as set out in subsection (a) of this 11 12 section. 13 (c) (d) Natural gas and electricity subject to the reduced tax rate levied in this section shall be separately metered from natural gas and 14 15 electricity used for any other purpose by the manufacturer or otherwise 16 established in accordance with the rules issued under subsection (e) (f) of 17 this section. 18 (d) (e) Prior to Before the sale of natural gas or electricity at the 19 reduced excise tax rate levied in this section, the director may require any seller of natural gas or electricity to obtain a certificate from the 20 21 consumer, in the form prescribed by the director, certifying that the 22 manufacturer is eligible to purchase natural gas and electricity at the 23 reduced excise tax rate. 24 (e) (f) The director shall have and be invested with full power and 25 authority to promulgate rules for the proper administration of this section. 26 (f) (g) The gross receipts or gross proceeds derived from the sale of 27 natural gas and electricity to a manufacturer shall continue to be subject 28 29
 - (1) The excise tax levied under the Arkansas Constitution,
- 30 Amendment 75, § 2; and
- 31 (2) All municipal and county gross receipts taxes.
- 32 (g) (h) All existing exemptions from the gross receipts tax levied by
 33 this chapter and the compensating use tax levied by the Arkansas Compensating
 34 Tax Act of 1949, § 26-53-101 et seq., for natural gas or electricity used in
 35 manufacturing or for other purposes that are otherwise provided by law shall
 36 continue in effect.

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1 2 SECTION 3. Arkansas Code § 26-53-148 is amended to read as follows: 3 (a)(1) Beginning July 1, 2007, in lieu of the tax levied in §§ 26-53-4 106 and 26-53-107(a) (d), there is levied an excise tax on the sales price of natural gas and electricity purchased by a manufacturer for use directly in 5 6 the actual manufacturing process at the rate of four and three-eighths 7 percent (4.375%). 8 (2) Beginning July 1, 2008, the tax rate levied in subdivision 9 (a)(1) of this section shall be imposed at the rate of three and seven-10 eighths percent (3.875%). 11 (3)(A) Beginning July 1, 2009, the tax rate levied in 12 subdivision (a)(1) of this section shall be imposed at the rate of three and 13 one-eighth percent (3.125%). 14 (B)(i) The Director of the Department of Finance and 15 Administration shall monitor the amount of tax savings received by all 16 taxpayers as a result of the reduction in the tax rate from that levied in §§ 17 26-53-106 and 26-53-107 to that levied in subdivision (a)(3)(A) of this 18 section. 19 (ii) When the director determines that the amount of 20 tax savings resulting from the determination described in subdivision 21 (a)(3)(B)(i) of this section plus any gross receipts tax savings described in 22 § 26-52-319(a)(3)(B) would reach twenty-seven million dollars (\$27,000,000) 23 during a fiscal year, the director shall not process any further refund 24 claims through a refund process during the fiscal year for taxpayers seeking 25 to claim the reduced tax rate provided by this section. The amount of twentyseven million dollars (\$27,000,000) is intended to cover the accumulated but 26 27 unclaimed reduction of sales and use tax on natural gas and electricity as 28 provided by Acts 2007, No. 185, as well as the additional reduction provided by Acts 2009, No. 695. 29 30 (iii) If the director determines that discontinuing 31 refund payments as provided in subdivision (a)(3)(B)(ii) of this section is 32 insufficient to prevent the amount of tax savings from exceeding twenty-seven 33 million dollars (\$27,000,000) during a fiscal year, the director may decline

other than the period for which a tax return is currently due.

to accept any amended return filed by a taxpayer to claim an overpayment

resulting from the reduced tax rate provided by this section for a period

1 (C)(i) Refund requests and amended returns filed with the 2 director to claim the overpayment resulting from the reduced rate in 3 subdivision (a)(3)(A) of this section will be processed in the order they are 4 received by the director. A taxpayer that does not receive a refund after the refund and amended return process has ceased under subdivision (a)(3)(B) of 5 6 this section shall be given priority to receive a refund during the 7 subsequent fiscal year. The unpaid refunds from the prior fiscal year shall 8 be processed before any refund claims filed in the current fiscal year to 9 claim the benefit of this section. 10 (ii) The statute of limitations for refunds and amended returns under § 26-18-306(i)(1)(A) is extended for one (1) year to 11 12 allow the payment of a refund under the process provided in subdivision 13 (a)(3)(C)(i) of this section. 14 (4)(A) Beginning July 1, 2011, the tax rate levied in 15 subdivision (a)(1) of this section shall be imposed at the rate of two and 16 five-eighths percent (2.625%). 17 (B)(i) The Director of the Department of Finance and 18 Administration shall monitor the amount of tax savings received by all 19 taxpayers as a result of the reduction in the tax rate from that levied in §§ 20 26-53-106 and 26-53-107 to that levied in subdivision (a)(4)(A) of this 21 section. 22 (ii) When the director determines that the amount of 23 tax savings resulting from the determination described in subdivision (a)(4)(B)(i) of this section plus any gross receipts tax savings described in 24 25 § 26-52-319(a)(4)(B) would reach twenty-seven million dollars (\$27,000,000) during a fiscal year, the director shall not process any further refund 26 27 claims through a refund process during the fiscal year for taxpayers seeking 28 to claim the reduced tax rate provided by this section. The amount of twenty-29 seven million dollars (\$27,000,000) is intended to cover the accumulated but unclaimed reduction of sales and use tax on natural gas and electricity as 30 31 provided by this section. 32 (iii) If the director determines that discontinuing refund payments as provided in subdivision (a)(4)(B)(ii) of this section is 33 insufficient to prevent the amount of tax savings from exceeding twenty-seven 34 million dollars (\$27,000,000) during a fiscal year, the director may decline 35 36 to accept any amended return filed by a taxpayer to claim an overpayment

