1	State of Arkansas									
2	95th General Assembly A Bill									
3	Regular Session, 2025 SENATE BILL 568									
4										
5	By: Senators Crowell, Gilmore, Stone									
6	By: Representatives Jean, Andrews, Dalby, Henley, M. Shepherd									
7										
8	For An Act To Be Entitled									
9	AN ACT TO AMEND THE LAW CONCERNING THE TAXES									
10	APPLICABLE TO LITHIUM EXTRACTION AND DEVELOPMENT; TO									
11	INCLUDE ELECTRONIC WASTE IN THE DEFINITION OF "SOLID									
12	WASTE" FOR PURPOSES OF THE SALES AND USE TAX									
13	EXEMPTION FOR WASTE REDUCTION, REUSE, OR RECYCLING									
14	EQUIPMENT; TO PROVIDE A SALES AND USE TAX EXEMPTION									
15	FOR LITHIUM RESOURCE DEVELOPMENT; TO AMEND THE LAW									
16	CONCERNING THE SEVERANCE TAX ON LITHIUM; AND FOR									
17	OTHER PURPOSES.									
18										
19										
20	Subtitle									
21	TO AMEND THE LAW CONCERNING THE TAXES									
22	APPLICABLE TO LITHIUM EXTRACTION AND									
23	DEVELOPMENT; TO PROVIDE A SALES AND USE									
24	TAX EXEMPTION FOR LITHIUM RESOURCE									
25	DEVELOPMENT; AND TO AMEND THE LAW									
26	CONCERNING THE SEVERANCE TAX ON LITHIUM.									
27										
28	BE IT ENACTED BY THE GENERAL ASSEMBLY OF THE STATE OF ARKANSAS:									
29										
30	SECTION 1. Arkansas Code § 19-6-301(61) and (62), concerning the									
31	enumeration of special revenues, are amended to read as follows:									
32	(61) Brine taxes imposed upon all brine produced in the state									
33	for the purpose of bromine or lithium extraction, as enacted by Acts 1979,									
34	No. 759, and all laws amendatory thereto, § 26-58-301;									
35	(62) Oil and Gas Commission fees, including oil assessments, gas									
36	assessments in excess of four and one-half (4½) mills each fiscal year until									

