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2	93rd General Assembly A Bill	
3	Regular Session, 2021	SENATE BILL 679
4		
5	By: Senator Teague	
6		
7	For An Act To Be Entit	led
8	AN ACT TO PROVIDE RETAIL CHOICE TO CU	STOMERS OF
9	CERTAIN MUNICIPAL ELECTRIC UTILITIES;	TO ESTABLISH
10	THE MUNICIPAL RETAIL CHOICE PROGRAM A	CT; AND FOR
11	OTHER PURPOSES.	
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14	Subtitle	
15	TO PROVIDE RETAIL CHOICE TO CUST	COMERS OF
16	CERTAIN MUNICIPAL ELECTRIC UTIL	ITIES; AND
17	TO ESTABLISH THE MUNICIPAL RETA	IL CHOICE
18	PROGRAM ACT.	
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21	BE IT ENACTED BY THE GENERAL ASSEMBLY OF THE STAT	E OF ARKANSAS:
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23	SECTION 1. Arkansas Code Title 14, is amen	ded to add an additional
24	•	
25	CHAPTER 209	
26	MUNICIPAL RETAIL CHOICE PROC	GRAM ACT
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29	-	d as the "Municipal Retail
30	Choice Program Act".	
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34 25		to choose alternative power
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36	(1) Reduce the cost of electricity:	

T	(2) Cleate gleater price stability for electric services;
2	(3) Achieve renewable energy objectives; or
3	(4) Any combination of objectives listed in subdivisions (a)(1)-
4	(3) of this section.
5	(b) This chapter is not intended to alter the distribution service
6	area of any municipal electric utility or any utility regulated by the
7	Arkansas Public Service Commission.
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9	14-209-103. Definitions.
10	As used in this chapter:
11	(1) "Municipal electric utility" means a utility system owned or
12	operated by a municipality that provides electricity;
13	(2) "Municipal retail choice program" means a program that gives
14	a customer of a municipal electric utility an option to choose between two
15	(2) or more power providers to be the power provider for the customer;
16	(3) "Power provider" means an entity that is obligated to
17	deliver power requirements to a municipal electric utility for use by one (1)
18	or more retail customers;
19	(4) "Power requirements" means the electric energy, power,
20	capacity, and ancillary services needed to serve one (1) or more retail
21	customers of a municipal electric utility that is separate from the
22	distribution, metering, and retail furnishing of electricity; and
23	(5) "Renewable energy" means electric energy generated by solar,
24	wind, hydroelectric, geothermal, or biomass resources, including without
25	limitation fuel cells and micro turbines that generate electricity if the
26	fuel source is entirely derived from renewable resources.
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28	14-209-104. Requirement to provide electricity options.
29	(a) A municipal electric utility shall follow the procedures described
30	in subsection (b) of this section if:
31	(1) The municipal electric utility receives more than eighty
32	percent (80%) of its power requirements from a single power provider; and
33	(2) During a fiscal quarter that occurs after January 1, 2021,
34	the municipal electric utility has been charged by its power provider an
35	amount that is more than fifty percent (50%) greater than the amount charged
36	in the same fiscal quarter of the previous year, when adjusted for changes in

	Consumption.	
2	(b) A municipal electric utility described in subsection (a) of this	
3	section shall, within two (2) years:	
4	(1) Terminate the power provider's contract; or	
5	(2) Enact a municipal retail choice program as described in §	
6	<u>14-209-105.</u>	
7	(c) This section does not apply to a municipal electric utility that	
8	provides retail service to more than ten percent (10%) of its total number of	
9	customers at locations outside the jurisdictional limits of the municipality	
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11	14-209-105. Municipal retail choice program.	
12	(a) Before enacting a municipal retail choice program under this	
13	chapter, the governing body of a municipal electric utility shall determine:	
14	(1) The proper allocation of costs to retail customers for the	
15	operation, maintenance, metering, billing, and administration of the	
16	municipal electric utility's transmission and distribution system, including	
17	the amounts for payments in lieu of taxation and reserves that the governing	
18	body deems appropriate;	
19	(2) The amount of any stranded investment, if any, that would	
20	result from the municipal retail choice program and the method that will be	
21	used to recover the stranded investments;	
22	(3) Rates and rate structures to be used in the municipal retail	
23	<pre>choice program;</pre>	
24	(4) Qualifications that power providers are required to meet to	
25	participate in the municipal retail choice program;	
26	(5) The number of power providers that will be able to	
27	participate in the municipal retail choice program, that shall not be less	
28	than two (2) and not more than four (4);	
29	(6) The retail options that will be available to customers,	
30	including the option to elect that some or all of the power provided	
31	originates from renewable energy or is offset by credits or attributes from	
32	renewable energy;	
33	(7) Criteria that a customer is required to meet to participate	
34	in the municipal retail choice program;	
35	(8) The method to inform customers about the municipal retail	
36	choice program;	

1	(9) The enrollment periods and duration of retail options for	
2	customers who participate in the municipal retail choice program;	
3	(10) Appropriate safeguards for consumers;	
4	(11) Methods to manage net metering and energy efficiency within	
5	a municipal retail choice program;	
6	(12) The transition period to a municipal retail choice program,	
7	which shall not exceed one (1) year;	
8	(13) The power provider that will be used by the municipal	
9	electric utility to provide service to customers who do not make a selection	
10	of municipal retail choice program power providers; and	
11	(14) Any other utility matters that the governing body of the	
12	municipal electric utility believes to be important to a municipal retail	
13	choice program.	
14	(b) A municipal electric utility may enter into any billing and	
15	metering arrangements with power providers as the governing body of the	
16	municipal electric utility deems appropriate.	
17	(c) A municipal retail choice program shall be established and	
18	administered in a fair and competitive manner.	
19	(d) Before the establishment of a municipal retail choice program, a	
20	municipal electric utility may consult with one (1) or more power providers	
21	in the development of rules that may govern a municipal retail choice	
22	program.	
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24	14-209-106. Regulatory jurisdiction.	
25	(a) A power provider's participation in a municipal retail choice	
26	program shall not cause the power provider to be subject to the jurisdiction	
27	of the Arkansas Public Service Commission.	
28	(b) Notwithstanding subsection (a) of this section, the commission may	
29	take any action as the commission deems necessary or appropriate to prevent a	
30	regulated electric utility from prohibiting, disrupting, or delaying a	
31	municipal retail choice program.	
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33	14-209-107. Rights not affected.	
34	(a) This chapter shall not:	
35	(1) Limit the access of municipal electric utilities to	
36	wholesale electric markets; or	

1	(2) Impair the contracts, covenants, or obligations between a
2	municipal electric utility and the bondholders of revenue bonds issued by a
3	municipal electric utility.
4	(b) This chapter does not alter:
5	(1) Any contract between a municipal electric utility and a
6	power provider, customer, or other entity; or
7	(2) The authority of a municipal governing body to regulate and
8	supervise the operations of a municipal electric utility.
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10	14-209-108. Evaluation and termination.
11	(a) The governing body of a municipal electric utility with a
12	municipal retail choice program shall conduct an evaluation of the costs and
13	benefits of the municipal retail choice program at regular intervals that
14	shall not exceed five (5) years.
15	(b) If the governing body of the municipal electric utility determines
16	that the municipal retail choice program is not in the best interests of its
17	customers, the municipal electric utility may discontinue the municipal
18	retail choice program.
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