- 1 resulting from the reduced tax rate provided by this section for a period
- 2 other than the period for which a tax return is currently due.
- 3 (C)(i) Refund requests and amended returns filed with the
- 4 director to claim the overpayment resulting from the reduced rate in
- 5 subdivision (a)(4)(A) of this section will be processed in the order they are
- 6 received by the director. A taxpayer that does not receive a refund after the
- 7 refund and amended return process has ceased under subdivision (a)(4)(B) of
- 8 this section shall be given priority to receive a refund during the
- 9 subsequent fiscal year. The unpaid refunds from the prior fiscal year shall
- 10 <u>be processed before any refund claims filed in the current fiscal year to</u>
- 11 claim the benefit of this section.
- 12 <u>(ii) The statute of limitations for refunds and</u>
- amended returns under § 26-18-306(i)(1)(A) is extended for one (1) year to
- 14 <u>allow the payment of a refund under the process provided in subdivision</u>
- 15 (a)(4)(C)(i) of this section.
- 17 shall be distributed as follows:
- 18 (A) Seventy-six and six-tenths percent (76.6%) of the tax,
- 19 interest, penalties, and costs received by the director shall be deposited as
- 20 general revenues;
- 21 (B) Eight and five-tenths percent (8.5%) of the tax,
- 22 interest, penalties, and costs received by the director shall be deposited
- 23 into the Property Tax Relief Trust Fund; and
- 24 (C) Fourteen and nine-tenths percent (14.9%) of the tax,
- 25 interest, penalties, and costs received by the director shall be deposited
- 26 into the Educational Adequacy Fund.
- 27 $\frac{(5)(A)}{(6)}$ (6)(A) The excise tax levied in this section applies only
- 28 to natural gas and electricity purchased for use directly in the actual
- 29 manufacturing process.
- 30 (B) Natural gas and electricity purchased for any other
- 31 purpose shall be subject to the full compensating use tax levied under §§ 26-
- 32 53-106 and $26-53-107\frac{(a)-(d)}{a}$.
- 33 (6) (7) The excise tax levied in this section shall be
- 34 collected, reported, and paid in the same manner and at the same time as is
- 35 prescribed by law for the collection, reporting, and payment of all other
- 36 Arkansas compensating use taxes.

1 (b) As used in this section, "manufacturer" means a manufacturer: (1) Manufacturer classified within sectors 31 through 33 of the 2 3 North American Industry Classification System, as in effect on January 1, 4 2007. January 1, 2011; or 5 (2) Generator of electric power classified within sector 22 of 6 the North American Industry Classification System, as in effect on January 1, 7 2011, that uses natural gas to operate a new or existing generating facility 8 that uses combined-cycle gas turbine technology. 9 (c)(1) Except as provided in subdivision (c)(2)(C) of this section, 10 the tax rate under subsection (a) of this section does not apply to a 11 manufacturer as defined in subdivision (b)(2) of this section. 12 (2) In lieu of the tax rate under subsection (a) of this 13 section, the excise tax rate levied on the sales price of natural gas and electricity purchased by a manufacturer as defined in subdivision (b)(2) of 14 15 this section to operate a new or existing facility that uses combined-cycle gas turbine technology is as follows: 16 17 (A) Beginning July 1, 2011, five and one-eighth percent 18 (5.125%); 19 (B) Beginning July 1, 2012, four and one-eighth percent 20 (4.125%); and 21 (C) Beginning July 1, 2013, the rate under subsection 22 (a) of this section. 23 (3)(A) The amount of tax savings described in subdivision 24 (a)(4)(B)(i) of this section does not include any tax savings received by a 25 manufacturer as defined in subdivision (b)(2) of this section. (B) Manufacturers as defined in subdivision (b)(2) of 26 27 this section are not subject to the dollar limitations on refunds and amended returns stated in subsection (a) of this section. 28 29 (4) The taxes levied in this subsection shall be 30 distributed in the same manner as set out in subsection (a) of this 31 section. 32 (c) (d) Natural gas and electricity subject to the reduced tax rate levied in this section shall be separately metered from natural gas and 33 electricity used for any other purpose by the manufacturer or otherwise 34 35 established in accordance with the rules issued under subsection (e) (f) of

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1	this section.		
2	(d) (e) Prior to Before purchasing any natural gas or electricity at		
3	the reduced excise tax rate levied in this section, the director may require		
4	any seller of natural gas or electricity to obtain a certificate from the		
5	consumer, in the form prescribed by the director, certifying that the		
6	manufacturer is eligible to purchase natural gas and electricity at the		
7	reduced excise tax rate.		
8	(e) (f) The director shall have and be invested with full power and		
9	authority to promulgate rules for the proper administration of this section.		
10	(f) (g) The purchase of natural gas and electricity by a manufacturer		
11	shall continue to be subject to:		
12	(1) The excise tax levied under the Arkansas Constitution,		
13	Amendment 75, § 2; and		
14	(2) All municipal and county compensating use taxes.		
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16	SECTION 4. EMERGENCY CLAUSE. It is found and determined by the		
17	General Assembly of the State of Arkansas that the cost of manufacturing		
18	continues to climb; that the Arkansas unemployment rate is extremely high;		
19	that the economy has dramatically affected manufacturers and resulted in		
20	layoffs; that decreasing the sales and use tax on natural gas and electricity		
21	used by manufacturers would provide manufacturers with a way to increase the		
22	number of employees and that this, in turn, would increase production and		
23	provide lucrative employment for Arkansans. Therefore, an emergency is		
24	declared to exist and this act being necessary for the preservation of the		
25	public peace, health, and safety shall become effective on July 1, 2011.		
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28	/s/B. Sample		
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