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     July 1, 2023, under § 15-71-107(b)(2)(A)(i), drilling permits, permits for
 2
     plugging wells, and permits for each salt water well, all as enacted by Acts
 3
     1939, No. 105, and all laws amendatory thereto, §§ 15-71-101 - 15-71-112, 15-
 4
     72-101 - 15-72-110, 15-72-205, 15-72-212, 15-72-216, 15-72-301 - 15-72-324,
 5
     and 15-72-401 - 15-72-407, and the portion of taxes levied on salt water used
 6
     in bromine or lithium production, as enacted by Acts 1947, No. 136, and all
 7
     laws amendatory thereto, § 26-58-111(9);
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9
           SECTION 2. Arkansas Code § 26-51-506(b)(15), concerning the
     definitions to be used with respect to the income tax credit for waste
10
11
     reduction, reuse, or recycling equipment, is amended to read as follows:
12
                 (15) "Solid waste" means all putrescible and nonputrescible
13
     wastes in solid or semisolid form, including, but not limited to, yard or
14
     food waste, waste glass, waste metals, waste plastics, wastepapers, waste
15
     paperboard, electronic waste, lithium-ion battery cells and battery packs,
16
     and all other solid or semisolid wastes resulting from industrial,
17
     commercial, agricultural, community, and residential activities;
18
19
           SECTION 3. Arkansas Code Title 26, Chapter 52, Subchapter 4, is
20
     amended to add an additional section to read as follows:
21
           26-52-457. Lithium resources development - Definitions.
22
           (a) As used in this section:
23
                 (1) "Direct compensation" means wages, salaries, bonuses, and
24
     commissions;
25
                 (2) "Eligible facility costs" means expenditures for the
     development, acquisition, construction, expansion, renovation, refurbishment,
26
27
     maintenance, and operation of a qualified facility, including without
     limitation costs incurred for land, buildings, site improvements, permitting,
28
29
     facility lease payments, site characterization and assessment, engineering,
     and design used directly and exclusively for a qualified facility;
30
                 (3) "Facility" means a tract or adjacent tracts of land in the
31
     state and any structures and tangible personal property contained on the land
32
     that are for the operation of a lithium, cathode, anode, lithium battery, and
33
34
     grid storage facility or are directly engaged in the processing, refining,
35
     conversion, manufacturing, and recycling of lithium or lithium products;
36
                 (4) "Indirect compensation" means actual costs incurred for:
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1	(A) Health, life, and disability insurance coverage;
2	(B) Retirement benefits, including without limitation
3	pensions, annuities, and matching retirement fund contributions; and
4	(C) Moving, relocation, and housing benefits;
5	(5)(A) "Lithium, cathode, anode, lithium battery, and grid
6	storage facility equipment" means equipment and related services whether
7	purchased or leased for immediate use or stored for future use in this state
8	and other enabling machinery, equipment, software, and hardware purchased or
9	leased for the further processing, development, refinement, conversion,
10	manufacturing, or recycling of lithium, cathode, anode, lithium battery, and
11	grid storage products.
12	(B) "Lithium, cathode, anode, lithium battery, and grid
13	storage facility equipment" includes without limitation:
14	(i) Equipment and materials used for:
15	(a) The direct processing, refining,
16	conversion, manufacturing, or recycling of lithium or lithium products,
17	including without limitation lithium hydroxide and lithium carbonate;
18	(b) The development or manufacturing of
19	cathode facilities and cathode active materials, anode facilities and anode
20	active materials, grid storage facilities and electrolytes, separator
21	facilities, or lithium battery recycling facilities;
22	(c) Equipment and input materials used in the
23	operation of a qualified facility, including without limitation a component
24	part, installation, refreshment, replacement, or upgrade of a qualified
25	facility whether or not the property is affixed to or incorporated into real
26	<pre>property;</pre>
27	(d) Equipment necessary for the
28	transformation, generation, distribution, storage, or management of
29	electricity that is required to operate equipment of a qualified facility,
30	including without limitation any substation, generator, uninterruptible
31	energy equipment, supply, conduit, fuel piping and storage, cabling, duct
32	bank, switch, switchboard, battery bank or energy storage system, testing
33	equipment, and backup generator; and
34	(e) Water conservation systems, including
35	without limitation a mechanism that is designed to collect, conserve, and
36	reuse water; and

3

1	(11) Labor services to install, repair, service,
2	alter, fabricate, or maintain equipment and materials described in
3	subdivision $(a)(5)(B)(i)$ of this section;
4	(6) "Qualified facility" means one (1) or more facilities,
5	including any addition to or expansion of a facility, owned or operated by a
6	qualified firm that:
7	(A) Creates a qualified investment of at least one hundred
8	million dollars (\$100,000,000) within the state no later than ten (10) years
9	after the start of construction of the facility;
10	(B) Annually pays total direct compensation and indirect
11	compensation of at least three million dollars (\$3,000,000) to employees
12	within the state over the two (2) calendar years following the calendar year
13	in which the facility commences operations; and
14	(C) Has received a positive cost-benefit analysis from the
15	Arkansas Economic Development Commission for the facility;
16	(7) "Qualified firm" means a for-profit business establishment
17	that is:
18	(A) Subject to state income, sales, and property taxes;
19	(B) The owner or operator of a facility;
20	(C) Engaged in developing lithium, cathode, anode, lithium
21	battery, and grid storage facility equipment; and
22	(8) "Qualified investment" means, with respect to a qualified
23	facility, the aggregate, nonduplicative, eligible facility costs expended by
24	a qualified firm in the state.
25	(b)(1) The gross receipts or gross proceeds derived from the purchase
26	or sale of the following are exempt from the gross receipts tax levied by
27	this chapter and the compensating use tax levied by the Arkansas Compensating
28	Tax Act of 1949, § 26-53-101 et seq.:
29	(A) Lithium, cathode, anode, lithium battery, and grid storage
30	<pre>facility equipment;</pre>
31	(B) Services purchased for the purpose of and in conjunction
32	with developing, acquiring, constructing, expanding, renovating,
33	refurbishing, and operating a qualified facility;
34	(C) Electricity used by a qualified facility; and
35	(D) Equipment, materials, and products for the further
36	processing of materials used in manufacturing lithium, cathode, anode,

1	lithium battery, and grid storage facility equipment in the state.
2	(2) Equipment, materials, products, land, and services
3	purchased, leased, or rented for the extraction of salt water are
4	specifically excluded from the exemption provided under subdivision (b)(1) of
5	this section.
6	(c)(1) To claim the exemption provided under this section, a qualified
7	firm shall submit an application for a qualified facility to the Department
8	of Finance and Administration.
9	(2) A qualified firm is eligible for the exemption provided
10	under this section upon the creation of a minimum qualified investment of at
11	least one hundred million dollars (\$100,000,000), if the qualified investment
12	is created no later than ten (10) years after the start of construction of
13	the qualified facility that is the subject of the application submitted under
14	this subsection.
15	(3)(A) Within thirty (30) days after receiving a completed
16	application under this subsection, the department shall grant or deny the
17	application in whole or in part.
18	(B) If an application submitted under this subsection is
19	denied as incomplete and the qualified firm submitting the application
20	provides the additional information or documentation required by the
21	department or otherwise completes its application within thirty (30) days of
22	$\underline{\text{the notice of denial, the application shall be considered completed as of the}}$
23	original date of submission.
24	(C) If an application submitted under this subsection is
25	denied as incomplete and the qualified firm submitting the application fails
26	to provide the information or documentation required by the department or
27	complete its application within thirty (30) days of the notice of denial, the
28	application shall remain denied and may be resubmitted in full with a new
29	submission date.
30	(D) If an application submitted under this subsection is
31	complete and meets the requirements of this section, the department shall
32	approve the application and certify that the qualified facility is eligible
33	for the exemption provided under this section.
34	(4) Once an application is approved under this subsection:
35	(A) The department shall transmit an approved financial
36	incentive certificate to the qualified firm; and

1	(B) The exemption provided under this section may be
2	claimed by the qualified facility.
3	(d) Upon confirmation that the minimum qualified investment required
4	under subdivision $(a)(6)(A)$ of this section has been met, the department
5	shall issue a rebate to the qualified firm for any state sales or use tax
6	paid on the eligible facility costs used to determine the minimum qualified
7	<pre>investment.</pre>
8	(e) After receiving an approved financial incentive certificate from
9	the department under subdivision (c)(4)(A) of this section, a qualified firm
10	shall certify annually, for each calendar year in which the qualified firm is
11	subject to the compensation requirement provided in subdivision (a)(6)(B) of
12	this section, the aggregate annualized compensation at the qualified facility
13	for the calendar year.
14	(f) An approved financial incentive certificate transmitted under
15	subdivision (c)(4)(A) of this section shall be revoked if:
16	(1) The qualified facility ceases operations within ten (10)
17	years of the commencement of construction;
18	(2) The qualified facility fails to meet the qualified
19	investment requirement under subdivision $(a)(6)(A)$ of this section; or
20	(3) The aggregate annualized compensation of a qualified
21	facility falls below the required aggregate compensation stated in
22	subdivision $(a)(6)(B)$ of this section.
23	
24	SECTION 4. Arkansas Code § 26-58-111(9), concerning the rate of the
25	severance tax, is amended to read as follows:
26	(9) On salt water whose naturally dissolved components, or
27	solutes, are used as source raw materials for bromine, lithium, and other
28	products derived from the same salt water used in the bromine or lithium
29	production, two dollars and forty-five cents ( $\$2.45$ ) per one thousand (1,000)
30	barrels, forty-two thousand United States gallons (42,000 U.S. gals.); and
31	
32	SECTION 5. Arkansas Code § 26-58-124(a), concerning distribution of
33	the severance tax, is amended to read as follows:
34	(a) All taxes, penalties, and costs collected by the Secretary of the
35	Department of Finance and Administration under the provisions of this
36	subchapter, except for the taxes, penalties, and costs collected on natural

1	gas and salt water, shall be deposited into the State Treasury to the credit
2	of the State Apportionment Fund.
3	
4	SECTION 6. Arkansas Code § 26-58-124, concerning distribution of the
5	severance tax, is amended to add an additional subsection to read as follows:
6	(d) All taxes, penalties, and costs collected by the secretary on salt
7	water shall be deposited into the State Treasury as follows:
8	(1) The Treasurer of State shall allocate the first three
9	hundred twenty-five thousand dollars (\$325,000) collected each fiscal year in
10	the following manner on or before the fifth of the month next following the
11	month during which funds under this subsection are received by the Treasurer
12	of State:
13	(A) Forty-five cents (45¢) of the fee levied per one
14	thousand (1,000) barrels shall be deposited and credited as provided in § 26-
15	<u>58-125; and</u>
16	(B) Of the amount remaining after the allocation under
17	subdivision (d)(1)(A) of this section:
18	(i) Three percent (3%) shall be allocated to the
19	General Revenue Fund Account of the State Apportionment Fund to be used for
20	defraying the necessary expenses of the state government; and
21	(ii) Ninety-seven percent (97%) shall be allocated
22	as follows:
23	(a) Seventy-five percent (75%) shall be
24	general revenues and shall be allocated to the various State Treasury funds
25	participating in general revenues in the respective proportions to each as
26	provided by and to be used for the respective purposes set forth in the
27	Revenue Stabilization Law, § 19-5-101 et seq.; and
28	(b) Twenty-five percent (25%) shall be special
29	revenues and shall be allocated to the County Aid Fund; and
30	(2) The Treasurer of State shall allocate funds collected each
31	fiscal year in excess of three hundred twenty-five thousand dollars
32	(\$325,000) in the following manner on or before the fifth of the month next
33	following the month during which funds under this subsection are received by
34	the Treasurer of State:
35	(A) Forty-five cents (45¢) of the fee levied per one
36	thousand (1,000) barrels shall be deposited and credited as provided in § 26-

I	<u>58-125; and</u>
2	(B) Of the amount remaining after the allocation under
3	subdivision (d)(2)(A) of this section:
4	(i) Three percent (3%) shall be allocated to the
5	General Revenue Fund Account of the State Apportionment Fund to be used for
6	defraying the necessary expenses of the state government; and
7	(ii)(a) Ninety-seven percent (97%) shall be special
8	revenues and shall be allocated to the County Aid Fund.
9	(b) On or before the tenth of the month
10	following the end of each calendar quarter, the Treasurer of State shall
11	remit by state warrants to the various county treasurers all funds under
12	subdivision (d)(2)(B)(ii)(a) of this section then received by him or her
13	during the quarterly period and transferred to the County Aid Fund in the
14	proportions of the funds as between the respective counties that, as
15	certified by the secretary to the Treasurer of State, the salt water
16	severance tax produced from each respective county bears to the total of the
17	taxes produced from all counties.
18	(c) Upon receipt of any taxes under
19	subdivision (d)(2)(B)(ii)(b) of this section, each county treasurer shall
20	credit the entire amount to the county road fund for use for the same
21	purposes as other moneys credited to the county road fund.
22	
23	SECTION 7. Arkansas Code § 26-58-301(b)(1), concerning the tax levied for
24	the benefit of the Arkansas Museum of Natural Resources Fund, is amended to
25	read as follows:
26	(b)(l) There is levied upon all brine produced in the state for the
27	purpose of bromine $\underline{\text{or lithium}}$ extraction a tax of twenty cents (20¢) per one
28	thousand (1,000) barrels.
29	
30	SECTION 8. Arkansas Code $\S$ 26-58-302(b)(1), concerning the additional
31	tax levied for the benefit of the Arkansas Museum of Natural Resources Fund,
32	is amended to read as follows:
33	(b)(1) There is levied a tax of ten cents (10¢) per one thousand
34	(1,000) barrels on all brine produced in this state for the purpose of
35	bromine or lithium extraction.

1	SEC	TION 9.	<u>E</u>	FFECTIVE	DATE.	Sections	1-8 of	this	act	are	effective	on
2	and after	0ctobe	r 1	, 2025.								
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